Attachment 1 to
Model Staff Report

2021 RRM

Proof of Revenues

ATMOS ENERGY CORP., MID-TEX DIVISION
RRM CITIES RATE REVIEW MECHANISM
PROOF OF REVENUES - RRM CITIES
TEST YEAR ENDING DECEMBER 31, 2020

Line No.	Customer Class	Current	Proposed	Bills	Ccf/MmBtu	Current Revenues	Proposed Revenues	Increase	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
1	**Residential**								
2	Customer Charge	$ 20.25	$ 20.85	13,861,632		$ 280,698,048	$ 289,015,027		$ 8,316,979
3	Consumption Charge	0.26651	0.27979		627,298,034	167,181,199	175,511,717		$ 8,330,518
4	Revenue Related Taxes					30,398,805	31,528,717		
5	Total Class Revenue					$ 478,278,052	$ 496,055,461	$ 17,777,409	
6									
7	**Commercial**								
8	Customer Charge	$ 54.50	$ 56.50	1,094,352		$ 59,642,184	$ 61,830,888		$ 2,188,704
9	Consumption Charge	0.11728	0.12263		363,850,875	42,672,431	44,619,033		$ 1,946,602
10	Revenue Related Taxes					6,944,376	7,225,051		
11	Total Class Revenue					$ 109,258,991	$ 113,674,972	$ 4,415,981	
12									
13	**Industrial & Transportation**								
14	Customer Charge	$ 1,014.50	$ 1,054.75	7,056		$ 7,158,312	$ 7,442,316		$ 284,004
15	Consumption Charge Tier 1	$ 0.4157	$ 0.4330		7,479,741	3,109,328	3,238,728		$ 129,400
16	Consumption Charge Tier 2	$ 0.3044	$ 0.3171		8,282,846	2,521,298	2,626,490		$ 105,192
17	Consumption Charge Tier 3	$ 0.0653	$ 0.0680		13,018,926	850,136	885,287		$ 35,151
18	Revenue Related Taxes					925,722	963,306		
19	Total Class Revenue					$ 14,564,796	$ 15,156,127	$ 591,331	
20									
21	**Total Excluding Other Revenue**					$ 602,101,840	$ 624,886,561	$ 22,784,721	$ 21,336,550
22									
23									
24	**Revenue Related Tax Factor**	6.7873%							

Attachment 2
to 2021 RRM Staff Report

Bill Impact

ATMOS ENERGY CORP., MID-TEX DIVISION
AVERAGE BILL COMPARISON - BASE RATES
TEST YEAR ENDING DECEMBER 31, 2020

Line No.								
1	**Rate R @ 45.2 Ccf**					**Current**	**Proposed**	**Change**
2	Customer charge					$ 20.25		
3	Consumption charge	45.2	CCF	X $ 0.26651	=	12.05		
4	Rider GCR Part A	45.2	CCF	X $ 0.16000	=	7.23		
5	Rider GCR Part B	45.2	CCF	X $ 0.33320	=	15.06		
6	Subtotal					$ 54.59		
7	Rider FF & Rider TAX	$ 54.59		X 0.06787	=	3.71		
8	Total					$ 58.30		
9								
10	Customer charge						$ 20.85	
11	Consumption charge	45.2	CCF	X $ 0.27979	=		12.65	
12	Rider GCR Part A	45.2	CCF	X $ 0.16000	=		7.23	
13	Rider GCR Part B	45.2	CCF	X $ 0.33320	=		15.06	
14	Subtotal						$ 55.79	
15	Rider FF & Rider TAX	$ 55.79		X 0.06787	=		3.79	
16	Total						$ 59.58	$ 1.28
17								2.20%
18								
19	**Rate C @ 332.5 Ccf**					**Current**	**Proposed**	**Change**
20	Customer charge					$ 54.50		
21	Consumption charge	332.5	CCF	X $ 0.11728	=	38.99		
22	Rider GCR Part A	332.5	CCF	X $ 0.16000	=	53.20		
23	Rider GCR Part B	332.5	CCF	X $ 0.26321	=	87.51		
24	Subtotal					$ 234.20		
25	Rider FF & Rider TAX	$ 234.20		X 0.06787	=	15.90		
26	Total					$ 250.10		
27								
28	Customer charge						$ 56.50	
29	Consumption charge	332.5	CCF	X $ 0.12263	=		40.77	
30	Rider GCR Part A	332.5	CCF	X $ 0.16000	=		53.20	
31	Rider GCR Part B	332.5	CCF	X $ 0.26321	=		87.51	
32	Subtotal						$ 237.98	
33	Rider FF & Rider TAX	$ 237.98		X 0.06787	=		16.15	
34	Total						$ 254.13	$ 4.03
35								1.61%

Rate I @ 4079 MMBTU							**Current**	**Proposed**	**Change**
Customer charge							$ 1,014.50		
Consumption charge	1,500	MMBTU		X	$ 0.4157	=	623.55		
Consumption charge	2,579	MMBTU		X	$ 0.3044	=	785.05		
Consumption charge	0	MMBTU		X	$ 0.0653	=	-		
Rider GCR Part A	4,079	MMBTU		X	$ 1.5625	=	6,373.46		
Rider GCR Part B	4,079	MMBTU		X	$ 0.5380	=	2,194.58		
Subtotal							$ 10,991.14		
Rider FF & Rider TAX			$ 10,991.14	X	0.06787	=	746.00		
Total							$ 11,737.14		
Customer charge								$ 1,054.75	
Consumption charge	1,500	MMBTU		X	$ 0.4330	=		649.50	
Consumption charge	2,579	MMBTU		X	$ 0.3171	=		817.80	
Consumption charge	0	MMBTU		X	$ 0.0680	=		-	
Rider GCR Part A	4,079	MMBTU		X	$ 1.5625	=		6,373.46	
Rider GCR Part B	4,079	MMBTU		X	$ 0.5380	=		2,194.58	
Subtotal								$ 11,090.09	
Rider FF & Rider TAX			$ 11,090.09	X	0.06787	=		752.72	
Total								$ 11,842.81	$ 105.67
									0.90%
Rate T @ 4079 MMBTU							**Current**	**Proposed**	**Change**
Customer charge							$ 1,014.50		
Consumption charge	1,500	MMBTU		X	$ 0.4157	=	623.55		
Consumption charge	2,579	MMBTU		X	$ 0.3044	=	785.05		
Consumption charge	0	MMBTU		X	$ 0.0653	=	-		
Rider GCR Part B	4,079	MMBTU		X	$ 0.5380	=	2,194.58		
Subtotal							$ 4,617.68		
Rider FF & Rider TAX			$ 4,617.68	X	0.06787	=	313.41		
Total							$ 4,931.09		
Customer charge								$ 1,054.75	
Consumption charge	1,500	MMBTU		X	$ 0.4330	=		649.50	
Consumption charge	2,579	MMBTU		X	$ 0.3171	=		817.80	
Consumption charge	0	MMBTU		X	$ 0.0680	=		-	
Rider GCR Part B	4,079	MMBTU		X	$ 0.5380	=		2,194.58	
Subtotal								$ 4,716.63	
Rider FF & Rider TAX			$ 4,716.63	X	0.06787	=		320.13	
Total								$ 5,036.76	$ 105.67
									2.14%

Attachment 3
to 2021 RRM Staff Report

RRM Monthly Savings Over GRIP and DARR Rates

ATMOS ENERGY CORP., MID-TEX DIVISION
RESIDENTIAL AVERAGE BILL COMPARISON
(EXCLUDING GAS COSTS)

	ACSC Settled	DARR Settled	ATM Filing	ENVIRONS Filing
Customer Charge	$20.85	$23.80	$27.68	$25.90
Monthly Ccf [1]	45.2	52.7	45.2	45.2
Consumption Charge	$0.27979	$0.19526	$0.14846	$0.18653
Average Monthly Bill	$33.50	$34.09	$34.39	$34.33
		-$0.60	-$0.89	-$0.83

[1] Recognizes that average normal usage for Dallas residential customers is greater than Mid-Tex average.