

**WEST TEXAS DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	RESIDENTIAL GAS SERVICE	
APPLICABLE TO:	WEST TEXAS CITIES SERVICE AREA — Inside City Limits (ICL)	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2026	

Availability

This schedule is applicable to general use by Residential customers for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

Monthly Rate

Charge	Amount
Customer Charge	\$ 17.45
Consumption Charge	\$ 0.68910 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.

The West Texas Division Weather Normalization Adjustment Rider applies to this schedule.

The West Texas Division Rider TAX applies to this schedule.

The West Texas Division Rider FF applies to this schedule.

The West Texas Division Rider SUR (WTX Cities) applies to this schedule.

The West Texas Division Rider SSI applies to this schedule.

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

**WEST TEXAS DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	COMMERCIAL GAS SERVICE	
APPLICABLE TO:	WEST TEXAS CITIES SERVICE AREA — Inside City Limits (ICL)	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2026	

Availability

This schedule is applicable to Commercial customers, including hospitals and churches, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

Monthly Rate

Charge	Amount
Customer Charge	\$ 55.25
Consumption Charge	\$ 0.41308 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.

The West Texas Division Weather Normalization Adjustment Rider applies to this schedule.

The West Texas Division Rider TAX applies to this schedule.

The West Texas Division Rider FF applies to this schedule.

The West Texas Division Rider SUR applies to this schedule.

The West Texas Division Rider SSI applies to this schedule.

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

Presumption of Plant Protection Level

For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company [at wtx-div-plantprotection@atmosenergy.com](mailto:wtx-div-plantprotection@atmosenergy.com).

**WEST TEXAS DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	INDUSTRIAL GAS SERVICE	
APPLICABLE TO:	WEST TEXAS CITIES SERVICE AREA – Inside City Limits (ICL)	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2026	

Availability

Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 250 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 250 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

Monthly Rate

Charge	Amount
Customer Charge	\$ 1,144.00
Consumption Charge	\$ 0.27434 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule. The

West Texas Division Rider TAX applies to this schedule.

The West Texas Division Rider FF applies to this schedule. The

West Texas Division Rider SUR applies to this schedule.

The West Texas Division Rider SSI applies to this schedule.

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

Overpull Fee

Upon notification by Company of an event of interruption or curtailment of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of interruption or curtailment, pay Company 200% of the midpoint price for the WAHA point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled "Final Daily Price Survey".

Replacement Index

In the event the "midpoint" or "common" price for the WAHA point listed in Platts Gas Daily in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

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RATE SCHEDULE:	INDUSTRIAL GAS SERVICE	
APPLICABLE TO:	WEST TEXAS CITIES SERVICE AREA – Inside City Limits (ICL)	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2026	

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

To receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Presumption of Plant Protection Level

For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at wtx-div-plantprotection@atmosenergy.com.

**WEST TEXAS DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	TRANSPORTATION GAS SERVICE	
APPLICABLE TO:	WEST TEXAS CITIES SERVICE AREA — Inside City Limits (ICL)	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2026	

Application

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division Distribution System or the system formerly referred to as the Triangle Distribution System served by the West Texas Division for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility with an estimated annual usage greater than 100,000 Ccf per meter.

This tariff is not available to customers with a maximum daily demand of 1,000 MMBtu or greater and a daily/annual load factor of 10% or less. Load factor is calculated as follows: annual usage / (maximum daily connected demand times 365). Load factors will be recalculated once each year to determine appropriate eligibility for the customers taking service under this rate schedule.

Type of Service

Company's receipt and delivery of all gas quantities under the applicable Transportation Agreement will be on a wholly interruptible basis subject to the Terms and Conditions incorporated in the Transportation Agreement. Customer may elect, at the reasonable discretion of Company, to contract for Plant Protection transportation quantities defined as the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel. Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's bill will be calculated by adding the following Customer and Ccf charges to the amounts and quantities due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$1,144.00
Consumption Charge	\$ 0.27434 per Ccf

Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.

Retention Adjustment: Plus a quantity of gas equal to the Company's most recently calculated financial L&U percentage for the twelve months ended September multiplied by the gas received into Atmos Energy Corporation's West Texas Division for transportation to the customer.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

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RATE SCHEDULE:	TRANSPORTATION GAS SERVICE	
APPLICABLE TO:	WEST TEXAS CITIES SERVICE AREA — Inside City Limits (ICL)	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2026	

The West Texas Division Rider SUR applies to this schedule.

The West Texas Division Rider SSI applies to this schedule.

Conversions: Units may be converted from Ccf to Mcf or Mmbtu as necessary to comply with the underlying transportation agreement.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement,

Overpull Fee

Upon notification by Company of an event of interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of interruption, pay Company 200% of the midpoint price for the WAHA point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled "Final Daily Price Survey".

Replacement Index

In the event the "Index" price reported for the month of delivery in Inside FERC's Gas Market Report under the heading "West Texas Waha" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

To receive transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment.