

Exhibit A
to 2021 RRM Resolution or Ordinance

Mid-Tex Tariffs
Effective December 1, 2021

RATE SCHEDULE:	R – RESIDENTIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 12/01/2021	PAGE:

Application

Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	\$ 20.85 per month
Rider CEE Surcharge	\$ 0.05 per month ¹
Total Customer Charge	\$ 20.90 per month
Commodity Charge – All <u>Ccf</u>	\$0.27979 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

¹Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2021.

RATE SCHEDULE:	C – COMMERCIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 12/01/2021	PAGE: Page

Application

Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 30,000 Ccf.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	\$ 56.50 per month
Rider CEE Surcharge	\$ 0.01 per month ¹
Total Customer Charge	\$ 56.51 per month
Commodity Charge – All Ccf	\$ 0.12263 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

¹ Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2021.

RATE SCHEDULE:	I – INDUSTRIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 12/01/2021	PAGE:

Application

Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 3,500 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 3,500 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 1,054.75 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.4330 per MMBtu
Next 3,500 MMBtu	\$ 0.3171 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0680 per MMBtu

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

Replacement Index

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

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Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

RATE SCHEDULE:	T – TRANSPORTATION	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 12/01/2021	PAGE:

Application

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 1,054.75 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.4330 per MMBtu
Next 3,500 MMBtu	\$ 0.3171 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0680 per MMBtu

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest "midpoint" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

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Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

Replacement Index

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RIDER:	WNA – WEATHER NORMALIZATION ADJUSTMENT	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 12/01/2021	PAGE:

Provisions for Adjustment

The Commodity Charge per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the "Weather Normalization Adjustment." The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAF_i = R_i \frac{(HSF_i \times (NDD-ADD))}{(BL_i + (HSF_i \times ADD))}$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

$WNAF_i$ = Weather Normalization Adjustment Factor for the i^{th} rate schedule or classification expressed in cents per Ccf

R_i = Commodity Charge rate of temperature sensitive sales for the i^{th} schedule or classification.

HSF_i = heat sensitive factor for the i^{th} schedule or classification divided by the average bill count in that class

NDD = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days.

ADD = billing cycle actual heating degree days.

BL_i = base load sales for the i^{th} schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the j th customer in i th rate schedule is computed as:

$$WNA_j = WNAF_i \times q_{ij}$$

Where q_{ij} is the relevant sales quantity for the j th customer in i th rate schedule.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RIDER:	WNA – WEATHER NORMALIZATION ADJUSTMENT	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
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Base Use/Heat Use Factors

Weather Station	<u>Residential</u>		<u>Commercial</u>	
	Base use <u>Ccf</u>	Heat use <u>Ccf/HDD</u>	Base use <u>Ccf</u>	Heat use <u>Ccf/HDD</u>
Abilene	11.88	0.1459	85.39	0.6996
Austin	10.34	0.1452	194.82	0.9398
Dallas	15.21	0.1915	148.19	1.0986
Waco	10.63	0.1373	130.39	0.7436
Wichita Falls	12.63	0.1398	109.17	0.5803

Weather Normalization Adjustment (WNA) Report

On or before June 1 of each year, the company posts on its website at atmosenergy.com/mtx-wna, in Excel format, a *Weather Normalization Adjustment (WNA) Report* to show how the company calculated its WNAs factor during the preceding winter season. Additionally, on or before June 1 of each year, the company files one hard copy and an Excel version of the *WNA Report* with the Railroad Commission of Texas' Gas Services Division, addressed to the Director of that Division.

Exhibit B
to 2021 RRM Resolution or Ordinance

Mid-Tex
2021 Benchmark for Pensions
and Retiree Benefits

ATMOS ENERGY CORP., MID-TEX DIVISION
PENSIONS AND RETIREE MEDICAL BENEFITS FOR CITIES APPROVAL
TEST YEAR ENDING DECEMBER 31, 2020

Line No.	Description	Shared Services		Mid-Tex Direct			Adjustment Total
		Pension Account Plan	Post-Employment Benefit Plan	Pension Account Plan	Supplemental Executive Benefit Plan	Post-Employment Benefit Plan	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Proposed Benefits Benchmark - Fiscal Year 2021 Willis Towers Watson Report as adjusted (1) (2) (3)	\$ 2,917,949	\$ 4,908,358	\$ 5,447,063	\$ 293,818	\$ 6,600,073	
2	Allocation to Mid-Tex	43.68%	43.68%	76.11%	100.00%	76.11%	
3	Proposed Benefits Benchmark Costs Allocated to Mid-Tex (Ln 1 x Ln 2)						
4	O&M and Capital Allocation Factor	\$ 1,274,655	\$ 2,144,130	\$ 4,145,546	\$ 293,818	\$ 5,023,057	
5	Proposed Benefits Benchmark Costs to Approve (Ln 3 x Ln 4) (3)	100.00%	100.00%	100.00%	100.00%	100.00%	
		<u>\$ 1,274,655</u>	<u>\$ 2,144,130</u>	<u>\$ 4,145,546</u>	<u>\$ 293,818</u>	<u>\$ 5,023,057</u>	<u>\$ 12,881,205</u>
6							
7							
8	Summary of Costs to Approve (1):						
9							
10	O&M Expense Factor (WP_F-2.3, Ln 2)	75.07%	75.07%	38.66%	11.00%	38.66%	
11							
12							
13	Total Pension Account Plan	\$ 956,873		\$ 1,602,484			\$ 2,559,357
14	Total Post-Employment Benefit Plan		\$ 1,609,582			\$ 1,941,691	3,551,272
15	Total Supplemental Executive Benefit Plan				\$ 32,322		32,322
16	Total (Ln 13 + Ln 14 + Ln 15)	<u>\$ 956,873</u>	<u>\$ 1,609,582</u>	<u>\$ 1,602,484</u>	<u>\$ 32,322</u>	<u>\$ 1,941,691</u>	<u>\$ 6,142,952</u>

Notes:

1. Studies not applicable to Mid-Tex or Shared Services are omitted.
2. Mid-Tex is proposing that the Fiscal Year 2021 Willis Towers Watson actuarial amounts shown on WP_F-2.3 and WP_F-2.3.1, be approved by the RRM Cities as the benchmark amounts to be used to calculate the regulatory asset or liability for future periods. The benchmark amount approved by the RRM Cities for future periods includes only the expense amount. The amount attributable to capital is recorded to utility plant through the overhead process as described in the CAM.
3. SSU amounts exclude cost centers which do not allocate to Mid-Tex for rate making purposes.

Exhibit C
to 2021 RRM Resolution or Ordinance

Mid-Tex 2021 Schedule for
Amortization for Regulatory Liability

ATMOS ENERGY CORP., MID-TEX DIVISION
RATE BASE ADJUSTMENTS
TEST YEAR ENDING DECEMBER 31, 2020
AMORTIZATION OF REGULATORY LIABILITY

Line No.	Year Ended Dec. 31	Beginning Protected Balance	Protected Amortization	Ending Protected Balance	Beginning Unprotected Balance	Unprotected Amortization	Ending Unprotected Balance	Total Protected & Unprotected Amortization	Total Protected & Unprotected Balance
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	2017 (3)	\$ -	\$ -	\$ (51,477,654)	\$ -	\$ -	\$ 343,746,535	\$ -	\$ 292,268,881
2	2018	(51,477,654)	494,977	(50,982,677)	343,746,535	(3,513,868)	340,232,667	(3,018,891)	289,249,991
3	2019	(50,982,677)	1,979,910	(49,002,767)	340,232,667	(14,057,872)	326,174,795	(12,077,963)	277,172,028
4	2020	(49,002,767)	1,979,910	(47,022,857)	326,174,795	(13,988,908)	312,185,886	(12,008,999)	265,163,029
5	2021	(47,022,857)	3,464,842	(43,558,015)	312,185,886	(26,390,127)	285,795,760	(22,925,284)	242,237,745
6	2022	(43,558,015)	1,979,910	(41,578,105)	285,795,760	(60,167,528)	225,628,231	(58,187,619)	184,050,126
7	2023	(41,578,105)	1,979,910	(39,598,195)	225,628,231	(60,167,528)	165,460,703	(58,187,619)	125,862,508
8	2024	(39,598,195)	1,979,910	(37,618,286)	165,460,703	(60,167,528)	105,293,175	(58,187,619)	67,674,889
9	2025	(37,618,286)	1,979,910	(35,638,376)	105,293,175	(60,167,528)	45,125,646	(58,187,619)	9,487,270
10	2026	(35,638,376)	1,979,910	(33,658,466)	45,125,646	(45,125,646)	(0)	(43,145,737)	(33,658,466)
11	2027	(33,658,466)	1,979,910	(31,678,556)	(0)	0		1,979,910	(31,678,556)
12	2028	(31,678,556)	1,979,910	(29,698,647)	-	-		1,979,910	(29,698,647)
13	2029	(29,698,647)	1,979,910	(27,718,737)	-	-		1,979,910	(27,718,737)
14	2030	(27,718,737)	1,979,910	(25,738,827)	-	-		1,979,910	(25,738,827)
15	2031	(25,738,827)	1,979,910	(23,758,917)	-	-		1,979,910	(23,758,917)
16	2032	(23,758,917)	1,979,910	(21,779,007)	-	-		1,979,910	(21,779,007)
17	2033	(21,779,007)	1,979,910	(19,799,098)	-	-		1,979,910	(19,799,098)
18	2034	(19,799,098)	1,979,910	(17,819,188)	-	-		1,979,910	(17,819,188)
19	2035	(17,819,188)	1,979,910	(15,839,278)	-	-		1,979,910	(15,839,278)
20	2036	(15,839,278)	1,979,910	(13,859,368)	-	-		1,979,910	(13,859,368)
21	2037	(13,859,368)	1,979,910	(11,879,459)	-	-		1,979,910	(11,879,459)
22	2038	(11,879,459)	1,979,910	(9,899,549)	-	-		1,979,910	(9,899,549)
23	2039	(9,899,549)	1,979,910	(7,919,639)	-	-		1,979,910	(7,919,639)
24	2040	(7,919,639)	1,979,910	(5,939,729)	-	-		1,979,910	(5,939,729)
25	2041	(5,939,729)	1,979,910	(3,959,820)	-	-		1,979,910	(3,959,820)
26	2042	(3,959,820)	1,979,910	(1,979,910)	-	-		1,979,910	(1,979,910)
27	2043	(1,979,910)	1,979,910	0	-	-		1,979,910	0
28									
29	Revenue Related Tax Factor				See WP_F-5.1			6.79%	
30	Revenue Related Taxes on Annual Amortization				Amortization * Tax Factor		\$	3,949,355	
31	Amortization Including Revenue Related Taxes				Amortization + Taxes		\$	<u>62,136,973</u>	
32									
33	Notes:								
34	1. The annual amortization of the protected balance is a 26 year recovery period based on the Reverse South Georgia Method. The annual amortization of the unprotected balance is 5 years.								
35	2. The Regulatory Liability is recorded to FERC Accounts 253 and 242, Sub Account 27909.								
36	3. This is the final Mid-Tex liability balance filing the Fiscal Year 2018 tax return.								