

BIDDER: Five Star Energy Services, LLC

BID FORMS

CITY OF WATERTOWN
WATERTOWN, WISCONSIN
2025 - 2027 PRIVATE LEAD SERVICE LATERAL REPLACEMENT PROGRAM
CONTRACT #12-25

Prepared by:

STRAND ASSOCIATES, INC.®
910 West Wingra Drive
Madison, WI 53715
www.strand.com

Issued for Bid
March 26, 2025



BID

2025 - 2027 PRIVATE LEAD SERVICE LATERAL REPLACEMENT PROGRAM
CONTRACT #12-25
CITY OF WATERTOWN, WISCONSIN

Bids to be received until 11 A.M., Thursday, April 17, 2025.

THIS BID IS SUBMITTED TO: www.questcdn.com
Quest CDN
Quest Project #9598307

1.01 The undersigned Bidder proposes and agrees, if this Bid is accepted, to enter into an Agreement with OWNER in the form included in the Bidding Documents to perform all work as specified or indicated in the Bidding Documents for the Prices and within the times indicated in this Bid and in accordance with the other terms and conditions of the Bidding Documents.

2.01 Bidder accepts all of the terms and conditions of the Advertisement to Bid and Instructions to Bidders, including without limitation those dealing with the disposition of Bid security. The Bid will remain subject to acceptance for 60 days after the Bid opening or for such longer period of time that Bidder may agree to in writing upon request of OWNER. Bidder will sign and deliver the required number of counterparts of the Agreement with the bonds, insurance certificates and other documents required by the Bidding Requirements within fifteen (15) days after the date of OWNER's Notice of Award.

3.01 In submitting this Bid, Bidder represents, as set forth in the Agreement, that:

- A. Bidder has examined and carefully studied the Bidding Documents the other related data identified in the Bidding Documents, and all Addenda.
- B. Bidder has visited the Site and become familiar with and is satisfied as to the general, local and Site conditions that may affect cost, progress and performance of the work.
- C. Bidder is familiar with and is satisfied as to all federal, state and local laws and Regulations that may affect cost, progress and performance of the work.
- D. Bidder has carefully studied all: (1) reports of explorations and tests of subsurface conditions at or contiguous to the Site and all drawings of physical conditions in or relating to existing surface or subsurface structures at or contiguous to the Site (except Underground Facilities) which have been identified in the Supplementary Conditions as provided in paragraph 4.02 of the General Conditions and (2) reports and Drawings of a Hazardous Environmental condition, if any, which has been identified in the Supplementary Conditions as provided in paragraph 4.06 of the General Conditions.
- E. Bidder has obtained and carefully studied (or assumes responsibility for having done so) all additional or supplementary examinations, investigations, explorations, tests, studies and data concerning conditions (surface, subsurface and Underground Facilities) at or contiguous to the Site which may affect cost, progress or performance of the Work or which relate to any aspect of the means, methods, techniques, sequences and procedures of construction to be employed by Bidder including applying the specific means, methods, techniques, sequences, and procedures of construction expressly required by the Bidding Documents to be employed by Bidder, thereto, and safety precautions and programs incident.

F. Bidder does not consider that any additional examinations, investigations, explorations, tests, studies or data are necessary for the determination of this Bid for performance and furnishing of the work in accordance with the times, price and other terms and conditions of the Contract Documents.

G. Bidder is aware of the general nature of work to be performed by OWNER and others at the Site that relates to the Work as indicated in the Bidding Documents.

H. Bidder has correlated the information known to Bidder, information and observations obtained from visits to the Site, reports and drawings identified in the Bidding Documents, and all additional examinations, investigations, explorations, tests, studies and data with the Bidding Documents.

I. Bidder has given OWNER'S REPRESENTATIVE written notice of all conflicts, errors, ambiguities or discrepancies that Bidder has discovered in the Bidding Documents and the written resolution thereof by OWNER'S REPRESENTATIVE is acceptable to Bidder.

J. The Bidding Documents are generally sufficient to indicate and convey understanding of all terms and conditions for performing and furnishing the Work for which this Bid is submitted.

4.01 Bidder further represents that this Bid is genuine and not made in the interest of or on behalf of any undisclosed individual or entity and is not submitted in conformity with any agreement or rules of any group, association, organization or corporation; Bidder has not directly or indirectly induced or solicited any other Bidder to submit a false or sham Bid; Bidder has not solicited or induced any individual or entity to refrain from bidding; and Bidder has not sought by collusion to obtain for itself any advantage over any other Bidder or over OWNER.

5.01 Bidder will complete the work for the following price(s):

The following abbreviations may be used in this Bid:

CIP	-	Complete in Place	LF	-	Linear Foot
CY	-	Cubic Yard	LS	-	Lump Sum
DI	-	Ductile Iron	LT	-	Left
DIA	-	Diameter	EA	-	Each
MH	-	Manhole	EST	-	Estimate(d)
RCP	-	Reinforced Concrete Pipe	EXCL	-	Excluding
RT	-	Right	FT	-	Feet
SF	-	Square Foot	GAL	-	Gallon
STA	-	Station	SY	-	Square Yard
HRS	-	Hours	T	-	Ton
IN	-	Inch	VSF	-	Vertical Square Foot
INCL	-	Including	W/	-	With
LBS	-	Pounds	W/O	-	Without

BIDDERS SHOULD NOT ADD ANY CONDITIONS OR QUALIFYING STATEMENTS TO THIS BID OR THE BID MAY BE DECLARED IRREGULAR AS NOT BEING RESPONSIVE TO THE INSTRUCTIONS TO BIDDERS.

2025 - 2027 Private Lead Service Lateral Replacement Program						
Contract #12-25						
City of Watertown, Wisconsin						
Solicitor: Strand Associates, Inc.						
April 17, 2025 11 A.M. Central Time						
					Five Star Energy Services, LLC	
Section Title	Line Item	Item Description	UofM	Quantity	Unit Price	Extension
CT 9620 Private Water Service Replacements						
	1	Locate Existing Sanitary Sewer Lateral Prior to Construction	EA	230	\$700.00	\$161,000.00
	2	Televise Existing Sanitary Sewer Lateral Before Water Service Installation	EA	184	\$1.00	\$184.00
	3	Televise Existing Sanitary Sewer Lateral After Water Service Installation	EA	184	\$1.00	\$184.00
	4	1-IN PRIVATE Water Service-Trenchless Installation	LF	8280	\$1.00	\$8,280.00
	5	1-IN PRIVATE Water Service-Open Cut Installation	LF	920	\$1.00	\$920.00
	6	Connect New PRIVATE Water Service to Curb Stop or Existing Private Water Service	EA	230	\$2,650.00	\$609,500.00
	7	Connect to Existing Private Water Service in Building Interior	EA	230	\$500.00	\$115,000.00
	8	Replace Curb Stop and Service Box (If Authorized by OWNER; PUBLIC Cost)	EA	20	\$1,000.00	\$20,000.00
	9	Additional PRIVATE Interior Water Service Piping	LF	600	\$10.00	\$6,000.00
	10	5-IN Sidewalk Removal and Replacement	SF	6900	\$15.00	\$103,500.00
	11	6-IN Concrete Sidewalk/Driveway Apron Removal and Replacement	SF	450	\$18.00	\$8,100.00
	12	8-IN Gravel Driveway Restoration	SF	50	\$8.00	\$400.00
	13	2.5-IN Asphalt Driveway Restoration	SY	10	\$75.00	\$750.00
	14	4-IN Asphalt Pavement Restoration	SY	10	\$90.00	\$900.00
	15	Concrete Pavement (Match Existing Thickness) Restoration	SF	200	\$18.00	\$3,600.00
	16	Concrete Retaining Wall Removal and Replacement	VSF	100	\$100.00	\$10,000.00
	17	Concrete Stairs Removal and Replacement (Excludes Railings)	SF	50	\$100.00	\$5,000.00
	18	Tree and Stump Removal1-IN to 10-IN DIA at Breast Height	EA	5	\$10.00	\$50.00
	19	Tree and Stump Removal11-IN to 20-IN DIA at Breast Height	EA	5	\$10.00	\$50.00
	20	Tree and Stump Removal21-IN to 30-IN DIA at Breast Height	EA	1	\$10.00	\$10.00
	21	Inlet Reconstruction	EA	1	\$5,000.00	\$5,000.00
CT 1002 Private Water Service Replacements						
	22	Locate Existing Sanitary Sewer Lateral Prior to Construction	EA	419	\$700.00	\$293,300.00
	23	Televise Existing Sanitary Sewer Lateral Before Water Service Installation	EA	335	\$1.00	\$335.00
	24	Televise Existing Sanitary Sewer Lateral After Water Service Installation	EA	335	\$1.00	\$335.00
	25	1-IN PRIVATE Water Service-Trenchless Installation	LF	14868	\$1.00	\$14,868.00
	26	1-IN PRIVATE Water Service-Open Cut Installation	LF	1652	\$1.00	\$1,652.00
	27	1 1/2-IN PRIVATE Water Service?Trenchless Installation	LF	80	\$1.00	\$80.00
	28	2-IN PRIVATE Water Service?Trenchless Installation	LF	160	\$1.00	\$160.00
	29	Connect New PRIVATE Water Service to Curb Stop or Existing Private Water Service	EA	419	\$2,650.00	\$1,110,350.00
	30	Connect to Existing Private Water Service in Building Interior	EA	419	\$500.00	\$209,500.00
	31	Replace Curb Stop and Service Box (If Authorized by OWNER; PUBLIC Cost)	EA	40	\$1,000.00	\$40,000.00
	32	Additional PRIVATE Interior Water Service Piping	LF	1200	\$10.00	\$12,000.00
	33	5-IN Sidewalk Removal and Replacement	SF	12570	\$15.00	\$188,550.00
	34	6-IN Concrete Sidewalk/Driveway Apron Removal and Replacement	SF	900	\$18.00	\$16,200.00
	35	8-IN Gravel Driveway Restoration	SF	100	\$8.00	\$800.00
	36	2 1/2-IN Asphalt Driveway Restoration	SY	20	\$75.00	\$1,500.00
	37	4-IN Asphalt Pavement Restoration	SY	10	\$90.00	\$900.00
	38	Concrete Pavement (Match Existing Thickness) Restoration	SF	300	\$18.00	\$5,400.00
	39	Concrete Retaining Wall Removal and Replacement	VSF	100	\$100.00	\$10,000.00
	40	Concrete Stairs Removal and Replacement (Excludes Railings)	SF	100	\$100.00	\$10,000.00
	41	Tree and Stump Removal1-IN to 10-IN DIA at Breast Height	EA	15	\$10.00	\$150.00
	42	Tree and Stump Removal11-IN to 20-IN DIA at Breast Height	EA	15	\$10.00	\$150.00
	43	Tree and Stump Removal21-IN to 30-IN DIA at Breast Height	EA	3	\$10.00	\$30.00
	44	Inlet Reconstruction	EA	2	\$5,000.00	\$10,000.00
Remaining Private Water Service Replacements						
	45	Locate Existing Sanitary Sewer Lateral Prior to Construction	EA	398	\$700.00	\$278,600.00
	46	Televise Existing Sanitary Sewer Lateral Before Water Service Installation	EA	318	\$1.00	\$318.00
	47	Televise Existing Sanitary Sewer Lateral After Water Service Installation	EA	318	\$1.00	\$318.00
	48	1-IN PRIVATE Water Service?Trenchless Installation	LF	14076	\$1.00	\$14,076.00
	49	1-IN PRIVATE Water Service-Open Cut Installation	LF	1564	\$1.00	\$1,564.00
	50	1 1/2-IN PRIVATE Water Service-Trenchless Installation	LF	96	\$1.00	\$96.00
	51	1 1/2-IN PRIVATE Water Service-Open Cut Installation	LF	24	\$1.00	\$24.00
	52	2-IN PRIVATE Water Service-Trenchless Installation	LF	160	\$1.00	\$160.00
	53	Connect New PRIVATE Water Service to Curb Stop or Existing Private Water Service	EA	398	\$2,650.00	\$1,054,700.00
	54	Connect to Existing Private Water Service in Building Interior	EA	398	\$500.00	\$199,000.00
	55	Replace Curb Stop and Service Box (If Authorized by OWNER; PUBLIC Cost)	EA	40	\$1,000.00	\$40,000.00
	56	Additional PRIVATE Interior Water Service Piping	LF	1200	\$10.00	\$12,000.00
	57	5-IN Sidewalk Removal and Replacement	SF	11940	\$15.00	\$179,100.00
	58	6-IN Concrete Sidewalk/Driveway Apron Removal and Replacement	SF	1200	\$18.00	\$21,600.00
	59	8-IN Gravel Driveway Restoration	SF	100	\$8.00	\$800.00

	60	2.5-IN Asphalt Driveway Restoration	SY	20	\$75.00	\$1,500.00
	61	4-IN Asphalt Pavement Restoration	SY	10	\$90.00	\$900.00
	62	Concrete Pavement (Match Existing Thickness) Restoration	SF	120	\$18.00	\$2,160.00
	63	Concrete Retaining Wall Removal and Replacement	VSF	100	\$100.00	\$10,000.00
	64	Concrete Stairs Removal and Replacement (Excludes Railings)	SF	100	\$100.00	\$10,000.00
	65	Tree and Stump Removal1-IN to 10-IN DIA at Breast Height	EA	15	\$10.00	\$150.00
	66	Tree and Stump Removal11-IN to 20-IN DIA at Breast Height	EA	15	\$10.00	\$150.00
	67	Tree and Stump Removal21-IN to 30-IN DIA at Breast Height	EA	3	\$10.00	\$30.00
	68	Inlet Reconstruction	EA	2	\$5,000.00	\$10,000.00
Public Water Service Replacements						
	69	Locate Existing Sanitary Sewer Lateral Prior to Construction	EA	87	\$300.00	\$26,100.00
	70	Televise Existing Sanitary Sewer Lateral Before Water Service Installation	EA	70	\$1.00	\$70.00
	71	Televise Existing Sanitary Sewer Lateral After Water Service Installation	EA	70	\$1.00	\$70.00
	72	1-IN PUBLIC Water Service-Trenchless Installation	LF	9810	\$1.00	\$9,810.00
	73	1-IN PUBLIC Water Service-Open Cut Installation	LF	1090	\$1.00	\$1,090.00
	74	1 1/2-IN PUBLIC Water Service?Trenchless Installation	LF	25	\$1.00	\$25.00
	75	2-IN PUBLIC Water Service?Trenchless Installation	LF	75	\$1.00	\$75.00
	76	Connect New PUBLIC Water Service to Existing Water Main and Abandon Existing Public Water Service at Main	EA	440	\$2,500.00	\$1,100,000.00
	77	Connect New PUBLIC Water Service to New Curb Stop	EA	87	\$500.00	\$43,500.00
	78	1-IN Curb Stop and Curb Box	EA	436	\$2,500.00	\$1,090,000.00
	79	1 1/2-IN Curb Stop and Curb Box	EA	1	\$4,500.00	\$4,500.00
	80	2-IN Curb Stop and Curb Box	EA	3	\$5,500.00	\$16,500.00
	81	Curb and Gutter Removal and Replacement	LF	4400	\$35.00	\$154,000.00
	82	5-IN Sidewalk Removal and Replacement	SF	2610	\$15.00	\$39,150.00
	83	6-IN Concrete Sidewalk/Driveway Apron Removal and Replacement	SF	300	\$18.00	\$5,400.00
	84	8-IN Gravel Driveway Restoration	SF	50	\$8.00	\$400.00
	85	2.5-IN Asphalt Driveway Restoration	SF	100	\$75.00	\$7,500.00
	86	4-IN Asphalt Pavement Restoration	SY	3000	\$90.00	\$270,000.00
	87	Concrete Pavement (Match Existing Thickness) Restoration	SF	2000	\$18.00	\$36,000.00
	88	Tree and Stump Removal1-IN to 10-IN DIA at Breast Height	EA	5	\$10.00	\$50.00
	89	Tree and Stump Removal11-IN to 20-IN DIA at Breast Height	EA	5	\$10.00	\$50.00
	90	Tree and Stump Removal21-IN to 30-IN DIA at Breast Height	EA	1	\$10.00	\$10.00
	91	Inlet Reconstruction	EA	2	\$5,000.00	\$10,000.00
	92	Install Repair Clamp on 4-IN Water Main to Address Inoperable or Leaking Existing Corporation Stop	EA	15	\$1,500.00	\$22,500.00
	93	Install Repair Clamp on 6-IN Water Main to Address Inoperable or Leaking Existing Corporation Stop	EA	10	\$1,500.00	\$15,000.00
	94	Install Repair Clamp on 8-IN Water Main to Address Inoperable or Leaking Existing Corporation Stop	EA	10	\$1,500.00	\$15,000.00
	95	Install Repair Clamp on 10-IN Water Main to Address Inoperable or Leaking Existing Corporation Stop	EA	3	\$1,500.00	\$4,500.00
	96	Install Repair Clamp on 12-IN Water Main to Address Inoperable or Leaking Existing Corporation Stop	EA	3	\$1,500.00	\$4,500.00
	97	Abandon Existing Public Water Service at Main If New Connection Location is Different Than Existing Connection Location (If Authorized by OWNER)	EA	5	\$2,500.00	\$12,500.00
	98	1-IN Service Saddle for 4-IN Water Main	EA	2	\$1,000.00	\$2,000.00
	99	1-IN Service Saddle for 6-IN Water Main	EA	2	\$1,000.00	\$2,000.00
	100	1-IN Service Saddle for 8-IN Water Main	EA	2	\$1,000.00	\$2,000.00
	101	1-IN Service Saddle for 10-IN Water Main	EA	2	\$1,000.00	\$2,000.00
	102	1-IN Service Saddle for 12-IN Water Main	EA	2	\$1,000.00	\$2,000.00
Miscellaneous Items						
	103	230 North Avenue Private LSL Replacement (CT 9619)	LS	1	\$5,000.00	\$5,000.00
	104	308 North Avenue Private LSL Replacement (CT 9619)	LS	1	\$5,000.00	\$5,000.00
	105	902 North Second Street Private LSL Replacement (CT 9620)	LS	1	\$5,500.00	\$5,500.00
	106	207 West Cady Street Public LSL Replacement	LS	1	\$6,500.00	\$6,500.00
	107	1110 East Main Street Public LSL Replacement	LS	1	\$6,500.00	\$6,500.00
	108	808 South Fourth Street Public LSL Replacement	LS	1	\$6,500.00	\$6,500.00
	109	404 East Cady Street Public LSL Replacement	LS	1	\$6,500.00	\$6,500.00
	110	745 West Main Street/802 Lafayette Street Private LSL Replacement (CT 1003.02)	LS	1	\$5,500.00	\$5,500.00
	111	745 West Main Street/802 Lafayette Street Public LSL Replacement	LS	1	\$5,500.00	\$5,500.00
Base Bid Total:					\$7,772,734.00	

Line Item	Item Description	Unit	Quantity	Unit Price	Extension
CT 9620 Private Water Service Replacements					
1.	Locate Existing Sanitary Sewer Lateral Prior to Construction	EA	230	\$	\$
2.	Televise Existing Sanitary Sewer Lateral Before Water Service Installation	EA	184	\$	\$
3.	Televise Existing Sanitary Sewer Lateral After Water Service Installation	EA	184	\$	\$
4.	1-IN PRIVATE Water Service-Trenchless Installation	LF	8,280	\$	\$
5.	1-IN PRIVATE Water Service-Open Cut Installation	LF	920	\$	\$
6.	Connect New PRIVATE Water Service to Curb Stop or Existing Private Water Service	EA	230	\$	\$
7.	Connect to Existing Private Water Service in Building Interior	EA	230	\$	\$
8.	Replace Curb Stop and Service Box (If Authorized by OWNER; PUBLIC Cost)	EA	20	\$	\$
9.	Additional PRIVATE Interior Water Service Piping	LF	600	\$	\$
10.	5-IN Sidewalk Removal and Replacement	SF	6,900	\$	\$
11.	6-IN Concrete Sidewalk/Driveway Apron Removal and Replacement	SF	450	\$	\$
12.	8-IN Gravel Driveway Restoration	SF	50	\$	\$
13.	2.5-IN Asphalt Driveway Restoration	SY	10	\$	\$
14.	4-IN Asphalt Pavement Restoration	SY	10	\$	\$
15.	Concrete Pavement (Match Existing Thickness) Restoration	SF	200	\$	\$

16.	Concrete Retaining Wall Removal and Replacement	VSF	100	\$	\$
17.	Concrete Stairs Removal and Replacement (Excludes Railings)	SF	50	\$	\$
18.	Tree and Stump Removal–1-IN to 10-IN DIA at Breast Height	EA	5	\$	\$
19.	Tree and Stump Removal–11-IN to 20-IN DIA at Breast Height	EA	5	\$	\$
20.	Tree and Stump Removal–21-IN to 30-IN DIA at Breast Height	EA	1	\$	\$
21.	Inlet Reconstruction	EA	1	\$	\$
CT 1002 Private Water Service Replacements					
22.	Locate Existing Sanitary Sewer Lateral Prior to Construction	EA	419	\$	\$
23.	Televise Existing Sanitary Sewer Lateral Before Water Service Installation	EA	335	\$	\$
24.	Televise Existing Sanitary Sewer Lateral After Water Service Installation	EA	335	\$	\$
25.	1-IN PRIVATE Water Service-Trenchless Installation	LF	14,868	\$	\$
26.	1-IN PRIVATE Water Service-Open Cut Installation	LF	1,652	\$	\$
27.	1 1/2-IN PRIVATE Water Service-Trenchless Installation	LF	80	\$	\$
28.	2-IN PRIVATE Water Service-Trenchless Installation	LF	160	\$	\$
29.	Connect New PRIVATE Water Service to Curb Stop or Existing Private Water Service	EA	419	\$	\$
30.	Connect to Existing Private Water Service in Building Interior	EA	419	\$	\$
31.	Replace Curb Stop and Service Box (If Authorized by OWNER; PUBLIC Cost)	EA	40	\$	\$

32.	Additional PRIVATE Interior Water Service Piping	LF	1,200	\$	\$
33.	5-IN Sidewalk Removal and Replacement	SF	12,570	\$	\$
34.	6-IN Concrete Sidewalk/Driveway Apron Removal and Replacement	SF	900	\$	\$
35.	8-IN Gravel Driveway Restoration	SF	100	\$	\$
36.	2 1/2-IN Asphalt Driveway Restoration	SY	20	\$	\$
37.	4-IN Asphalt Pavement Restoration	SY	10	\$	\$
38.	Concrete Pavement (Match Existing Thickness) Restoration	SF	300	\$	\$
39.	Concrete Retaining Wall Removal and Replacement	VSF	100	\$	\$
40.	Concrete Stairs Removal and Replacement (Excludes Railings)	SF	100	\$	\$
41.	Tree and Stump Removal–1-IN to 10-IN DIA at Breast Height	EA	15	\$	\$
42.	Tree and Stump Removal–11-IN to 20-IN DIA at Breast Height	EA	15	\$	\$
43.	Tree and Stump Removal–21-IN to 30-IN DIA at Breast Height	EA	3	\$	\$
44.	Inlet Reconstruction	EA	2	\$	\$
Remaining Private Water Service Replacements					
45.	Locate Existing Sanitary Sewer Lateral Prior to Construction	EA	398	\$	\$
46.	Televise Existing Sanitary Sewer Lateral Before Water Service Installation	EA	318	\$	\$
47.	Televise Existing Sanitary Sewer Lateral After Water Service Installation	EA	318	\$	\$

48.	1-IN PRIVATE Water Service-Trenchless Installation	LF	14,076	\$	\$
49.	1-IN PRIVATE Water Service-Open Cut Installation	LF	1,564	\$	\$
50.	1 1/2-IN PRIVATE Water Service-Trenchless Installation	LF	96	\$	\$
51.	1 1/2-IN PRIVATE Water Service-Open Cut Installation	LF	24	\$	\$
52.	2-IN PRIVATE Water Service-Trenchless Installation	LF	160	\$	\$
53.	Connect New PRIVATE Water Service to Curb Stop or Existing Private Water Service	EA	398	\$	\$
54.	Connect to Existing Private Water Service in Building Interior	EA	398	\$	\$
55.	Replace Curb Stop and Service Box (If Authorized by OWNER; PUBLIC Cost)	EA	40	\$	\$
56.	Additional PRIVATE Interior Water Service Piping	LF	1,200	\$	\$
57.	5-IN Sidewalk Removal and Replacement	SF	11,940	\$	\$
58.	6-IN Concrete Sidewalk/Driveway Apron Removal and Replacement	SF	1,200	\$	\$
59.	8-IN Gravel Driveway Restoration	SF	100	\$	\$
60.	2.5-IN Asphalt Driveway Restoration	SY	20	\$	\$
61.	4-IN Asphalt Pavement Restoration	SY	10	\$	\$
62.	Concrete Pavement (Match Existing Thickness) Restoration	SF	120	\$	\$
63.	Concrete Retaining Wall Removal and Replacement	VSF	100	\$	\$

64.	Concrete Stairs Removal and Replacement (Excludes Railings)	SF	100	\$	\$
65.	Tree and Stump Removal–1-IN to 10-IN DIA at Breast Height	EA	15	\$	\$
66.	Tree and Stump Removal–11-IN to 20-IN DIA at Breast Height	EA	15	\$	\$
67.	Tree and Stump Removal–21-IN to 30-IN DIA at Breast Height	EA	3	\$	\$
68.	Inlet Reconstruction	EA	2	\$	\$
Public Water Service Replacements					
69.	Locate Existing Sanitary Sewer Lateral Prior to Construction	EA	87	\$	\$
70.	Televising Existing Sanitary Sewer Lateral Before Water Service Installation	EA	70	\$	\$
71.	Televising Existing Sanitary Sewer Lateral After Water Service Installation	EA	70	\$	\$
72.	1-IN PUBLIC Water Service-Trenchless Installation	LF	9,810	\$	\$
73.	1-IN PUBLIC Water Service-Open Cut Installation	LF	1,090	\$	\$
74.	1 1/2-IN PUBLIC Water Service-Trenchless Installation	LF	25	\$	\$
75.	2-IN PUBLIC Water Service-Trenchless Installation	LF	75	\$	\$
76.	Connect New PUBLIC Water Service to Existing Water Main and Abandon Existing Public Water Service at Main	EA	440	\$	\$
77.	Connect New PUBLIC Water Service to New Curb Stop	EA	87	\$	\$
78.	1-IN Curb Stop and Curb Box	EA	436	\$	\$

79.	1 1/2-IN Curb Stop and Curb Box	EA	1	\$	\$
80.	2-IN Curb Stop and Curb Box	EA	3	\$	\$
81.	Curb and Gutter Removal and Replacement	LF	4,400	\$	\$
82.	5-IN Sidewalk Removal and Replacement	SF	2,610	\$	\$
83.	6-IN Concrete Sidewalk/Driveway Apron Removal and Replacement	SF	300	\$	\$
84.	8-IN Gravel Driveway Restoration	SF	50	\$	\$
85.	2.5-IN Asphalt Driveway Restoration	SF	100	\$	\$
86.	4-IN Asphalt Pavement Restoration	SY	3,000	\$	\$
87.	Concrete Pavement (Match Existing Thickness) Restoration	SF	2,000	\$	\$
88.	Tree and Stump Removal–1-IN to 10-IN DIA at Breast Height	EA	5	\$	\$
89.	Tree and Stump Removal–11-IN to 20-IN DIA at Breast Height	EA	5	\$	\$
90.	Tree and Stump Removal–21-IN to 30-IN DIA at Breast Height	EA	1	\$	\$
91.	Inlet Reconstruction	EA	2	\$	\$
92.	Install Repair Clamp on 4-IN Water Main to Address Inoperable or Leaking Existing Corporation Stop	EA	15	\$	\$
93.	Install Repair Clamp on 6-IN Water Main to Address Inoperable or Leaking Existing Corporation Stop	EA	10	\$	\$
94.	Install Repair Clamp on 8-IN Water Main to Address Inoperable or Leaking Existing Corporation Stop	EA	10	\$	\$

95.	Install Repair Clamp on 10-IN Water Main to Address Inoperable or Leaking Existing Corporation Stop	EA	3	\$	\$
96.	Install Repair Clamp on 12-IN Water Main to Address Inoperable or Leaking Existing Corporation Stop	EA	3	\$	\$
97.	Abandon Existing Public Water Service at Main If New Connection Location is Different Than Existing Connection Location (If Authorized by OWNER)	EA	5	\$	\$
98.	1-IN Service Saddle for 4-IN Water Main	EA	2	\$	\$
99.	1-IN Service Saddle for 6-IN Water Main	EA	2	\$	\$
100.	1-IN Service Saddle for 8-IN Water Main	EA	2	\$	\$
101.	1-IN Service Saddle for 10-IN Water Main	EA	2	\$	\$
102.	1-IN Service Saddle for 12-IN Water Main	EA	2	\$	\$
Miscellaneous Items					
103.	230 North Avenue Private LSL Replacement (CT 9619)	LS	1	\$	\$
104.	308 North Avenue Private LSL Replacement (CT 9619)	LS	1	\$	\$
105.	902 North Second Street Private LSL Replacement (CT 9620)	LS	1	\$	\$
106.	207 West Cady Street Public LSL Replacement	LS	1	\$	\$
107.	1110 East Main Street Public LSL Replacement	LS	1	\$	\$
108.	808 South Fourth Street Public LSL Replacement	LS	1	\$	\$
109.	404 East Cady Street Public LSL Replacement	LS	1	\$	\$

110.	745 West Main Street/802 Lafayette Street Private LSL Replacement (CT 1003.02)	LS	1	\$	\$
111.	745 West Main Street/802 Lafayette Street Public LSL Replacement	LS	1	\$	\$

COMPUTED TOTAL BID CONTRACT #12-25 (ITEMS 1 THROUGH 111)

Dollars \$

(Words)

(Numbers)

LISTING OF SUBCONTRACTORS

All Bidders are required to list the subcontractors related to their branch of work.

Failure to list subcontractors who are to perform work may be considered cause for rejection of the Bid.

After the Contract has been let, the undersigned Bidder will employ, subject to the approval of OWNER, the following subcontractors. This list shall not be added to nor altered without the written request by CONTRACTOR and written consent of OWNER.

1. Class of Work: Five Star Energy Services will be self performing all work
Name _____
Address _____
2. Class of Work: _____
Name _____
Address _____
3. Class of Work: _____
Name _____
Address _____
4. Class of Work: _____
Name _____
Address _____
5. Class of Work: _____
Name _____
Address _____

(Append additional pages as may be required to fully list subcontractors on this Bid.)

6.01 Bidder agrees that the Work will be substantially complete and will be completed and ready for final payment in accordance with paragraph 15.06 of the General Conditions on or before October 31, 2027.

6.02 Bidder accepts the provisions of the Agreement as to liquidated damages in the event of failure to complete the Work within the times specified, above, which shall be stated in the Agreement.

7.01 The following documents are attached to and made a condition of this Bid:

- A. Required Bid Security in the form of Surety2000 Bid Bond in the
(Surety2000)
amount of Five Percent Dollars (\$ 5%) as required by the Instructions to Bidders.

- B. WDNR Form 8700-294A (DBE Contacts Worksheet) to document positive efforts to solicit DBEs.
- C. Bidder Certification Regarding the Build America, Buy America Act.
- D. Evidence of authority to do business in the state of the Project; or a written covenant to obtain such license, if applicable, within the time for acceptance of the Bids.
- E. Where applicable, Bidder shall provide CONTRACTOR'S License Number for the state of the project, where noted at end of Bid or Bidder shall provide evidence of Bidder's ability to obtain a State Contractor's License and covenant by Bidder to obtain said license within the time for acceptance of Bids.
- F. Required Bidder's Qualifications Statement with supporting data.

8.01 The terms used in this Bid with initial capital letters have the meanings indicated in the Instructions to Bidders, the General Conditions and the Supplementary Conditions.

9.01 Communications concerning this Bid shall be addressed to the address of Bidder indicated below:

Company Name: Five Star Energy Services, LLC

Contact: Eric Mazoch

Street: 1581 E. Racine Ave.

City, State, Zip Code: Waukesa, WI 53186

Phone: 262.706.3260

Submitted on April 17th, 2025.

10.01 State Contractor License Number _____ (if applicable)

If Bidder is:

An Individual

Name (typed or printed): _____

By: _____
(Individual's signature)

Doing business as: _____
Business address: _____
Phone No.: _____ Fax No.: _____

A Partnership

Partnership Name: _____ (SEAL)

By: _____
(Signature of general partner -- attach evidence of authority to sign)

Name (typed or printed): _____
Business address: _____
Phone No.: _____ Fax No.: _____

A Corporation

Corporation Name: Five Star Energy Services, LLC (SEAL) None

State of Incorporation: _____
Type (General Business, Professional, Service, Limited Liability): Limited Liability - S Corp

By: _____
(Signature -- attach evidence of authority to sign)

Name (typed or printed): Grant Klumb
Title: CEO

Attest: _____ (CORPORATE SEAL) None
(Signature of Corporate Secretary) Shawn Klumb

Business address: 1581 E. Racine Ave., Waukesha, WI 53186
Phone No.: 262.706.3260 Fax No.: 262.364.3268

Date of Qualification to do business is: _____

Sworn and subscribed to before me this
17th day of April, 2025
R. Woppert



Notary Public or Other Officer
Authorized to Administer Oaths.
My Commission Expires 5/22/2028

A Joint Venture

Joint Venturer Name: _____(SEAL)

By: _____
(Signature of joint venture partner -- attach evidence of authority to sign)

Name (typed or printed): _____

Title: _____

Business address: _____

Phone No.:_____ Fax No.:_____

Joint Venturer Name: _____(SEAL)

By: _____
(Signature -- attach evidence of authority to sign)

Name (typed or printed): _____

Title: _____

Business address: _____

Phone No.:_____ Fax No.:_____

Phone and Fax Number, and Address for receipt of official communications:

(Each joint venturer must sign. The manner of signing for each individual, partnership, and corporation that is a party to the joint venture should be in the manner indicated above.)

Sworn and subscribed to before me this
_____ day of _____, 20____

Notary Public or Other Officer
Authorized to Administer Oaths.
My Commission Expires_____

CORPORATE RESOLUTION

FIVE STAR ENERGY SERVICES, LLC

1581 E RACINE AVE, WAUKESHA, WI 53186



We, the undersigned, being all of the directors and/or officers of this Corporation, consent and agree that the following corporate resolution was made on April 1, 2025, at 8:00 am at 1581 E Racine Avenue, Waukesha, WI 53186.

We do hereby consent to the adoption of the following decision:

The following members and/or managers are authorized to sign for and enter into agreements for all bids and contracts on behalf of Five Star Group, LLC and its subsidiaries (The "Corporation").

Grant Klumb

Shawn Klumb

Scott Zeitler

Richard Ballard

Now, therefore it is resolved, that the Corporation shall allow the following members to sign and enter into agreements on behalf of the Corporation.

We, the undersigned directors of this Corporation, constitute a quorum of the Board consent and agree to all of the above on this **1st day of April 2025**.



Signature

GRANT KLUMB

Printed Name **CEO & PRESIDENT**

APRIL 1, 2025

Date



Signature

SCOTT ZEITLER

Printed Name **VP**

APRIL 1, 2025

Date



Signature

SHAWN KLUMB

Printed Name **VP & SECRETARY**

APRIL 1, 2025


Date

Signature

Printed Name

Date

The Secretary of the Corporation certifies that the above is a true and correct copy of the Resolution that was duly adopted at a meeting of the Board of Directors.



Secretary Signature

SHAWN KLUMB

Printed Name

APRIL 1, 2025

Date

State of **Wisconsin**

County of **Waukesha**

This document was signed before me on April 1st 2025 by Shawn Klumb its Secretary

Notary Signature: 

Notary Expiration Date: 5/22/28



NOTE: This form is authorized by chs. NR 162 and NR 166, Wis. Adm. Code. The information requested on this form is necessary for the review of solicitation of Disadvantaged Business Enterprises (DBEs). This form is intended to be a tool to assist those seeking funding from the EIF (Clean Water Fund Program or Safe Drinking Water Loan Program) to meet the DBE requirements of EIF programs. Submitting this form to the Department is optional. Applicants may submit the form as the required documentation of solicitation efforts or provide the information in some other format. Personally identifiable information provided on this form will only be used in determining whether or not DBE requirements are met. Failure to complete or submit this form has no impact on the applicant. For complete information regarding DBE requirements, see the Contract Packet for DBE Compliance on DNR's website at <http://dnr.wi.gov/Aid/documents/EIF/Guide/DBE.html>.

Contact DBEs on a Unified Certification Program (UCP) List to solicit bids from DBE firms (e.g., firms registered in the WisDOT UCP, <http://wisconsindot.gov/pages/doing-bus/civil-rights/dbe/certified-firms.aspx>). The individual that makes the contacts should document all contacts. Contact at least 2 minority business enterprises (MBEs) and 2 women's business enterprises (WBEs); additional contacts may be to any type of DBE. Only contacts made to DBEs on DOT's UCP list can be considered in determining whether a good faith effort was made to solicit DBEs.

Project Information	
Name of Municipality City of Watertown	EIF Project Number
Name of Prime Contractor Five Star Energy Services, LLC.	Information Prepared By (Name and Phone or E-Mail Address) Becky Woppert / 262.283.2219 / bwoppert@fivestarenergyservices.com

Contacts			
Information Needed For Review	Contact 1	Contact 2	Contact 3
a. Name of Firm Contacted	MJM Truckin' LLC.	M&J Krueger Trucking, LLC	BRT Services, LLC.
b. Contact's Phone Number or E-Mail	info@mjmtruckinllc.com	karen@mjkruegertrucking.com	brtruckingservice@gmail.com
c. Firm Type	<input type="radio"/> MBE <input type="radio"/> WBE <input type="radio"/> Other DBE	<input type="radio"/> MBE <input type="radio"/> WBE <input type="radio"/> Other DBE	<input type="radio"/> MBE <input type="radio"/> WBE <input type="radio"/> Other DBE
d. On DOT UCP list?	<input type="radio"/> Yes <input type="radio"/> No	<input type="radio"/> Yes <input type="radio"/> No	<input type="radio"/> Yes <input type="radio"/> No
e. Date Contacted	4/1/25	4/1/25 . .	4/1/25
f. Result of contact	Sent Quote	No Response	Sent Quote
g. Bid received?	<input type="radio"/> Yes <input type="radio"/> No	<input type="radio"/> Yes <input type="radio"/> No	<input type="radio"/> Yes <input type="radio"/> No
h. If bid received and rejected, why rejected?	Too High		Too High
i. Utilizing this firm? (If yes, more on p. 4)*	<input type="radio"/> Yes <input type="radio"/> No	<input type="radio"/> Yes <input type="radio"/> No	<input type="radio"/> Yes <input type="radio"/> No

Environmental Improvement Fund (EIF) DBE Contacts Worksheet

Form 8700-294A (R 03/17)

Page 2 of 4

Information Needed For Review	Contact 4	Contact 5	Contact 6
a. Name of Firm Contacted	Brown's Budget Tree Service, LLC.	Carl's Trucking, LLC.	Danforth Enterprises
b. Contact's Phone Number or E-Mail	brownvincent87@yahoo.com	carltrucking@earthlink.net	jeremiahdanforth@yahoo.com
c. Firm Type	<input type="radio"/> MBE <input type="radio"/> WBE <input type="radio"/> Other DBE	<input type="radio"/> MBE <input type="radio"/> WBE <input type="radio"/> Other DBE	<input type="radio"/> MBE <input type="radio"/> WBE <input type="radio"/> Other DBE
d. On DOT UCP list?	<input type="radio"/> Yes <input type="radio"/> No	<input type="radio"/> Yes <input type="radio"/> No	<input type="radio"/> Yes <input type="radio"/> No
e. Date Contacted	4/1/25	4/1/25	4/1/25
f. Result of contact	No Response	No Response	No Response
g. Bid received?	<input type="radio"/> Yes <input type="radio"/> No	<input type="radio"/> Yes <input type="radio"/> No	<input type="radio"/> Yes <input type="radio"/> No
h. If bid received and rejected, why rejected?			
i. Utilizing this firm? (If yes, more on p. 4)*	<input type="radio"/> Yes <input type="radio"/> No	<input type="radio"/> Yes <input type="radio"/> No	<input type="radio"/> Yes <input type="radio"/> No

Information Needed For Review	Contact 7	Contact 8	Contact 9
a. Name of Firm Contacted	Archer Enterprises, LLC	RAM's Trucking II, LLC	Robin's Trucking, LLC
b. Contact's Phone Number or E-Mail	archerenterprisesllc@gmail.com	ramstruckin69@gmail.com	robinstrucking@yahoo.com
c. Firm Type	<input type="radio"/> MBE <input type="radio"/> WBE <input type="radio"/> Other DBE	<input type="radio"/> MBE <input type="radio"/> WBE <input type="radio"/> Other DBE	<input type="radio"/> MBE <input type="radio"/> WBE <input type="radio"/> Other DBE
d. On DOT UCP list?	<input type="radio"/> Yes <input type="radio"/> No	<input type="radio"/> Yes <input type="radio"/> No	<input type="radio"/> Yes <input type="radio"/> No
e. Date Contacted	4/1/25	4/1/25	4/1/25
f. Result of contact	No Response	No Response	No Response
g. Bid received?	<input type="radio"/> Yes <input type="radio"/> No	<input type="radio"/> Yes <input type="radio"/> No	<input type="radio"/> Yes <input type="radio"/> No
h. If bid received and rejected, why rejected?			
i. Utilizing this firm? (If yes, more on p. 4)*	<input type="radio"/> Yes <input type="radio"/> No	<input type="radio"/> Yes <input type="radio"/> No	<input type="radio"/> Yes <input type="radio"/> No

Environmental Improvement Fund (EIF) DBE Contacts Worksheet

Form 8700-294A (R 03/17)

Page 3 of 4

Information Needed For Review	Contact 10	Contact 11	Contact 12
a. Name of Firm Contacted	S&S Wise Trucking, LLC	Smith & Mac Trucking, LLC	Toor Trucking, LLC
b. Contact's Phone Number or E-Mail	swise@wi.rr.com	smithandmactruckingllc@gmail.com	toortrucking17@gmail.com
c. Firm Type	<input type="radio"/> MBE <input type="radio"/> WBE <input type="radio"/> Other DBE	<input type="radio"/> MBE <input type="radio"/> WBE <input type="radio"/> Other DBE	<input type="radio"/> MBE <input type="radio"/> WBE <input type="radio"/> Other DBE
d. On DOT UCP list?	<input type="radio"/> Yes <input type="radio"/> No	<input type="radio"/> Yes <input type="radio"/> No	<input type="radio"/> Yes <input type="radio"/> No
e. Date Contacted	4/1/25	4/1/25	4/1/25
f. Result of contact	No Response	No Response	No Response
g. Bid received?	<input type="radio"/> Yes <input type="radio"/> No	<input type="radio"/> Yes <input type="radio"/> No	<input type="radio"/> Yes <input type="radio"/> No
h. If bid received and rejected, why rejected?			
i. Utilizing this firm? (If yes, more on p. 4)*	<input type="radio"/> Yes <input type="radio"/> No	<input type="radio"/> Yes <input type="radio"/> No	<input type="radio"/> Yes <input type="radio"/> No
Information Needed For Review	Contact 13	Contact 14	Contact 15
a. Name of Firm Contacted	Udeen Trucking, Inc.	Vizcaino's Trucking, LLC	Steve Park Trucking
b. Contact's Phone Number or E-Mail	udeentrucking@centurytel.net	vizcainostrucking@yahoo.com	parktruin@yahoo.com
c. Firm Type	<input type="radio"/> MBE <input type="radio"/> WBE <input type="radio"/> Other DBE	<input type="radio"/> MBE <input type="radio"/> WBE <input type="radio"/> Other DBE	<input type="radio"/> MBE <input type="radio"/> WBE <input type="radio"/> Other DBE
d. On DOT UCP list?	<input type="radio"/> Yes <input type="radio"/> No	<input type="radio"/> Yes <input type="radio"/> No	<input type="radio"/> Yes <input type="radio"/> No
e. Date Contacted	4/1/25	4/1/25	4/1/25
f. Result of contact	No Response	No Response	No Response
g. Bid received?	<input type="radio"/> Yes <input type="radio"/> No	<input type="radio"/> Yes <input type="radio"/> No	<input type="radio"/> Yes <input type="radio"/> No
h. If bid received and rejected, why rejected?			
i. Utilizing this firm? (If yes, more on p. 4)*	<input type="radio"/> Yes <input type="radio"/> No	<input type="radio"/> Yes <input type="radio"/> No	<input type="radio"/> Yes <input type="radio"/> No

Form 8700-294A (R 03/17)

DBE SOLICITATION

File Message Help

Ignore Block Delete Archive Report Reply Reply All Forward IM Meeting Share to Teams All Apps DIGGERS HOTLI... To Manager Team Email Done Reply & Delete Create New Move Send to OneNote Actions Assign Policy Mark Unread Categorize Follow Up Find Related Select Read Aloud Immersive Reader Translate Zoom Reply with Scheduling Poll Viva Insights

DBE Solicitation - Village of Shorewood, WI - SOUTHWEST AREA LEAD SERVICE LINE REPLACEMENTS

Philip Petronelli
To
Bcc 30thstate.mke@gmail.com; 3gtrkg@gmail.com; al76truck@gmail.com; burt3@charter.net; pam@queenbeeconstruction.com; agconnorstrucking@gmail.com; aguilartucking30@gmail.com; allpurposetrucking1@yahoo.com; francisco.carr@icloud.com; amstruckinllc@gmail.com; angel332014angel@gmail.com; anna.truckinginc@gmail.com; archerenterprisesllc@gmail.com; auexpressllc@gmail.com; tony@backstromtrucking.com; bigguytruckingllc@yahoo.com; marilindajohnson@gmail.com; +100 others

This is the most recent version, but you made changes to another copy. Click here to see the other versions.

Bid Schedule.pdf 335 KB specs.pdf 389 KB

Good afternoon,
Five Star Energy Services is planning to bid the upcoming lead service line replacement projects for the Village of Shorewood, WI.


We are requesting quotes on the following below:

- Hourly trucking rates (Davis-Bacon Wages) for gravel delivery and spoil haul off
- Restoration
- Flagging
- Aggregate/Backfill
- Concrete ready mix
- Asphalt

I have included specs and Bid Schedule above.

If interested, please respond to this email with the quote and/or any questions. We are looking for quotes back by end of day 4/15/25.

Thank you for your time.


 **Phil Petronelli**
Business Development/Special Projects Coordinator
Five Star Energy Services, LLC
1581 E Racine Ave
Waukesha, WI 53186
Direct: (262) 765-7302

**BIDDER CERTIFICATION REGARDING THE BUILD AMERICA,
BUY AMERICA ACT**

Bidder, as the Contractor, acknowledges to and for the benefit of the City of Watertown ("Owner") and the Wisconsin Department of Natural Resources ("Funding Authority") that it understands the goods and services under this Agreement are being funded with federal monies made available by the State Revolving Fund and such law contains provisions commonly known as "Build America, Buy America;" that requires all of the iron, steel, manufactured products, and construction materials used in the project to be produced in the United States ("Build America, Buy America Requirement") including iron, steel, manufactured products, and construction materials provided by the Contractor pursuant to this Agreement.

The Contractor hereby represents and warrants to and for the benefit of the Owner and Funding Authority that (a) the Contractor has reviewed and understands the Build America, Buy America Requirement, (b) all of the iron, steel, manufactured products, and construction materials products used in the project will be and/or have been produced in the United States in a manner that complies with the Build America, Buy America Requirement, unless a waiver of the requirement is approved, and (c) the Contractor will provide any further verified information, certification or assurance of compliance with this paragraph, or information necessary to support a waiver of the Build America, Buy America Requirement, as may be requested by the Owner or Funding Authority.

Notwithstanding any other provision of this Agreement, any failure to comply with this paragraph by the Contractor shall permit the Owner or Funding Authority to recover damages against the Contractor any loss, expense, or cost (including without limitation engineering and attorney's fees) incurred by the Owner or Funding Authority resulting from any such failure (including without limitation any impairment or loss of funding, whether in whole or in part, from the Funding Authority or any damaged owed to the Funding Authority by the Owner). While the Contractor has no direct contractual privity with the Funding Authority, as a lender to the Owner for the funding of its project, the Owner and the Contractor agree that the Funding Authority is a third-party beneficiary and neither this paragraph (nor any other provision of this agreement necessary to give this paragraph force or effect) shall be amended or waived without the prior written consent of the Funding Authority.

 _____ Bidder Signature	4/17/25 _____ Date
---	--------------------------

Grant Klumb, CEO _____ Printed Name and Title

Bid Bond in Accordance with Contract Specifications

Be sure to refer to the actual bond documents referenced in the contract specifications for specific terms before completing this form.

PRINCIPAL NAME Five Star Energy Services, LLC	PRINCIPAL ADDRESS 1581 E Racine Ave, Waukesha, WI 53186
SURETY NAME SiriusPoint America Insurance Company	SURETY ADDRESS 10805 Old Mill Road, Omaha, NE 68154
OBLIGEE NAME City of Watertown	OBLIGEE ADDRESS 106 Jones Street, Watertown, WI 53094

Bond Information

BID DATE 04/17/2025	CONTRACT ID 9598307	CONTRACT VENDOR ID 7009476
PROJECT DESCRIPTION 2025-2027 Private Lead Service Lateral Replacement Program		
AMOUNT OF BID SECURITY 5%	AMOUNT OF BID SECURITY-SPELLED OUT five percent of the amount bid	
BOND ENTERED AND EXECUTED BY Sam Duchow	ATTORNEY-IN-FACT SIGNATURE <i>Sam Duchow</i>	

Know all men by these presents that SiriusPoint America Insurance Company, a Corporation duly organized under the laws of the State of New York, are held and firmly bound unto the above owner/obligee by the transmission. The surety agrees to waive the statute of fraud defense and further agrees that the owner/obligee is a third party beneficiary of the waiver for the purposes of enforcing this bid bond.



Contract Number: None

Contractor ID: 7009476

Bond ID: SWI0411374027

ErrorCode: CONTRACT_ID_NOT_FOUND

Message: A bond with the supplied contract id was not found

Description: None

**POWER OF ATTORNEY
SIRIUSPOINT AMERICA INSURANCE COMPANY
NEW YORK**

SUR2000_0823

KNOW ALL MEN BY THESE PRESENTS: That SiriusPoint America Insurance Company (the "Company"), a New York corporation, having its principal office in the City of New York, pursuant to the following Resolution, which was adopted on August 27, 2024 by Unanimous Written Consent of the Board of the Directors of the Company, to wit:

RESOLVED, that the President, Senior Vice President, Chief Financial Officer, Secretary or the Assistant Secretary is hereby authorized to execute Powers of Attorney appointing as attorneys-in-fact selected employees of certain surety companies who shall have the power for and on behalf of the Company to execute and affix the seal of the Company to surety contracts as co-surety.

Does hereby nominate, constitute and appoint:

Sam Duchow

Its true and lawful agent and attorney-in-fact, to make, execute, seal and deliver for and on its behalf, and its act and deed any and all bonds, contracts, agreements of indemnity and other undertakings in suretyship (NOT INCLUDING bonds without a fixed penalty or financial guarantee) and to bind the Company thereby as fully and to the same extent as of same were signed by the duly authorized officers of the Company, provided, however, that the penal sum of any one such instrument executed hereunder shall not exceed the sum of:

\$62,687,000 single bond limit

All acts of said attorneys-in-fact pursuant to the authorities herein given are hereby ratified and confirmed. The President, Senior Vice President, Chief Financial Officer, Secretary or Assistant Secretary may from time to time and at any time remove such appointee and remove the power given to him or her.

The execution of such bonds or undertakings in pursuance of these presents, within one year of the date of these present, shall be binding under said Company, as fully and amply, to all intents and purposes, as if they had been duly executed and acknowledged by the regularly elected officers of the Company at its office in New York, New York, in their own proper persons.

IN WITNESS WHEREOF, SiriusPoint America Insurance Company has caused its corporate seal to be hereunto affixed and these presents to be signed by its President this tenth day of October, 2024.

SiriusPoint America Insurance Company

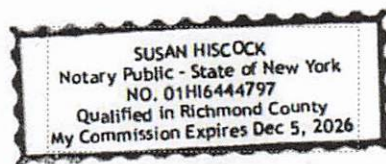


State of New York
County of New York


Paul Mihulka
President

On this tenth day of October 2024, before me a Notary Public of the State of New York, in and for the County of New York, duly commissioned and qualified, came Paul Mihulka, President, of SiriusPoint America Insurance Company, to me personally known to be the individual and officer described in, and who executed the preceding instrument, and acknowledged the execution of the same, and being by me duly sworn, deposed and said that he is the officer of the said Company aforesaid, and that the seal affixed to the preceding instrument is the Corporate Seal of said Company, and the said Corporate seal and his signature as officer were duly affixed and subscribed to the said instrument by the authority and direction of the said Company, referred to in the preceding instrument is now in force.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my official seal.




Notary Public
My Commission expires Dec. 5, 2026

STATE OF New York
COUNTY OF New York

I, Paul Mihulka, President of SiriusPoint America Insurance Company, a New York corporation, do hereby certify that the above and foregoing is a full, true and correct copy of Power of Attorney, is still in full force and effect and has not been revoked.

IN WITNESS WHEREOF, I have hereunto set my hand, and affixed the Seal of said Company, on the 04/11/2025




Paul Mihulka
President



BIDDER'S QUALIFICATION STATEMENT

2025 - 2027 PRIVATE LEAD SERVICE LATERAL REPLACEMENT PROGRAM #12-25

In accordance with the requirements of the Wisconsin State Statutes, and the rules adopted by the City of Watertown pursuant thereto, for the qualification of Bidders to bid upon public work for which bids are advertised by the City of Watertown, (I) (We) hereby submit the following information:

The contents of this statement are CONFIDENTIAL.

Submitted by:

Name of Organization:

Five Star Energy Services, LLC

Name of Individual:

Grant Klumb

Title:

CEO

Address: 1581 E. Racine Ave.

Waukesha, WI 53186

Telephone:

262.706.3260

Submitted to:

Name:

City of Watertown

Address:

106 Jones St.

Watertown, WI 53094

Telephone:

920.262.4000

Project Name and Description (if applicable)

2025-2027 Private Lead Service Lateral Replacement Program

Contract #12-25

Contractor's General Business Information

Check if:



Corporation



Partnership



Joint Venture



Sole Proprietorship

If Corporation:

a. Date and State of Incorporation

1/24/2019

Wisconsin

b. List of Executive Officers

Name	Title
Grant Klumb	CEO
Shawn Klumb	VP / Secretary / Treasurer
Scott Zeitler	VP of Operations

If Partnership:

a. Date and State of Organization

b. Names of Current General Partners

c. Type of Partnership

- ☐ General ☐ Publicly Traded
☐ Limited ☐ Other (describe): _____

If Joint Venture:

a. Date and State of Organization

b. Name, Address and Form of Organization of Joint Venture Partners: (Indicate managing partner by an asterisk*)

If Sole Proprietorship:

- a. Date and State of Organization

- b. Name and Address of Owner or Owners

1. On Attachment A, list major engineered construction projects completed by this organization in the past five (5) years. (If joint venture list each participant's projects separately.)
2. On Attachment B, list current projects under construction by this organization. (If joint venture, list each participant's projects separately.)
3. Provide a list of equipment which is available to be assigned to the job in the event the contract is awarded to the Bidder. See Attachment E - Equipment
4. Is your organization a member of a controlled group of corporations as defined in I.R.C. Sec. 1563?

☐ Yes ☒ No

If yes, show names and addresses of affiliated companies.

5. Furnish on Attachment C details of the construction experience of the principal individuals of your organization directly involved in construction operations.

6. Has your organization ever failed to complete any construction contract awarded to it?

☐ Yes ☒ No

If yes, describe circumstances on attachment.

7. Has any Corporate officer, partner, joint venture participant or proprietor ever failed to complete a construction contract awarded to him or her in their own name or when acting as a principal of another organization?

☐ Yes ☒ No

If yes, describe circumstances on attachment.

8. In the last five years, has your organization ever failed to substantially complete a project in a timely manner?

☐ Yes ☒ No

If yes, describe circumstances on attachment.

9. Has your firm/organization asked to be relieved from a bid submitted by it to a public awarding authority during the past 5 years:

☐ Yes ☒ No

If yes, describe the circumstances of each occurrence on attachment.

10. Has your organization, any of its owners, a subsidiary or corporate parent, or any officer or director thereof, been convicted in the last 5 years of violating Sec. 133.03, Wisconsin Statutes (Unlawful Contracts: Conspiracies)?

☐ Yes ☒ No

If yes, describe circumstances on attachment.

11. Has your firm/organization ever been charged with or convicted of a violation of any wage schedule?

☐ Yes ☒ No

If yes, describe circumstances on attachment.

12. Indicate general types of work performed with your own work force.

Utility contractor providing LSLR water services and sewer mitigation, gas, electric,
and fiber services

13. If required, can your organization provide a bid bond for this project? ☒ Yes ☐ No

14. What is your approximate total bonding capacity?

- ☐ \$500,000 to \$2,000,000
☐ \$2,000,000 to \$5,000,000
☐ \$5,000,000 to \$10,000,000
☒ \$10,000,000 or more

15. Name of bonding company and name, address and phone number of agent.

Agent: Eliot Motu - J. Ryan Bonding, Inc. 2920 Enloe St., STE 103 / PO Box 465, Hudson, WI 54016
715.377.8230 - Phone / 651.252.7729 - Cell

16. Please provide the name, address and telephone number of all bonding companies with whom you have contracted for the past three (3) years.

See Attachment F - Bonding

17. Describe the permanent safety program you maintain within your organization. Use attachment if necessary.

See Attachment G - Safety Information

18. Furnish the following information with respect to an accredited banking institution familiar with your organization.

Name of Bank Blue Torch Capital & Citizens Bank of Mukwonago

Address 150 East 58th St., 39th Floor / 301 N Rochester St.
New York, NY 10155 / Mukwonago, WI 53149

Account Manager Andrew Tlapa / Ryan Lilly

Telephone 312.858.7517 / 262.378.4919

19. Credit Available: See Attachment H - Bank Letter
Attach a letter from your bank(s) or other finance institution(s) advising line of credit set up for your organization.

20. Please complete the Financial Statement found on Attachment D.

I hereby certify that the information submitted herewith, including any attachment, is true to the best of my knowledge and belief.

Name of Organization: Five Star Energy Services, LLC

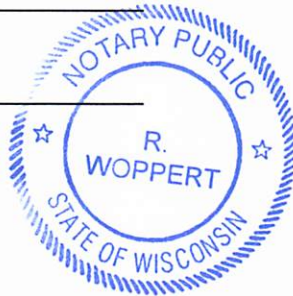
By:  Grant Klumb

Title: CEO

Dated: 4/16/25


Notary Public Signature R. Woppert

5/22/2028
Date Commission Expires



ATTACHMENT A

PRIOR EXPERIENCE

Project	Owner	Design Professional	Date Completed	Contract Price
Name: <div style="border: 2px solid red; padding: 2px; display: inline-block;">See Attachment A & B</div> Location: Description:	Organization: Contact: Telephone:	Firm Name: Contact: Telephone:		
Name: Location: Description:	Organization: Contact: Telephone:	Firm Name: Contact: Telephone:		
Name: Location: Description:	Organization: Contact: Telephone:	Firm Name: Contact: Telephone:		
Name: Location: Description:	Organization: Contact: Telephone:	Firm Name: Contact: Telephone:		
Name: Location: Description:	Organization: Contact: Telephone:	Firm Name: Contact: Telephone:		
Name: Location: Description:	Organization: Contact: Telephone:	Firm Name: Contact: Telephone:		
Name: Location: Description:	Organization: Contact: Telephone:	Firm Name: Contact: Telephone:		
Name: Location: Description:	Organization: Contact: Telephone:	Firm Name: Contact: Telephone:		

ATTACHMENT B

CURRENT EXPERIENCE

Project	Owner	Design Professional	Contract Price	Amount Completed	Date of Scheduled Completion
Name: <div style="border: 2px solid red; padding: 2px; display: inline-block;">See Attachment A & B</div> Location: Description:	Organization: Contact: Telephone:	Firm Name: Contact: Telephone:			
Name: Location: Description:	Organization: Contact: Telephone:	Firm Name: Contact: Telephone:			
Name: Location: Description:	Organization: Contact: Telephone:	Firm Name: Contact: Telephone:			
Name: Location: Description:	Organization: Contact: Telephone:	Firm Name: Contact: Telephone:			
Name: Location: Description:	Organization: Contact: Telephone:	Firm Name: Contact: Telephone:			
Name: Location: Description:	Organization: Contact: Telephone:	Firm Name: Contact: Telephone:			
Name: Location: Description:	Organization: Contact: Telephone:	Firm Name: Contact: Telephone:			

ATTACHMENT C - PERSONNEL

Name: <div style="border: 2px solid red; padding: 5px; display: inline-block;">See Attachment C</div>	Position:	Date started with this organization	Date started in construction	Prior positions and experience in construction
Name:	Position:	Date started with this organization	Date started in construction	Prior positions and experience in construction
Name:	Position:	Date started with this organization	Date started in construction	Prior positions and experience in construction
Name:	Position:	Date started with this organization	Date started in construction	Prior positions and experience in construction
Name:	Position:	Date started with this organization	Date started in construction	Prior positions and experience in construction

ATTACHMENT C - PERSONNEL

Name:	Position:	Date started with this organization	Date started in construction	Prior positions and experience in construction
Name:	Position:	Date started with this organization	Date started in construction	Prior positions and experience in construction
Name:	Position:	Date started with this organization	Date started in construction	Prior positions and experience in construction
Name:	Position:	Date started with this organization	Date started in construction	Prior positions and experience in construction
Name:	Position:	Date started with this organization	Date started in construction	Prior positions and experience in construction

Financial Statement

The City of Watertown will accept the following:

- A Compilation
- A Review
- An audited financial statement prepared by an independent accountant.

Condition at close of business on: Date: 12/31/2023

a.	Cash	\$	<u>6,468,016</u>
b.	Accounts receivable	\$	<u>53,551,766</u>
c.	Real estate equity	\$	<u>0</u>
d.	Materials in stock	\$	<u>1,300,276</u>
e.	Equipment, book value	\$	<u>27,609,737</u>
f.	Furniture & fixtures, book value	\$	<u>0</u>
g.	Other assets	\$	<u>613,483</u>
	TOTAL ASSETS	\$	<u>89,543,278</u>

Liabilities

h.	Accounts, notes & interest payable	\$	<u>29,813,373</u>
i.	Other liabilities	\$	<u>10,352,483</u>
	TOTAL LIABILITIES	\$	<u>40,165,856</u>
	NET WORTH	\$	<u>49,377,422</u>

Additional information may be submitted if desired.

Supplemental sheet for provisional 2024 Financial Statement also provided. Audited financial statements will be available for Year Ending December 31, 2024 on or around April 30, 2025.

Financial Statement

The City of Watertown will accept the following:

PROVISIONAL

- A Compilation
- A Review
- An audited financial statement prepared by an independent accountant.

Condition at close of business on: Date: 12/31/2024

a.	Cash	\$	4,199,695
b.	Accounts receivable	\$	113,328,011
c.	Real estate equity	\$	0
d.	Materials in stock	\$	3,292,048
e.	Equipment, book value	\$	47,641,367
f.	Furniture & fixtures, book value	\$	0
g.	Other assets	\$	166,091,471
	TOTAL ASSETS	\$	334,552,592

Liabilities

h.	Accounts, notes & interest payable	\$	185,561,146
i.	Other liabilities	\$	7,412,914
	TOTAL LIABILITIES	\$	192,974,060
	NET WORTH	\$	141,578,532

Additional information may be submitted if desired.

Supplemental sheet for provisional 2024 Financial Statement. Audited financial statements will be available for Year Ending December 31, 2024 on or around April 30, 2025.

Five Star Energy Services, LLC and Affiliate

Combined Financial Statements and
Supplementary Information

December 31, 2023

Five Star Energy Services, LLC and Affiliate

Table of Contents
December 31, 2023

	<u>Page</u>
Independent Auditors' Report	1
Combined Financial Statements	
Combined Balance Sheet	3
Combined Statement of Operations	4
Combined Statement of Members' Equity	5
Combined Statement of Cash Flows	6
Notes to Combined Financial Statements	7
Supplementary Information	
Combined Schedule of Cost of Construction	17
Combined Schedule of General and Administrative Expenses	18

Independent Auditors' Report

To the Members of
Five Star Energy Services, LLC and Affiliate

Opinion

We have audited the combined financial statements of Five Star Energy Services, LLC and Affiliate (the Company), which comprise the combined balance sheet as of December 31, 2023, and the related combined statements of operations, members' equity and cash flows for the year then ended, and the related notes to the combined financial statements.

In our opinion, the accompanying combined financial statements present fairly, in all material respects, the financial position of the Company as of December 31, 2023 and the results of its operations and its cash flows for the year then ended in accordance with accounting principles generally accepted in the United States of America (GAAP).

Basis for Opinion

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditors' Responsibilities for the Audit of the Combined Financial Statements section of our report. We are required to be independent of the Company and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Responsibilities of Management for the Combined Financial Statements

Management is responsible for the preparation and fair presentation of the combined financial statements in accordance with GAAP, and for the design, implementation and maintenance of internal control relevant to the preparation and fair presentation of combined financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the combined financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Company's ability to continue as a going concern within one year after the date that the financial statements are available to be issued.

Auditors' Responsibilities for the Audit of the Combined Financial Statements

Our objectives are to obtain reasonable assurance about whether the combined financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditors' report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the combined financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the combined financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the combined financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the combined financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Company's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Supplementary Information

Our audit was conducted for the purpose of forming an opinion on the combined financial statements as a whole. The accompanying supplementary information is presented for purposes of additional analysis and is not a required part of the combined financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the combined financial statements. The information has been subjected to the auditing procedures applied in the audit of the combined financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the combined financial statements or to the combined financial statements themselves, and other additional procedures in accordance with GAAS. In our opinion, the information is fairly stated in all material respects in relation to the combined financial statements as a whole.

Baker Tilly US, LLP

Milwaukee, Wisconsin
July 25, 2024

Five Star Energy Services, LLC and Affiliate

Combined Balance Sheet

December 31, 2023

Assets

Current Assets

Cash and cash equivalents	\$ 6,468,016
Contracts receivable	31,694,899
Contract assets:	
Retainage receivable	2,698,811
Unbilled receivables, net	19,158,056
Prepaid expenses	516,483
Inventories	1,300,276
Accounts receivable, other	97,000
	<u>61,933,541</u>
Total current assets	

Property and Equipment

27,609,737

Total assets

\$ 89,543,278

Liabilities and Members' Equity

Current Liabilities

Current maturities of long-term debt	\$ 1,866,509
Accounts payable	10,793,752
Contract liabilities, overbillings	5,401,359
Accrued liabilities	4,671,746
Due to members, net	279,378
	<u>23,012,744</u>
Total current liabilities	

Long-Term Liabilities

Long-term debt	<u>17,153,112</u>
Total liabilities	<u>40,165,856</u>

Members' Equity

49,377,422

Total liabilities and members' equity

\$ 89,543,278

See notes to combined financial statements

Five Star Energy Services, LLC and Affiliate

Combined Statement of Operations
Year Ended December 31, 2023

		<u>Percent</u>
Construction Revenue	\$ 187,187,081	100.0 %
Cost of Construction	<u>148,779,844</u>	<u>79.5</u>
Gross profit	38,407,237	20.5
General and Administrative Expenses	<u>11,030,859</u>	<u>5.9</u>
Operating income	<u>27,376,378</u>	<u>14.6</u>
Other Income (Expense)		
Other expense	(123,009)	(0.1)
Interest income	173,328	0.1
Interest expense	<u>(794,043)</u>	<u>(0.4)</u>
Net other expense	<u>(743,724)</u>	<u>(0.4)</u>
Net income	<u><u>\$ 26,632,654</u></u>	<u><u>14.2 %</u></u>

See notes to combined financial statements

Five Star Energy Services, LLC and Affiliate

Combined Statement of Members' Equity

Year Ended December 31, 2023

	Notes Receivable, Members	Equity	Total Members' Equity
Balances, December 31, 2022	\$ (3,609,565)	\$ 28,048,048	\$ 24,438,483
Net income	-	26,632,654	26,632,654
Distributions	<u>3,609,565</u>	<u>(5,303,280)</u>	<u>(1,693,715)</u>
Balances, December 31, 2023	<u>\$ -</u>	<u>\$ 49,377,422</u>	<u>\$ 49,377,422</u>

See notes to combined financial statements

Five Star Energy Services, LLC and Affiliate

Combined Statement of Cash Flows
Year Ended December 31, 2023

Cash Flows From Operating Activities

Net income	\$ 26,632,654
Adjustments to reconcile net income to net cash flows from operating activities:	
Depreciation	6,342,000
Change in allowance for credit losses	471,531
Amortization of debt issuance costs	28,943
Loss on disposal of property and equipment	123,009
Changes in assets and liabilities:	
Contracts receivable, net	(9,926,925)
Contract assets:	
Retainage receivable	(2,147,731)
Unbilled receivables	(4,341,416)
Prepaid expenses	(418,648)
Inventories	103,626
Accounts payable	5,514,905
Contract liabilities, overbillings	233,902
Accrued liabilities	1,237,161
Interest receivable, members	5,580
	<u>23,858,591</u>
Net cash flows from operating activities	<u>23,858,591</u>

Cash Flows From Investing Activities

Capital expenditures	(18,020,847)
Proceeds from sale of assets	<u>648,424</u>
Net cash flows from investing activities	<u>(17,372,423)</u>

Cash Payments From Financing Activities

Net repayments on lines of credit	(4,044,952)
Principal payments on long-term debt	(3,046,246)
Proceeds from long-term debt	8,362,576
Distributions to members	<u>(1,472,413)</u>
Net cash flows from financing activities	<u>(201,035)</u>
Net change in cash and cash equivalents	6,285,133

Cash and Cash Equivalents, Beginning

182,883

Cash and Cash Equivalents, Ending

\$ 6,468,016

Supplemental Cash Flow Disclosures

Cash paid for interest	<u>\$ 765,100</u>
------------------------	-------------------

Noncash Investing and Financing Activities

Members distributed equity through notes receivable to the Company	<u>\$ 3,609,565</u>
--	---------------------

See notes to combined financial statements

Five Star Energy Services, LLC and Affiliate

Notes to Combined Financial Statements
December 31, 2023

1. Summary of Significant Accounting Policies

Nature of Operations

Five Star Energy Services, LLC (Five Star) and Unite Utility, LLC (Unite) are underground utility construction companies specializing in directional boring, sewer main, water main and fiber optic installation primarily in Wisconsin and Illinois and also in numerous other states throughout the country.

Principles of Combination

The accompanying combined financial statements include the accounts of Five Star and Unite, collectively, the Company. The accounts of Five Star and Unite have been combined due to common ownership and shared resources across both entities. Significant intercompany accounts and transactions have been eliminated.

Cash and Cash Equivalents

The Company defines cash and cash equivalents as highly liquid, short-term investments with a maturity at the date of acquisition of three months or less.

The Company maintains cash balances at financial institutions located in Wisconsin. Accounts are insured by the Federal Deposit Insurance Corporation (FDIC) up to \$250,000 per account. The Company does not believe it is subject to significant risk from balances which, at times, exceed amounts insured by the FDIC.

Contracts Receivable

In June 2016, the FASB issued ASU No. 2016-13, *Financial Instruments—Credit Losses (Topic 326)*. The ASU introduces a new credit loss methodology, Current Expected Credit Losses (CECL), which requires earlier recognition of credit losses, while also providing additional transparency about credit risk. Since its original issuance in 2016, the FASB has issued several updates to the original ASU. The CECL methodology utilizes a lifetime “expected credit loss” measurement objective for the recognition of credit losses at the time the financial asset is originated or acquired. The expected credit losses are adjusted each period for changes in expected lifetime credit losses. The methodology replaces the multiple existing impairment methods in current GAAP, which generally require that a loss be incurred before it is recognized. On January 1, 2023, the Company adopted the ASU prospectively. There was no adjustment to members' equity upon adoption.

In the normal course of business, the Company extends limited unsecured credit to its customers. Contracts receivable are uncollateralized customer obligations resulting from the performance of construction contracts. Balances are based on terms of the contract or invoice amount. The Company measures expected credit losses of financial assets, including contracts receivable and contract assets, based on historical loss and other information available to management using a loss rate method applied to asset groups with categorically similar risk characteristics. These expected credit losses are recorded to an allowance for credit losses valuation account that is deducted from receivables and contract assets to present the net amount expected to be collected on the financial asset in the combined balance sheets. Payments of contracts receivable are applied to the specific invoices identified on the customers remittance advice or, if unspecified, to the earliest unpaid invoices. Uncollected receivables are considered past due after 30 days. Receivables are written off only after all collection attempts have failed and are based on the individual credit evaluation and specific circumstances of the customer. Recoveries of receivables previously written off are recorded when received. An estimated allowance for credit losses of \$0 has been recorded by management against contracts receivable as of December 31, 2023. The Company has an allowance of \$500,000 recorded against unbilled receivables as of December 31, 2023.

Revenue From Contracts With Customers

To determine the proper revenue recognition method for contracts, the Company evaluates whether two or more contracts should be combined and accounted for as one single contract and whether the combined or single contract should be accounted for as more than one performance obligation. This evaluation requires significant judgment and the decision to combine a group of contracts or separate a combined or single contract into multiple performance obligations could change the amount of revenue and profit recorded in a given period.

The Company recognizes construction contract revenue over time, as performance obligations are satisfied, due to the continuous transfer of control to the customer. Under its construction contracts, the Company provides its customers with a significant service of integrating a complex set of tasks and components into a single project or capability and are therefore generally accounted for as single performance obligations. For contracts with multiple performance obligations, the Company allocates the transaction price to each performance obligation using its best estimate of the standalone selling price of each distinct good or service in the contract. In cases where the Company does not provide the distinct good or service on a standalone basis, which is more prevalent than not, the primary method used to estimate standalone selling price is the expected cost plus a margin approach, under which the Company forecasts its expected costs of satisfying a performance obligation and then adds an appropriate margin for that distinct good or service. The Company recognizes revenue using the cost-to-cost input method but generally bills for work upon customer approval of certain milestones (generally linear feet of underground utilities installed). Oftentimes, revenue is recognized prior to customer approval.

Contract costs include all direct material, labor and subcontractor costs and indirect costs related to contract performance. Customer-furnished materials, labor and equipment and in certain cases, subcontractor materials, labor and equipment, are included in both contract revenue and costs when management concludes that the Company is acting as a principal rather than as an agent. Customer-furnished materials are only included in contract revenue and costs when the Company has visibility into the amount the customer is paying for the materials or there is a reasonable basis for estimating the amount. The Company recognizes revenue, but not profit, on certain uninstalled materials that are not specifically produced, fabricated or constructed for a project. Revenue for uninstalled materials is recognized when the cost is incurred and control is transferred to the customer. Changes to total estimated contract cost or losses, if any, are recognized in the period in which they are determined as assessed at the contract level. Project mobilization costs are generally charged to the project as incurred when they are an integrated part of the performance obligation being transferred to the customer. Pre-contract costs are expensed as incurred unless they are expected to be recovered from the customer.

Customer payments on contracts are typically due within 30 to 60 days of billing, depending on the contract. The payment terms of the Company's contracts from time to time require the customer to make advance payments as well as interim payments as work progresses. Advance payments generally are not considered a significant financing component as the Company expects to recognize those amounts in revenue within a year of receipt as work progresses on the related performance obligation.

The Company has not identified any economic factors that would impact the nature, amount, timing or uncertainty of revenue and cash flows.

Five Star Energy Services, LLC and Affiliate

Notes to Combined Financial Statements
December 31, 2023

Variable Consideration

The nature of the Company's contracts gives rise to several types of variable consideration, including claims and unpriced change orders; awards and incentive fees; and liquidated damages and penalties. The Company recognizes revenue for variable consideration when it is probable that a significant reversal in the amount of cumulative revenue recognized will not occur. The Company estimates the amount of revenue to be recognized on variable consideration using the expected value (i.e., the sum of a probability-weighted amount) or the most likely amount method, whichever is expected to better predict the amount. The Company's estimates of variable consideration and determination of whether to include such amounts in the transaction price are based largely on an assessment of legal enforceability, anticipated performance and any other information (historical, current or forecasted) that is reasonably available.

Factors considered in determining whether revenue associated with claims (including change orders in dispute and unapproved change orders in regard to both scope and price) should be recognized include the following: (a) the contract or other evidence provides a legal basis for the claim, (b) additional costs were caused by circumstances that were unforeseen at the contract date and not the result of deficiencies in the Company's performance, (c) claim-related costs are identifiable and considered reasonable in view of the work performed and (d) evidence supporting the claim is objective and verifiable. If the requirements for recognizing revenue for claims or unapproved change orders are met, revenue is recorded only when the costs associated with the claims or unapproved change orders have been incurred and is constrained to the extent that it is not probable that a significant reversal of revenue will be recognized.

Contract Estimates

Due to the nature of the work required to be performed on the Company's performance obligations, the estimation of total revenue and cost at completion is complex, subject to many variables and requires significant judgment. As a significant change in one or more of these estimates could affect the profitability of the Company's contracts, management routinely reviews and updates contract-related estimates through a disciplined project review process in which management reviews the progress and execution of each performance obligation and the related estimated costs to complete. As part of this process, management reviews information including, but not limited to, outstanding contract matters, progress towards completion, program schedule and the associated changes in estimates of revenues and costs. Management must make assumptions and estimates regarding the availability and productivity of labor, the complexity of the work to be performed, the availability and cost of materials, the performance of subcontractors and the availability and timing of funding from the customer, along with other risks inherent in performing services under all contracts where the Company recognizes revenue over-time using the cost-to-cost input method.

The Company recognizes changes in contract estimates on a cumulative catch-up basis in the period in which the changes are identified. Such changes in contract estimates can result in the recognition of revenue in a current period for performance obligations which were satisfied or partially satisfied in a prior period. Changes in contract estimates may also result in the reversal of previously recognized revenue if the current estimate differs from the previous estimate. If at any time the estimate of contract profitability indicates an anticipated loss on the contract, the total loss is recognized in the period it is identified.

Due to the inherent uncertainties in estimating costs and revenues on contracts in progress, it is at least reasonably possible that the estimates used will change within the near term.

Five Star Energy Services, LLC and Affiliate

Notes to Combined Financial Statements

December 31, 2023

Contract Modifications

Contracts are often modified to account for changes in contract specifications and requirements. Most of the Company's contract modifications are for goods or services that are not distinct from existing contracts due to the significant integration provided in the context of the contract and are accounted for as if they were part of the original contract. The effect of a contract modification on the transaction price and the measure of progress for the performance obligation to which it relates, is recognized as an adjustment to revenue (either as an increase in or a reduction of revenue) on a cumulative catch-up basis. The Company accounts for contract modifications as separate contracts when the modification results in the promise to deliver additional goods or services that are distinct and the increase in price of the contract is for the same amount as the stand-alone selling price of the additional goods or services included in the modification.

Contract Assets and Liabilities

Billing practices are governed by the contract terms of each project based upon achievement of milestones or predetermined schedules. Billings do not necessarily correlate with revenue recognized over time using the cost-to-cost input method.

Contract assets include unbilled amounts typically resulting from revenue under long-term contracts when the cost-to cost input or units of production method of revenue recognition is utilized and revenue recognized exceeds the amount billed to the customer.

Retainage receivable, also included in contract assets, represents the amounts withheld from billings to customers pursuant to provisions in the contracts and may not be paid until the completion of specific tasks or the completion of the project and, in some instances, for even longer periods. Retainage may also be subject to restrictive conditions such as performance guarantees.

The Company anticipates that substantially all incurred costs associated with contract assets will be billed and collected within one year.

Contract liabilities consist of advance payments and billings in excess of revenue recognized as well as deferred revenue. The Company anticipates that substantially all such amounts will be earned within one year.

Property and Equipment

Property and equipment are stated at cost. Major expenditures for property and equipment are capitalized. Recurring maintenance and repairs to property and equipment are charged to expense as incurred. When assets are retired or otherwise disposed of, their costs and related accumulated depreciation are removed from the accounts and resulting gains or losses are included in cost of construction.

Depreciation is computed on individual assets using the straight-line method over estimated economic useful lives.

Inventories

Inventories are stated at the lower of cost or market. Inventory consists of prepaid materials to be used on contracts in progress.

Five Star Energy Services, LLC and Affiliate

Notes to Combined Financial Statements
December 31, 2023

Impairment of Long-Lived Assets

The Company reviews long-lived assets, including property and equipment and intangible assets, for impairment whenever events or changes in business circumstances indicate that the carrying amount of an asset may not be fully recoverable. An impairment loss would be recognized when the estimated future cash flows from the use of the asset are less than the carrying amount of that asset. To date, there have been no such losses.

Warranties

The Company accrues for estimated warranty expense when the amount of the liability is reasonably determinable. Warranty expense covers defects in workmanship and materials following substantial completion of the contract. The Company determined a warranty reserve was not necessary as of December 31, 2023.

Income Taxes

The Company is treated as an S corporation for federal and state income tax purposes. As such, the Company's income, losses and credits are included in the income tax returns of its members.

The tax effects from an uncertain tax position can be recognized in the financial statements, only if the position is more likely than not to be sustained on audit, based on the technical merits of the position. The Company recognizes the financial statement benefit of a tax position only after determining that the relevant tax authority would more likely than not sustain the position following an audit. The Company is not currently under examination by any taxing jurisdictions.

Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America (GAAP) requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Common Control Leasing Arrangements

The Company has elected not to evaluate whether lessor entities in common control leasing arrangements meeting the following criteria are variable interest entities: 1) substantially all activities between the Company and the lessor entities are related to the leasing activities between the two entities (including supporting leasing activities) and 2) the principal amount of any lessor entity obligations related to the leased assets explicitly guaranteed or collateralized by the Company did not exceed the value of the leased assets at the inception of the guarantee or collateralization. When common control leasing arrangements cease to meet the criteria above, the Company evaluates the lessor entities to determine whether they are variable interest entities required to be consolidated by the Company.

Subsequent Events

The Company has evaluated subsequent events occurring through July 25, 2024, the date that the financial statements were available to be issued, for events requiring recording or disclosure in the Company's financial statements.

In June of 2024, the members of the Company sold approximately 55% of their membership units to a third party resulting in a change in control in the Company. As a result of the transaction, the Company paid off the debt that existed at December 31, 2023 (see Notes 4 and 5) and incurred new debt totaling approximately \$120,000,000.

Five Star Energy Services, LLC and Affiliate

Notes to Combined Financial Statements

December 31, 2023

2. Property and Equipment

The major categories of property and equipment are summarized as follows:

	Depreciable Lives	
Construction equipment	2-7 yrs.	\$ 37,098,374
Computer equipment	5 yrs.	166,366
Furniture and fixtures	5 yrs.	46,144
Leasehold improvements	5 yrs.	<u>1,189,048</u>
Total property and equipment		38,499,932
Less accumulated depreciation		<u>10,890,195</u>
Property and equipment, net		<u><u>\$ 27,609,737</u></u>

3. Accrued Liabilities

Accrued liabilities consist of the following as of December 31, 2023:

Payroll	\$ 826,210
Union payable	1,580,274
Worker's compensation payable	602,479
Accrued unemployment	48,337
Accrued lease	26,491
Accrued sales tax	158,885
Accrued expenses other	<u>1,429,070</u>
Total accrued liabilities	<u><u>\$ 4,671,746</u></u>

4. Long-Term Debt

Long-term debt consists of the following as of December 31, 2023:

(Unite) Note, dated April 10, 2020, is payable to a bank in the original amount of \$450,000. The note bears interest at 5.95%. Monthly principal and interest installments of \$6,582 are payable beginning May 2020 and continuing through April 2027 when the note matures. The note is secured by Company equipment and vehicles and personal guarantees of two of the members.	\$ 234,114
(Unite) Note, dated January 2020 for purchase of a vehicle in the original amount of \$54,629. The note bears interest at 6.49%. Monthly principal and interest installments of \$910 are payable beginning February 2020 and continuing through February 2025 when the note matures. The note is secured by the vehicle.	12,139

Five Star Energy Services, LLC and Affiliate

Notes to Combined Financial Statements
December 31, 2023

(Five Star) Note, dated April 14, 2023, is payable to a bank in the original amount of \$10,000,000. The note bears interest at 6.70%. Interest only payments are payable beginning May 2023, and then monthly principal and interest installments of \$197,061 are payable beginning May 2024 and continuing through April 2029 when the note matures and a final balloon payment is due. The note is secured by equipment and vehicles and personal guarantees of two of the members.	\$ 8,362,576
(Five Star) Note, dated February 22, 2022, is payable to a bank in the original amount of \$5,774,335. The note bears interest at 4.00%. Monthly principal and interest installments of \$79,071 are payable beginning March 2022 and continuing through February 2027 when the note matures and a final balloon payment is due. The note is secured by Company equipment and vehicles and personal guarantees of two of the members.	4,416,022
(Five Star) Note, dated March 5, 2021, is payable to a bank in the original amount of \$2,444,588. Initial monthly principal and interest installments of \$33,184 are payable beginning April 2021 and continuing through March 2028 when the note matures. The note is subject to an interest rate of the the weekly average yield on United States Treasury securities adjusted to a constant maturity of five years as made available by the Federal Reserve Board (Index) plus 3.0% through March 2025 and then the Index is based on a constant maturity of three years. The interest rate has a floor of 3.75%. The note is secured by Company equipment and vehicles and personal guarantees of two of the members.	1,560,364
(Five Star) Note, dated February 22, 2022, is payable to a bank in the original amount of \$5,000,000. The note bears interest at 4.00%. Interest only is payable beginning March 2022 and then monthly principal and interest installments of \$68,470 are payable beginning March 2023 and continuing through February 2027 when the note matures and a final balloon payment is due. The note is secured by Company equipment and vehicles and personal guarantees of two of the members.	<u>4,434,406</u>
Total long-term debt	19,019,621
Less current portion	<u>(1,866,509)</u>
Long-term portion	<u>\$ 17,153,112</u>

Principal requirements on long-term debt for years ending after December 31, 2023, are as follows:

Years ending December 31:	
2024	\$ 3,093,241
2025	3,879,501
2026	4,091,478
2027	6,938,042
2028	1,015,064
2029 and thereafter	<u>2,295</u>
Total	<u>\$ 19,019,621</u>

Five Star Energy Services, LLC and Affiliate

Notes to Combined Financial Statements

December 31, 2023

5. Line of Credit

The Company had a \$5,000,000 line of credit financing agreement with a bank which expired in February 2023. Interest was payable annually at the Prime Rate as published in the Wall Street Journal, plus 0.50%, subject to a floor of 3.75%. The line of credit was renewed in March 2023, including extending the maturity date to March 2024, increasing the available balance to \$7,000,000 and increasing the interest to prime plus .25%, subject to a floor of 5.00% (effectively 8.75% as of December 31, 2023). There was \$0 outstanding on the line of credit as of December 31, 2023. The line of credit was renewed in May 2024 and expires in July 2024.

6. Operating Leases

Related-Party Lease

The Company leases buildings and land from an affiliate under an operating lease that renews on an annual basis unless canceled. The lease included monthly payments of \$21,500 through September 2023. The Company executed a new lease in October 2023 under similar terms with monthly payments of \$21,500 due through September 2024.

In May 2023, the Company began leasing office space from a related party. The lease requires monthly payments of \$16,000, increasing by approximately 3% annually. The lease expires in April of 2028.

Total related-party rental expense for the year ended December 31, 2023 was \$128,000.

Other Leases

The Company entered into various other leases with unrelated parties for buildings and yard space. These leases vary in terms and expire between 2023 and 2026. The required monthly lease payments range from \$500 to \$9,500 a month.

Future minimum lease payments required under operating leases in effect as of December 31, 2023 are as follows:

Years ending December 31, 2023:

2024	\$ 1,006,373
2025	518,198
2026	231,762
2027	213,992
2028	67,908
	<hr/>
Total minimum future lease payments	<u>\$ 2,038,233</u>

The Company also leases equipment and yard space under month-to-month operating leases as needed.

Rental expense to unrelated parties for the year ended December 31, 2023 was \$899,884.

7. Related-Party Transactions

As discussed in Note 6, the Company has operating leases with an affiliate of the Company.

Five Star Energy Services, LLC and Affiliate

Notes to Combined Financial Statements

December 31, 2023

8. Multiemployer Benefit Plan

Pension Plans

The Company contributes to multiemployer defined benefit pension plans under the terms of collective-bargaining agreements that cover its union-represented employees. These plans generally provide for retirement, death and/or termination benefits for eligible employees within the applicable collective bargaining units, based on specific eligibility/participation requirements, vesting periods and benefit formulas. The risks of participating in these multiemployer plans are different from single-employer plans in the following aspects:

- a) Assets contributed to the multiemployer plan by one employer may be used to provide benefits to employees of other participating employers.
- b) If a participating employer stops contributing to the plan, the unfunded obligations of the plan may be borne by the remaining participating employers.
- c) If the Company chooses to stop participating in some of its multiemployer plans, the Company may be required to pay those plans an amount based on the underfunded status of the plan, referred to as a withdrawal liability.

As of December 31, 2023, the Company has not undertaken to terminate, withdraw or partially withdraw from any of these plans. Any withdrawal liability would be based on the Company's proportional share of each plan's unfunded vested benefits.

The Company's participation in these plans for the annual period ended December 31, 2023 are outlined in the table below. The EIN / Pension Plan Number column provides the Employee Identification Number (EIN) and the three-digit plan number, if applicable. The Pension Protection Act (PPA) zone status is based on information that the Company received from the plan and is certified by the plan's actuary. Among other factors, plans in the red zone are generally less than 65% funded, plans in the yellow zone are less than 80% funded and plans in the green zone are at least 80% funded. The FIP / RP Status Pending / Implemented column indicates plans for which a financial improvement plan (FIP) or a rehabilitation plan (RP) is either pending or has been implemented. The last column lists the expiration dates of the collective-bargaining agreements to which the plans are subject.

Pension Fund	EIN / Pension Plan Number	Pension Protection Act Zone Status	FIP / RP Status Pending / Implemented	Contributions of the Company	Expiration Date of Collective-Bargaining Agreement
		2023		2023	
Central Laborers' Pension Fund	37-6052379	Yellow	Implemented	\$ 2,977,328	5/31/2027
Operating Local 324	38-1900637	Yellow	N/A	441,108	5/31/2027
Building Trades United Pension Fund	51-6049409	Green	N/A	990,448	5/31/2027, 5/31/2028
Other funds (13)	Various	Various	Various	1,659,670	Various
Total				<u>\$ 6,068,554</u>	

Five Star Energy Services, LLC and Affiliate

Notes to Combined Financial Statements

December 31, 2023

The Company was not listed in any of its plans' Forms 5500 as providing more than 5% of the total contributions for the plan year ending during 2023. Contributions above excluded contributions designated for the Laborer's health and welfare benefits. Those contributions were \$5,077,319 for 2023.

9. Concentrations and Contingencies

Major Customers

The Company defines a major customer as a customer that accounts for more than 10% of the Company's construction revenue earned in an annual period and is expected to continue on an on-going basis. The Company had two major customers in 2023. Revenue from major customers totaled approximately \$104,300,000 for the year ended December 31, 2023. Contracts receivable and unbilled receivables from major customers totaled approximately \$18,700,000 and \$8,500,000 as of December 31, 2023, respectively.

Labor

Approximately 83% of employees as of December 31, 2023 are covered under collective bargaining agreements that expire between 2027 and 2028.

Surety Bonds

Surety bonds are purchased by the Company as required by customer contracts. Claims paid by surety companies due to contractual breach by the Company are reimbursable to the surety by the Company. The Company is not aware of any current or proposed surety action that might result in adverse financial consequences for the Company.

Five Star Energy Services, LLC and Affiliate

Combined Schedule of Cost of Construction

Year Ended December 31, 2023

		Percent of Revenue
Labor	\$ 29,487,580	15.8 %
Payroll taxes and benefits	16,724,845	8.9 %
Subcontractors	62,446,802	33.2
Materials	17,187,226	9.2
Depreciation	6,342,000	3.4
Small tools and supplies	3,828,448	2.0
Fuel	3,728,571	2.0
Yard and equipment rent	3,726,260	2.0
Equipment repairs	2,804,482	1.5
Licenses and fees	582,982	0.3
Other expense	569,328	0.3
Travel	507,394	0.3
Bond expense	366,086	0.2
Trucking	316,941	0.2
Vehicles expense	114,671	0.2
Insurance	46,228	0.0
	<u> </u>	<u> </u>
Total cost of construction	<u>\$ 148,779,844</u>	<u>79.5 %</u>

Five Star Energy Services, LLC and Affiliate

Combined Schedule of General and Administrative Expenses
Year Ended December 31, 2023

		Percent of Revenue
Salaries and wages	\$ 6,889,388	3.7 %
Insurance	998,078	0.5
Meals and entertainment	659,735	0.4
Office rent	623,503	0.3
Office supplies	537,472	0.3
Travel	384,644	0.2
Professional fees	254,669	0.1
Utilities	253,888	0.1
Dues & subscriptions	196,586	0.1
Repairs and maintenance	68,407	0.1
Advertising	28,100	-
Donations	21,858	-
Training and education	14,588	-
Other expense	<u>99,943</u>	<u>0.1</u>
Total general and administrative expenses	<u><u>\$ 11,030,859</u></u>	<u><u>5.9 %</u></u>



Attachment A & B

Current / Completed Job Listing

FIVE STAR ENERGY SERVICES LLC
CURRENT & PREVIOUS PROJECTS LIST - WATER

Project Name	Owner Name	Owner Project #	Owner Contract #	Location	Contact Name	Title	Email	Reference	Type of Work	Contract Amount	Work Dates Start	Work Dates End	On-Going	# LSLR	Ft Main
2025 Lead Service Line Replacements	City of Whitewater		7-2024	Whitewater, WI	Dakin Coons, PE Strand Associates	Engineer	Dakin.Coons@strand.com	608.251.4843	LSLR	\$ 1,788,910.00	05-2025	09-2025	X	305	--
2025 Lead Service Line Replacement - Phase 3	City of South Milwaukee			South Milwaukee, WI	Susan Wojkiewicz, PE Donohue & Assoicates	Engineer	swojtkiewicz@donohue-associates.com	715.790.6624	LSLR	\$ 1,207,359.00	03-2025	10-2025	X	360	--
2025 Lead Service Line Replacement - Phase 2	City of South Milwaukee			South Milwaukee, WI	Susan Wojkiewicz, PE Donohue & Assoicates	Engineer	swojtkiewicz@donohue-associates.com	715.790.6624	LSLR	\$ 2,320,708.00	05-2025	10-2025	X	220	--
2025 Private Lead Service Line Replacement	City of Fond du Lac		2024-084	Fond du Lac, WI	Cameron Falls	Deputy Procurement Officer	cfails@fdl.wi.gov	920.322.3453	LSLR	\$ 2,070,650.00	05-2025	10-2025	X	386	
Earmark Lead Water Service Replacement	City of Lincoln Park	EM-008	73177	Lincoln Park, MI	Khal Hanna Hennessey Engineers, Inc.	Project Engineer	kjhanna@hengineers.com	734.759.1600	LSLR	\$ 2,253,000.00	02-2025	12-2025	X	300	--
2024 Earmark Lead Service Line Replacement	City of Hamtramck	25360.A		Hamtramck, MI	James Owczarzak Hennessey Engineers	Project Engineer	jmowczarzak@hengineers.com	734.759.1600	LSLR	\$ 1,798,083.00	01-2024	08-2025	X	225	--
Full Lead Service Line Replacements	Detroit Water and Sewerage Department	WS-749		Detroit, MI	Moncy Chacko	Engineer	Moncy.Chacko@detroitmi.gov	313.900.6795	LSLR	\$ 10,000,000.00	12-2024	06-2026	X	6,000	--
200 Lead Service Line Replacements	Milwaukee Public Works	110-1-2024		Milwaukee, WI	Alejandro Munoz	Engineer	Alejandro.Munoz@milwaukee.gov	414.286.5828	LSLR	\$ 1,351,500.00	11-2024	05-2025	X	200	--
2025 Lead Service Line Replacement - Phase I	City of South Milwaukee			South Milwaukee, WI	Susan Wojkiewicz, PE Donohue & Assoicates	Engineer	swojtkiewicz@donohue-associates.com	715.790.6624	LSLR	\$ 497,775.00	01-2025	12-2025		99	--
Lead Service Line Replacement Project 2024	Logansport Utilities	122-3029-02W		Logansport, IN	Alexis Grabast, PE Lochmueller Group	Engineer	AGrabast@lochgroup.com	317.334.6841	LSLR	\$ 4,824,800.00	10-2024	12-2025	X	675	--
Lead Service Line Replacement Program (FY2024)	City of Melvindale	DW7750A		Melvindale, MI	Nick Yuvan, P.E. Hennessey Engineers, Inc.	Project Manager	nryuvan@hengineers.com	734.341.3225	LSLR	\$ 2,680,665.50	10-2024	05-2026	X	400	--
FY25 SRF-Funded Lead Service Line Replacements	City of Waukegan	IEPA L173957	22-R0900.20	Waukegan, IL	Diane Moeller, PE Robinson Engineering	Project Engineer	diane.moeller@reldt.com	224.908.3983	LSLR	\$ 3,689,814.00	10-2024	365 Days	X	411	--
Lead Water Service Line Replacement Program - Year 1	Village of Matteson	21-R0780.02	IEPA L17-4310	Matteson, IL	Diane Moeller, PE Robinson Engineering	Project Engineer	diane.moeller@reldt.com	224.908.3983	LSLR	\$ 2,398,250.00	10-2024	300 Days	X	300	-
Lead Service Line Replacement Project 2023	City of Pontiac	7774-01		Pontiac, MI	Zach Earp	Civil Engineer II	earpz@oakgov.com	248.858.7365	LSLR	\$ 2,339,125.00	09-2024	12-2025	X	266	--
Lead Water Service Line Replacement Program	Village of Steger	22-R0342.02	L174175	Steger, IL	Diane Moeller, PE Robinson Engineering	Project Engineer	diane.moeller@reldt.com	224.908.3983	LSLR	\$ 2,348,970.00	09-2024	09-2025	X	290	-
Lead Service Line Replacement	South Haven Area Water-Sewer Authority	221590		South Haven, MI	Colin McCorkle Fishbeck Engineers	Senior Water & Wastewater Enginner	cmccorkle@fishbeck.com	616.575.3824	LSLR	\$ 11,722,875.00	10-2024	10-2026	X	1,340	-
2024 ARPA Lead Service Line Replacement Program	City of Hamtramck			Hamtramck, MI	James Owczarzak Hennessey Engineers	Project Engineer	jmowczarzak@hengineers.com	734.759.1600	LSLR	\$ 1,705,020.00	09-2024	12-2024		142	-
2023/2024 Lead and Galvanized Steel Water Service Line Replacement Project - Year 2	City of Batavia			Batavia, IL	Stephan Dennison, PE Engineering Enterprises, Inc.	Engineer	SDennison@eeiweb.com	630.466.6762	LSLR	\$ 3,949,794.66	09-2024	08-2025	X	350	-
Water System Improvements	Detroit Water and Sewerage Department	WS-738		Detroit, MI	Moncy Chacko	Engineer	Moncy.Chacko@detroitmi.gov	313.900.6795	LSLR + W Main	\$ 14,984,817.00	08-2024	08-2026	X	591	32,108
2024 Water Main Improvements & Elevated Tank Repairs - Division B	City of Escanaba	22-0320	DW-7744-01	Escanaba, MI	Darren Pionk	Project Manager / Professional Engineer		906.675.1587	LSLR + W Main	\$ 6,573,572.00	07-2024	09-2026	X	130	9,875
2024 Lead Service Replacement - Division A	City of Escanaba	22-0320	DW-7744-01	Escanaba, MI	Darren Pionk	Project Manager / Professional Engineer		906.675.1587	LSLR	\$ 11,004,466.00	07-2024	09-2026	X	925	-
2024 Lead and Galvanized Service Line Replacement	Village of Walworth			Walworth, WI	Mark Kolczaski	Engineer	mkolczaski@baxterwoodman.com	262.763.7834	LSLR	\$ 233,320.00	06-2024	06-2026	X	25	-
2024 Lead Water Service Replacements	Village of Brookfield	Phase III		Brookfield, IL	Tim Wiberg	Village Manager		708.485.7344	LSLR	\$ 2,988,500.00	07-2024	04-2025	X	176	-
2024 Lead Water Service Replacements	Village of Brookfield	Phase II		Brookfield, IL	Tim Wiberg	Village Manager		708.485.7344	LSLR	\$ 2,286,200.00	07-2024	04-2025	X	228	-
2024 Lead Water Service Replacements	Village of Brookfield	Phase I		Brookfield, IL	Tim Wiberg	Village Manager		708.485.7344	LSLR	\$ 2,031,100.00	07-2024	04-2025	X	224	-
Lead Service Line Replacement	City of Polo	23-448		Polo, IL	Darin Stykel, Fehr Graham Engineering	Project Manager / Client Ops Manager	dstykel@fehrgraham.com	815.235.7643	LSLR	\$ 1,800,000.00	08-2024	11-2024		175	-
150 Lead Service Replacements	Milwaukee Public Works	65-4-2024	C641240051	Milwaukee, WI	Jon Meyer	Engineer	meyerjp@cdsmith.com	312.399.4401	LSLR	\$ 993,800.00	06-2024	12-2024		150	-
350 Lead Service Line Replacements	Milwaukee Public Works	65-3-2024	C641240050	Milwaukee, WI	Jon Meyer	Engineer	meyerjp@cdsmith.com	312.399.4401	LSLR	\$ 2,492,900.00	06-2024	12-2024		350	-
350 Lead Service Line Replacements	Milwaukee Public Works	65-2-2024	C641240049	Milwaukee, WI	Jon Meyer	Engineer	meyerjp@cdsmith.com	312.399.4401	LSLR	\$ 2,492,900.00	06-2024	12-2024		350	-
350 Lead Service Line Replacements	Milwaukee Public Works	65-1-2024	C641240048	Milwaukee, WI	Jon Meyer	Engineer	meyerjp@cdsmith.com	312.399.4401	LSLR	\$ 2,492,900.00	06-2024	12-2024		350	-
Full Lead Serviceline Replacements	City of Detroit		6006337 (WS-739)	Detroit, MI	Rodney Burlett	Engineer	Rodney.Burlett@detroitmi.gov	313.477.8631	LSLR	\$ 2,000,000.00	07-2024	06-2025	X	200	-
Lead Service Line Replacements	Community Infrastructure Partners, LLC			Wausau, WI	Eric Jones	Program Manager	eric@yourcip.com	757.812.9478	LSLR	\$ 21,966,473.00	06-2024	06-2026	X	700	-
2024 Lead Service Line Replacements	City of Elgin	24-017	Contract B	Elgin, IL	Julie Morrison, PE	Vice President (Engineering Enterprises, Inc)	jmorrison@eeiweb.com	630.466.6723	LSLR	\$ 7,951,574.00	06-2024	05-2025	X	731	-
RFB-SPRWS-FED-Lead Service Line Replacements Lawson Forest-FSES	St Paul Regional Water Services		4587	St. Paul, MN	Matt Dalrymple, PE	Civil Engineer III	Matthew.Dalrymple@ci.stpaul.mn.us	651.266.6887	LSLR	\$ 2,902,658.54	04-2024	04-2025	X	224	-
Lead Service Line Replacements - Phase 1	Village of Fox Lake			Fox Lake, IL	Trotter and Associates Robert Benson, PE	Engineer Project Manager	b.benson@trotter-inc.com	224.225.1300	LSLR	\$ 1,580,428.25	04-2024	06-2025	X	142	-
Lead Service Line Replacement	Village of Hanover	23-1217		Hanover, IL	Darin Stykel, Fehr Graham Engineering	Project Manager / Client Ops Manager	dstykel@fehrgraham.com	815.235.7643	LSLR	\$ 2,304,500.00	04-2024	09-2024		235	-
2024 FED-WA	Denver Water	FED-WA20	505623	Denver, CO	Kiki Zaist	LRP Mgmt Team	Kiki.Zaist@denverwater.org	307.413.4376	LSLR	\$ 1,878,147.28	03-2024	07-2024		193	-
200 Lead Service Line Replacements	Milwaukee Public Works	31-1-2024	C641240008	Milwaukee, WI	Anthony Fahres, MPW	Engineer	anthony.j.fahres@milwaukee.gov	414.286.8148	LSLR	\$ 1,393,600.00	04-2024	12-2024		200	-
200 Lead Service Line Replacements	Milwaukee Public Works	4-1-2024	C641240005	Milwaukee, WI	Anthony Fahres, MPW	Engineer	anthony.j.fahres@milwaukee.gov	414.286.8148	LSLR	\$ 1,455,220.00	04-2024	12-2024		200	-
Racine WI Lead Service Line Replacements	Racine Public Works	W-23-10	W-23-10	Racine, WI	Jeff Guttenberg	City Engineer	Jeff.Guttenberg@cityofracine.org	262.497.9252	LSLR	\$ 919,450.00	04-2024	05-2024		100	-
Lead Service Line Replacement Phase III	City of Freeport	23-158		Freeport, IL	Darin Stykel, Fehr Graham Engineering	Project Manager / Client Ops Manager	dstykel@fehrgraham.com	815.235.7643	LSLR	\$ 2,525,908.00	05-2024	09-2024		400	-
Lead Service Line Replacements - Hatch Park	St Paul Regional Water Services	18989		St. Paul, MN	Matt Dalrymple, PE	Civil Engineer III	Matthew.Dalrymple@ci.stpaul.mn.us	651.266.6887	LSLR	\$ 2,638,654.00	04-2024	10-2024		351	-
164-23 Lead Service Line Replacements	City of Cleveland	2023-2	164-23	Cleveland, OH	Brenda Culler	Lead Program Manager	brendaculler@clevelandwater.com	216.664.2444	LSLR	\$ 6,611,137.00	06-2024	12-2025	X	1,000	-

FIVE STAR ENERGY SERVICES LLC
CURRENT & PREVIOUS PROJECTS LIST - WATER

Project Name	Owner Name	Owner Project #	Owner Contract #	Location	Contact Name	Title	Email	Reference	Type of Work	Contract Amount	Work Dates Start	Work Dates End	On-Going	# LSLR	Ft Main
163-23 Lead Service Line Replacements	City of Cleveland	2023-1	163-23	Cleveland, OH	Brenda Culler	Lead Program Manager	brendaculler@clevelandwater.com	216-664-2444	LSLR	\$ 6,611,137.00	04-2024	12-2025	X	1,000	-
Utility Service Line Investigation & Inventory	City of Golden			Golden, CO	John Hardy	Public Works Project Coordinator	jhardy@cityofgolden.net	303.384.8195	LSLR Pothole	\$ 550,000.00	07-2024	09-2024		0	-
Lead Service Line Replacements - 2024	Denver Water			Denver, CO	Kiki Zaist	LRP Mgmt Team	Kiki.Zaist@denverwater.org	307.413.4376	LSLR	\$ 29,588,594.00	01-2024	03-2025		3,200	-
Lead Service Line Replacements	City of Galena			Galena, IL	Matthew Oldenburg	City Engineer	mjoldenburg@cityofgalena.org	815.777.1050	LSLR	\$ 4,393,981.00	01-2024	07-2024		327	-
Lead Service Line Replacement Program - Year 1	City of Arlington Heights			Arlington Heights, IL	Julie Morrison, PE Engineering Enterprises	Vice President	jmorrison@eeiweb.com	630.466.6723	LSLR	\$ 2,964,990.00	11-2023	03-2025		462	-
Full Lead Service Line Replacements	Detroit Public Works	WS-737		Detroit, MI	Mazin Malallah	Engineer 3	Mazin.Malallah@detroitmi.gov	313.999.3180	LSLR	\$ 12,500,000.00	12-2023	06-2025		1,250	-
200 Lead Service Line Replacements	Milwaukee Public Works	71-1-2023	C641230057	Milwaukee, WI	Milwaukee DPW			414.286.2489	LSLR	\$ 1,451,700.00	08-2023	04-2024		200	-
2023 FED-WA04	Denver Water	FED-WA04		Denver, CO	Kiki Zaist	LRP Mgmt Team	Kiki.Zaist@denverwater.org	307.413.4376	LSLR	\$ 6,199,069.00	10-2023	05-2024		445	-
Lead Reduction Program Phase 1 - 2023 FED-WA03	Denver Water	FED-WA03	505623	Denver, CO	Kiki Zaist	LRP Mgmt Team	Kiki.Zaist@denverwater.org	307.413.4376	LSLR	\$ 3,500,000.00	01-2023	06-2023		263	-
2023 FED-WA02	Denver Water	FED-WA02	505623	Denver, CO	Kiki Zaist	LRP Mgmt Team	Kiki.Zaist@denverwater.org	307.413.4376	LSLR	\$ 2,878,940.00	07-2023	10-2023		287	-
Lead Service Line Replacements	City of Elgin		Contract B	Elgin, IL	Julie Morrison, PE Engineering Enterprises	Vice President	jmorrison@eeiweb.com	630.466.6723	LSLR	\$ 4,900,000.00	06-2023	05-2024		434	-
200 Lead Service Line Replacements	Milwaukee Public Works	36-1-2023	C641230011	Milwaukee, WI	Milwaukee DPW			414.286.2489	LSLR	\$ 1,468,170.00	04-2023	12-2023		200	-
Lead Service Line Replacement Project 2023	Logansport Utilities			Logansport, IN	Greg Toth	CEO/Superintendent	Gtoth@logansportutilities.com	574.753.6232	LSLR	\$ 7,719,960.00	04-2023	09-2026	X	1,200	-
Full Lead Service Line Replacements	Detroit Public Works	WS-735		Detroit, MI	Mazin Malallah	Engineer 3	Mazin.Malallah@detroitmi.gov	313.999.3180	LSLR	\$ 24,790,000.00	06-2023	03-2026		2,500	-
2023 FED-WA01	Denver Water	FED-WA01	505623	Denver, CO	Kiki Zaist	LRP Mgmt Team	Kiki.Zaist@denverwater.org	307.413.4376	LSLR	\$ 3,583,475.00	04-2023	08-2023		380	-
300 Lead Service Replacements	Milwaukee Public Works	127-2022	C641230003	Milwaukee, WI	Milwaukee DPW			414.286.2489	LSLR	\$ 1,837,275.00	02-2023	09-2023		300	-
Lead Service Line Replacement	City of Sycamore	Phase 2		Sycamore, IL	Mark Bushnell, PE	City Engineer	mbushnell@cityofsycamore.com	815.895.4557	LSLR	\$ 3,490,000.00	02-2023	05-2024		420	-
200 Lead Service Replacements	Milwaukee Public Works	113-2022	C641220090	Milwaukee, WI	Milwaukee DPW			414.286.2489	LSLR	\$ 1,498,500.00	10-2022	03-2023		200	-
Racine Lead Service Replacements	Racine Public Works	W-22-5		Racine, WI	Jeff Guttenberg	City Engineer	Jeff.Guttenberg@cityofracine.org	262.497.9252	LSLR	\$ 632,000.00	10-2022	11-2022		81	-
Lead Service Line Replacements	City of West Branch		Contract 4	West Branch, MI	Douglas Stevens	Project Engineer (Flies & Vandenbrink)	dstevens@fveng.com	989.837.3280	LSLR	\$ 1,708,250.00	11-2022	03-2023		225	-
Racine Lead Service Replacements	Racine Public Works	W-22-4		Racine, WI	Jeff Guttenberg	City Engineer	Jeff.Guttenberg@cityofracine.org	262.497.9252	W Main	\$ 1,094,550.00	09-2022	11-2022		32	2,500
Water Main Relays w/ Lead Service Replacements	Milwaukee Public Works	98-1-2021	C641220070	Milwaukee, WI	Milwaukee DPW			414.286.2489	LSLR	\$ 717,300.00	09-2022	12-2022		100	-
Village-Wide Water Service Replacement Project	Village of Paw Paw	21-2011B		Paw Paw, MI	Corey Kadow, PE	Construction Mgr (Abonmarche)	CKadow@Abonmarche.com	269.927.2295	LSLR	\$ 2,839,150.00	10-2022	12-2022		426	-
2022 Watermain Replacement Project	City of Eagle	09281002		Eagle, WI	MSA Professional Services	Engineer		920.887.4242	W Main	\$ 997,215.00	07-2022	09-2022		30	3,000
Lead and Galvanized Water Service Lateral Replacement 2022	Village of Oregon	8133-10059		Oregon, WI	Ruekert & Mielke Jason Lietha	Engineer		608.819.2600	LSLR	\$ 948,000.00	07-2022	09-2022		70	-
Northside Non-Copper Replacements	City of Kalamazoo	91244-016.0		Kalamazoo, MI	Anna Crandall	Asst City Engineer	Crandella@kalamazoocity.org	269.337.8020	LSLR	\$ 4,611,517.00	07-2022	10-2022		500	-
City Wide Lead Service Replacements	City of Benton Harbor	ZONES 2/3/5/6		Benton Harbor, MI	Lucas Grosse	Construction Mgr (Abonmarche)	LGrosse@abonmarche.com	269.926.4574	LSLR	\$ 10,520,283.00	03-2022	09-2022		1,163	-
Humbolt LSR	Milwaukee Public Works		C641210059	Milwaukee, WI	Milwaukee DPW			414.286.2489	LSLR	\$ 929,732.00	07-2022	11-2022		129	-
Water Main Relays w/ LSLR	Milwaukee Public Works	70-1-2021	C641210067	Milwaukee, WI	Anthony Fahres	Engineer	anthony.j.fahres@milwaukee.gov	414.286.8148	LSLR + W Main	\$ 2,786,595.00	09-2021	09-2022		200	11,000
100 Lead Service Replacements	Milwaukee Public Works	69-1-2021	C641210059	Milwaukee, WI	Milwaukee DPW			414.286.2489	LSLR	\$ 700,000.00	08-2021	11-2021		100	-
100 Lead Service Replacements	Milwaukee Public Works	37-1-2021	C641210034	Milwaukee, WI	Milwaukee DPW			414.286.2489	LSLR	\$ 689,870.00	05-2021	09-2021		100	-
Stoughton Lead Service Replacements	City of Stoughton			Stoughton, WI	Jill Weiss	Utilities Director	jweiss@stoughtonutilities.com	608.873.3379	LSLR	\$ 4,615,800.00	05-2021	10-2021		760	-
Racine Lead Service Replacements	Racine Public Works	W-21-6		Racine, WI	Jeff Guttenberg	City Engineer	Jeff.Guttenberg@cityofracine.org	262.497.9252	LSLR	\$ 409,700.00	08-2021	10-2021		60	-
Lead Service Replacements	Milwaukee Public Works	27-1-2021	C641210015	Milwaukee, WI	Milwaukee DPW			414.286.2489	LSLR	\$ 196,168.00	03-2021	08-2021		60	-
Weatherly Water Main Extension	City of Oak Creek	20102		Oak Creek, WI	Brian Johnston, PE	Utility Engineer	bjohnston@oak-creek.wi.us	414.570.8200	W Main	\$ 250,000.00	03-2021	04-2021		0	931
100 Lead Service Replacements - Winter	Milwaukee Public Works	105-1-2020	C641200091	Milwaukee, WI	Milwaukee DPW			414.286.2489	LSLR	\$ 530,000.00	01-2021	08-2021		80	-
2021 Water Main Extension	City of Brookfield	W-21-01		Brookfield, WI	Jason Herzog	City Engineer	herzogj@ci.brookfield.wi.us	262.787.3541	W Main	\$ 997,647.00	05-2021	08-2021		79	5,280
100 Lead Service Replacements	Milwaukee Public Works	86-2-2020	C641200067	Milwaukee, WI	Milwaukee DPW			414.286.2489	LSLR	\$ 800,000.00	08-2020	01-2021		100	-
Water Main Relays w/ LSLR	Milwaukee Public Works	7-1-2020	C641200003	Milwaukee, WI	Anthony Fahres	Engineer	anthony.j.fahres@milwaukee.gov	414.286.8148	LSLR + W Main	\$ 1,400,000.00	03-2020	09-2020		110	5,000



Attachment C

Key Personnel / Experience

Water Experience Statement

Five Star Energy Services has performed Lead Service Line Replacements since 2020. We have completed over 10,000 lead service line replacements in multiple jurisdictions with all our contracts being completed on time.

As we continue to grow our offerings across the Midwest and the United States, we are constantly seeking long-term projects/partnerships. We believe that the high-quality service we already provide is made stronger by being able to establish ourselves within a community. Our goal is to involve as many local employees and subcontractors as practical and to generate a partnership with the ultimate benefactors of projects such as this.

Our current presence nationally is in the following states:

Wisconsin	Indiana
Illinois	North Carolina
Michigan	Ohio
Colorado	Pennsylvania

Our vision for 2025 and beyond is to continue to grow our water division deeper into the states we are currently in. We are hopeful that we can work with your municipality to remove the threat of existing lead from the water supply in the most expedient and safe way possible.

Sincerely,

Grant Klumb
CEO
Five Star Energy Services, LLC.

GRANT KLUMB

Grant@fivestarenergyservices.com
262.613.6117

EXPERIENCE:

2025-PRESENT

CEO - FIVE STAR ENERGY SERVICES, LLC.

Focused on generating and developing client relationships, providing focus and direction as a leader of the Five Star Energy Services Team. Primary focus is on establishing safety, finance, and employee standards.

2020- 2025

COO – FIVE STAR ENERGY SERVICES, LLC

Focused on generating and developing client relationships, providing focus and direction as a leader of the Five Star Energy Services Team. Primary focus is on establishing safety, finance, and employee standards.

2018-PRESENT

VICE PRESIDENT/OWNER – UNITE UTILITY, LLC.

2013- 2018

VICE PRESIDENT OF OPERATIONS – KS ENERGY SERVICES, LLC

Generating a new customer base along with overseeing URD and underground natural gas distribution projects. Also, having a heavy involvement in monitoring and maximizing organizational efficiencies from the crew level on up. Other roles included project safety, project estimating, project tracking, financial analysis, budget forecasting, and union negotiations

2009- 2013

GENERAL MANAGER OF CROSSBORE MITIGATION – KS ENERGY SERVICES, LLC

Providing project estimation, QAQC project management, training, crew leader overseeing 100+ employees, creating production schedules, cross bore mitigation consulting for a variety of utility companies

2007- 2009

OPERATIONS MANGER – AMBIENTE HOUSING MIDWEST

PROFESSIONAL AFFILIATIONS:

Bachelor's Degree - University of Wisconsin - Milwaukee

Board of Directors - Wisconsin Underground Contractors Association

SHAWN KLUMB

Shawn@fivestarenergyservices.com
262.613.5564

EXPERIENCE:

2020- PRESENT

VICE PRESIDENT – FIVE STAR ENERGY SERVICES, LLC

Focused on establishing and growing a fleet of vehicles & equipment. Responsible for compliance with Department of Transportation policies for vehicles and employees.

2004- 2019

VICE PRESIDENT – KS ENERGY SERVICES, LLC

Maintained a fleet of over \$50M in equipment serving all contracts for KS Energy Services, LLC. In charge of providing logistics for the equipment utilized over \$250M in projects per year



PROFESSIONAL AFFILIATIONS:

OPERATOR – OPERATING ENGINEERS LOCAL 139

SCOTT ZEITLER

Scott@fivestarenergyservices.com
920.562.3848

EXPERIENCE:

2020 – PRESENT

VICE PRESIDENT OF OPERATIONS – FIVE STAR ENERGY SERVICES, LLC

Focused on strengthening the connections between the field crews and administrative processes at Five Star Energy Services. Manages foremen and crews and ensures safety, quality, and daily production goals are being met.

2012- 2020

PROJECT MANAGER – KS ENERGY SERVICES, LLC

Managed multiple crews as a Project Manager in Gas, Fiber, and Electric work in the Midwest. Highly involved in the estimating, bidding, and quality checks of various projects of differing sized contracts.

2005- 2012

FOREMAN & HEAVY EQUIPMENT OPERATOR – WELDED CONSTRUCTION

2003- 2005

FOREMAN– SIEVERT EXCAVATING



PROFESSIONAL AFFILIATIONS:

OPERATOR – INTERNATIONAL UNION OF OPERATING ENGINEERS (LOCAL 139)

CERTIFICATIONS:

JOURNEYMAN PLUMBER – RESTRICTED – WISCONSIN

MEA & VERIFORCE OPERATOR QUALIFIED– WISCONSIN

MIKE KLUMB

Mike@fivestarenergyservices.com
262.613.5566

EXPERIENCE:

2025-PRESENT

CHAIRMAN OF THE BOARD OF DIRECTORS-FIVE STAR ENERGY SERVICES, LLC

2020- 2025

PRESIDENT & CEO – FIVE STAR ENERGY SERVICES, LLC

Focused on generating and developing client relationships, providing focus and direction as a leader of the Five Star Energy Services Team. Primary focus is on establishing safety, finance, and employee standards.

2004- 2019

VICE PRESIDENT – KS ENERGY SERVICES, LLC

Developed Gas & Electric contracts with major clients: WE Energies, People's Gas, and Duke Energy. Managed over \$100M in concurrent contracts with multiple utility companies from contract inception. Major focus on safety, growth, contract fulfillment.



PROFESSIONAL AFFILIATIONS:

OPERATOR – OPERATING ENGINEERS LOCAL 139

CHARLES GRIMM

CGrimm@fivestarenergyservices.com
262.234.9188

EXPERIENCE:

2021 – PRESENT

SAFETY DIRECTOR – FIVE STAR ENERGY SERVICES, LLC

Oversees all safety operations at Five Star Energy Services, LLC. Performs procedural safety inspections of construction crews throughout all our operations. Collaborates with third-party safety inspection audits to constantly improve current practices. Performs Operator Qualifications Testing (OQ) for gas personnel.

2011 - 2021

ASSISTANT SAFETY DIRECTOR – KS ENERGY SERVICES, LLC

Conduct jobsite visits throughout the Midwest. Perform OQ Testing on employees working in the gas industry. Train employees in confined space, bloodborne pathogens, trench, and excavation safety. Investigate and assisted in handling General Liability, Theft, Auto, and Worker's Compensation Claims.

2007 - 2011

SAFETY DIRECTOR / RISK MANAGER – EDWARD E. GILLEN CO.

2001 - 2007

HUMAN RESOURCES / RISK MANAGER – ARBY CONSTRUCTION, INC



PROFESSIONAL AFFILIATIONS:



Attachment E

Equipment

FIVE STAR ENERGY SERVICES
EQUIPMENT LISTING

CLASS	SUBCLASS	PURCHASED DATE	Description	Year
EQUIPMENT	Arrow Board	3/9/2020	Wanco WTSP55 15 Light LED Solar Portable Arrow Board	2019
		7/21/2021	Wanco WTSP55 15 Light LED Solar Portable Arrow Board	2021
		4/1/2022	Wanco WTSP55 15 Light LED Solar Portable Arrow Board	2021
		4/5/2023	Wanco WTSP55-LSA 15 Light LED Solar Portable Arrow Board	2023
		7/14/2023	Wanco WTSP55-LSA 15 Light LED Solar Portable Arrow Board	2023
	Bale chopper / Straw Blower	5/1/2022	Goosen model BCG-3	unknown
		3/9/2023	Finn B40-SB-12	2017
	Barrier Lifter	11/2/2021	Kenco KL9000 6-12" range 9,000 lb. capacity weighs 600 lbs.	2020
	Broom Tractor	5/18/2023	Laymor Sweepmaster SM300 3 wheel 8ft sweeper with water system 3,100 lbs.	2016
	Brush Cutter	6/15/2022	CAT BRX118 Industrial Skidsteer Mount Brush Cutter 72" Cutting Width 8" Maximum Cutting Diameter 2,363 lb	2020
		5/24/2023	CAT BRX118 Industrial Skidsteer Mount Brush Cutter 72" Cutting Width 8" Maximum Cutting Diameter 2,363 lb	2020
		7/10/2023	CAT BR118 Industrial Skidsteer Mount Brush Cutter 72" Cutting Width 3" Maximum Cutting Diameter 1,093 lb	2022
		8/21/2023	CAT BR118 Industrial Skidsteer Mount Brush Cutter 72" Cutting Width 3" Maximum Cutting Diameter 1,093 lb	2022
		6/24/2022	GMP C2 71422 Cable Lasher With Chest .045" Standard Wire With Bridle Rope Assembly	2022
	Cable Lasher			
	Cargo Container	5/19/2020	20ft steel storage container	N/A
		3/19/2021	20ft steel storage container	N/A
		4/1/2021	20ft steel storage container	N/A
		5/1/2021	20ft steel storage container	N/A
		5/12/2021	20ft steel storage container	N/A
		3/25/2022	20ft steel storage container	N/A
		5/17/2022	20ft steel storage container	N/A
		6/1/2022	20ft steel storage container	N/A
		6/9/2022	20ft steel storage container	N/A
		6/15/2022	20ft steel storage container	N/A
		6/22/2022	20ft steel storage container	N/A
		7/10/2022	20ft steel storage container	N/A
		5/5/2023	20ft steel storage container	N/A
		(blank)	20ft steel storage container	N/A
	Cold Planer	2/10/2023	Road Hog model CP-16LF 16" wide low flow cold planer skidteer mount 26" sideshift 5" max cutting depth 38 teeth	2020
	Concrete Saw	5/18/2020	Husqvarna FS 3500 26" EWP walk behind concrete saw with 26" blade guard and Wisconsin gas motor 10" cut capacity	2008
		3/3/2021	Husqvarna FS 7000DT4E walk behind saw with E-Tracking 36" blade guard 74.3 hp deutz diesel 17.25" cut capacity 2,275 lbs.	2019
		3/4/2021	Husqvarna FS 400LV walk behind concrete saw 18" blade capacity with 11 hp Honda motor & 7.9 gallon water tank 7 5/8" cut capacity 296 lbs.	2019
		4/15/2021	Husqvarna FS 400LV walk behind concrete saw 18" blade capacity with 11 hp Honda motor & 7.9 gallon water tank 7 5/8" cut capacity 296 lbs.	2020
		5/10/2021	Husqvarna FS 400LV walk behind concrete saw 18" blade capacity with 11 hp Honda motor & 7.9 gallon water tank 7 5/8" cut capacity 296 lbs.	2020
		5/17/2022	Husqvarna FS 400LV walk behind concrete saw 18" blade capacity with 11 hp Honda motor & 7.9 gallon water tank 7 5/8" cut capacity 296 lbs.	2021
		10/3/2022	Husqvarna FS 400LV walk behind concrete saw 18" blade capacity with 11 hp Honda motor & 7.9 gallon water tank 7 5/8" cut capacity 296 lbs.	2021
		2/22/2023	Husqvarna FS 400LV walk behind concrete saw 18" blade capacity with 11 hp Honda motor & 7.9 gallon water tank 7 5/8" cut capacity 296 lbs.	2021
		5/19/2023	Husqvarna FS 400LV walk behind concrete saw 18" blade capacity with 11 hp Honda motor & 7.9 gallon water tank 7 5/8" cut capacity 296 lbs.	2021
	Core Drill	N/A	Edco model 3620 36" Core Drill Rigs With Milwaukee 4079 Dymodrill 120V/20A Coring Motor Cores 4" - 14" With 1 1/4"-7 Spindle Thread	2022
			Milwaukee 4120 43 1/2" Core Drill Rigs With Milwaukee 4096 Dymodrill 120V/20A Coring Motor Cores 2" - 10" With 1 1/4"-7 Spindle Thread	2020
		8/24/2020	Edco model 3620 36" Core Drill Rigs With Milwaukee 4079 Dymodrill 120V/20A Coring Motor Cores 4" - 14" With 1 1/4"-7 Spindle Thread Mounted On HMA Lab Supply CE-1150 Hitch Mount Core Rig	2018
	Crawler Tractor	7/1/2023	John Deere 450 J LT crawler tractor cab 97" blade 16" pads 17,000 lbs. 8' 1" wide	2006
	Directional Drill	8/9/2021	RPO Vermeer D24x40 Series III Directional Drill 22,500 lbs.	2021
		5/18/2020	Vermeer D24x40 Series III Directional Drill 22,500 lbs.	2017
		12/23/2020	Vermeer D24x40 Series III Directional Drill 22,500 lbs.	2020
		4/1/2021	Vermeer D24x40 Series III Directional Drill 22,500 lbs.	2018
				2020
			Vermeer D10x15 Series III Directional Drill 7,800 lbs.	2021
			Vermeer D23x30 Series III Directional Drill	2018
				2019
		4/26/2021	Vermeer D10x15 Series III Directional Drill 7,800 lbs.	2021
		11/4/2021	Vermeer D24x40 Series III Directional Drill 22,500 lbs.	2021
		1/20/2022	Vermeer D24x40 Series III Directional Drill 22,500 lbs.	2022
		2/4/2022	Vermeer D24x40 Series III Directional Drill 22,500 lbs.	2022
		4/12/2022	Vermeer D24x40 Series III Directional Drill 22,500 lbs.	2022
		4/18/2022	Vermeer D10x15 Series III Directional Drill 7,800 lbs.	2022
		5/7/2022	Vermeer D40x55 Series III Directional Drill with cab 28,000 lbs.	2021
		6/25/2022	Vermeer D24x40 Series III Directional Drill 22,500 lbs.	2022
		7/7/2022	Vermeer D10x15 Series III Directional Drill 7,800 lbs.	2022
		12/19/2022	Vermeer D24x40 Series III Directional Drill 22,500 lbs.	2023
		2/1/2023	Vermeer D24x40 Series III Directional Drill 22,500 lbs.	2023
		3/6/2023	Vermeer 20x22 Series III Directional Drill 11,160 lbs.	2015
		3/14/2023	Vermeer D24x40 Series III Directional Drill 22,500 lbs.	2019
		3/20/2023	Vermeer 20x22 Series III Directional Drill 11,160 lbs.	2019

FIVE STAR ENERGY SERVICES
EQUIPMENT LISTING

CLASS	SUBCLASS	PURCHASED DATE	Description	Year
EQUIPMENT	Directional Drill	3/23/2023	Vermeer D24x40 Series III Directional Drill 22,500 lbs.	2023
		3/31/2023	Vermeer D8x12 Series III Directional Drill 6,600 lbs.	2018
		4/1/2023	Vermeer D8x12 Series III Directional Drill 6,600 lbs.	2018
		4/4/2023	Vermeer 20x22 Series III Directional Drill 11,160 lbs.	2019
		4/25/2023	Vermeer D10x15 Series III Directional Drill 7,800 lbs.	2023
		5/17/2023	Vermeer D24x40 Series III Directional Drill 22,500 lbs.	2023
		6/1/2023	Vermeer D10x15 Series III Directional Drill 7,800 lbs.	2023
		7/7/2023	Vermeer D10x15 Series III Directional Drill 7,800 lbs.	2023
		8/9/2023	Vermeer D24x40 Series III Directional Drill 22,500 lbs.	2023
		8/22/2023	Vermeer D10x15 Series III Directional Drill 7,800 lbs.	2023
		10/2/2023	Vermeer D24x40 Series III Directional Drill 22,500 lbs.	2024
		3/23/2024	Vermeer D9x13 Series III Directional Drill 6,300 lbs.	2014
	Electrofuse Machine	10/6/2021	Georg Fischer / Central MSA 340 115 Volt barcode scan electrofusion box	2021
		4/14/2022	Georg Fischer / Central MSA 340 115 Volt barcode scan electrofusion box	2021
		4/22/2022	Georg Fischer / Central MSA 340 115 Volt barcode scan electrofusion box	2022
	Excavator	7/1/2020	John Deere 26G OROPS 12" rubber tracks with blade 3' 10" arm / aux hyd / JD wedge type coupler 6,110 lbs. 4' 11" wide 8ft 6" dig depth	2017
		8/20/2020	John Deere 26G OROPS 12" rubber tracks with blade 3' 10" arm / aux hyd / JD wedge type coupler 6,110 lbs. 4' 11" wide 8ft 6" dig depth	2017
		3/11/2021	John Deere 75G 18" rubber pads with blade 6'11" arm / aux hyd / JRB power latch coupler	2017
		3/22/2021	John Deere 35G OROPS 12" rubber tracks with blade 5'8" arm / JD wedge coupler 8,135 lbs. 5'9" wide 10' dig depth	2014
		4/1/2021	Bobcat E26 10" Rubber Tracks With Blade 4' 8" Arm / Aux Hyd / Quick Attach Couplers 6,489 lbs. 5' 1" Wide 9'6" Dig Depth	2017
				2019
			John Deere 26G OROPS 12" rubber pads with blade 3' 10" arm / aux hyd / JD wedge type coupler 6,110 lbs. 4' 11" wide 8ft 6" dig depth	2017
			Yanmar VIO 25-6A 12" Rubber Tracks With Blade 4'8" Arm / Aux Hyd / Wedge Type Coupler 5,809 lbs. 5' Wide 10'4" Dig Depth	2016
			Yanmar VIO 35-6A 12" Rubber Track With Blade 4'8" Arm / Aux Hyd / Wedge Type Coupler 7,905 lbs. 5'8" Wide 11'3" Dig Depth	2018
		4/22/2021	John Deere 75G 18" rubber pads with blade 6'11" arm / aux hyd / JRB power latch coupler	2018
		4/26/2021	John Deere 135G 20" rubber pads with blade 9'11" arm / aux hyd / JRB power latch coupler	2017
			John Deere 85G 18" rubber pads with blade 6'11" arm / aux hyd / JRB power latch coupler	2018
		1/17/2022	Caterpillar 303.5 E2 Cab 12" Rubber Tracks With Blade 4'1" Arm / Aux Hyd / Quick Attach Coupler 8,209 lbs. 5'8" Wide 9'4" Dig Depth	2019
		4/5/2022	Caterpillar 303.5 E2 OROPS 12" Rubber Tracks With Blade 4'1" Arm / Aux Hyd / Manual Quick Attach Coupler 8,209 lbs. 5'8" Wide 9'4" Dig Depth	2017
		12/24/2022	Hitachi ZX 35 Cab 12" rubber tracks with blade 5'8" arm / JD wedge coupler 8,135 lbs. 5'9" wide 10' dig depth	2020
			Hitachi ZX 35 OROPS 12" rubber tracks with blade 5'8" arm / JD wedge coupler 8,135 lbs. 5'9" wide 10' dig depth	2020
			John Deere 26G OROPS 12" rubber tracks with blade 3' 10" arm / aux hyd / JD wedge type coupler 6,110 lbs. 4' 11" wide 8ft 6" dig depth	2020
				2022
			John Deere 26G OROPS 12" rubber tracks with blade 3' 10" arm / aux hyd / JD wedge type coupler 6,110 lbs. 4' 11" wide 8' 6" dig depth	2020
				2022
			John Deere 35G Cab 12" rubber tracks with blade 5'8" arm / JD wedge coupler 8,135 lbs. 5'9" wide 10' dig depth	2021
				2022
			John Deere 35G Cab 12" rubber tracks with blade 5'8" arm and thumb / JD wedge coupler 8,135 lbs. 5'9" wide 10' dig depth	2021
			John Deere 60G cab 16" rubber pads on steel tracks 6' 1" arm / aux hyd / Werk Brau hyd coupler 14,000 lbs. 6' 7" wide 12' 4" dig depth	2020
			John Deere 60G cab 16" rubber pads on steel tracks 6' 1" arm / aux hyd / Werk Brau hyd coupler and Werk Brau EZG1MT-2H Hydraulic thumb 14,000 lbs. 6' 7" wide 12' 4" dig depth	2020
		1/25/2023	John Deere 75G 18" rubber pads with blade 6'11" arm / aux hyd / JRB power latch coupler	2021
		2/10/2023	Bobcat E10 7.1" rubber tracks aux hydraulics 10. 2 HP 28" wide 72" dig depth 2,593 lbs.	2021
		3/16/2023	John Deere 35G Cab 12" rubber tracks with blade 5'8" arm / JD wedge coupler 8,135 lbs. 5'9" wide 10' dig depth	2023
		5/5/2023	John Deere 35G Cab 12" rubber tracks with blade 5'8" arm / JD wedge coupler 8,135 lbs. 5'9" wide 10' dig depth	2023
		5/15/2023	John Deere 35G Cab 12" rubber tracks with blade 5'8" arm / JD wedge coupler 8,135 lbs. 5'9" wide 10' dig depth	2023
		10/14/2023	John Deere 85G 18" rubber pads with blade 6'11" arm / aux hyd / JRB power latch coupler 19,250 lbs.	2018
		10/17/2023	John Deere 75G 18" rubber pads with blade 6'11" arm / aux hyd / JRB power latch coupler 17,952 lbs.	2018
	Excavator (RPO)	RPO	Hitachi ZX 75-5 18" rubber pads with blade 6'11" arm / aux hyd / JRB power latch coupler	2021
			John Deere 35G Cab 12" rubber tracks with blade 5'8" arm / JD wedge coupler 8,135 lbs. 5'9" wide 10' dig depth	2023
			John Deere 35G OROPS 12" rubber tracks with blade 5'8" arm / JD wedge coupler 8,135 lbs. 5'9" wide 10' dig depth	2023
			John Deere 50G 16" Rubber Track With Blade 5'7" Arm / JD Wedge Coupler 10,847 lbs. 6'7" Wide 11'7" Dig Depth	2023
			John Deere 60G cab 16" rubber pads on steel tracks 6' 1" arm / aux hyd / Werk Brau hyd coupler 14,000 lbs. 6' 7" wide 12' 4" dig depth	2023
			John Deere 75G 18" rubber pads with blade 6'11" arm / aux hyd / JRB power latch coupler 17,952 lbs.	2022
				2023
			John Deere 85G 18" rubber pads with blade 6'11" arm / aux hyd / JRB power latch coupler	2021
			John Deere 85G 18" rubber pads with blade 6'11" arm / aux hyd / JRB power latch coupler 19,250 lbs.	2023
				2023
	Fiber Blower	2/1/2021	GMP Tornado model number 8900 s/n 0950 with JCB power pack model 32800 s/n 0432	2020
		5/9/2022	GMP Tornado model number 8900 s/n 1028 with JCB power pack model 32800 s/n B0221067	2022
	Fiber Puller	9/22/2020	Condux fiber puller FO puller package consists of 4 parts 0869002 cable puller hyd motor control valve, power pack 08675702,remote stand 08675115 & 30"x8" Capstan 08675430	2020
	Forklift	1/26/2021	Nissan Model F04B45V 10,000 lb capacity solid tired propane forklift enclosed cab sideshift 72" forks 179"mast height weighs 15,400 lbs.	2007
		2/2/2021	Lull 944E-42 rough terrain telescopng forklift 42" of reach 9,000 lb lift capacity 72" forks	2003
	Fusion Machine	4/1/2021	LULL 644B-42 Forklift 42' Lift Height 48" Forks 6000 lb Lift Capacity	2002
		9/10/2019	McElroy Pit Bull 14 model A430101 1" IPS to 4" DIPS	2017
				2018

FIVE STAR ENERGY SERVICES
EQUIPMENT LISTING

CLASS	SUBCLASS	PURCHASED DATE	Description	Year
EQUIPMENT	Fusion Machine	10/27/2019	McElroy Pit Bull 26 model 708502 2" IPS to 6" DIPS	2018
		4/14/2022	McElroy Pit Bull 14 model A430101 1" IPS to 4" DIPS	2021
				(blank)
		1/17/2023	McElroy Pit Bull 28 package model A86085 high force cylinders 120 volt consits of fusing machine AT805505 S/N C148548 and rolling cart A860701 S/N C147871 2" IPS to 8" DIPS	2023
	Fusion Splicer	4/1/2021	Fujikura 90S Fusion Splicer	2021
		3/17/2023	Fujikura 90S Fusion Splicer	2021
	Generator	12/20/2019	Honda EB 6500 6500 watt generator	2018
		3/13/2020	Honda EB 3000 3000 watt generator	2020
		6/15/2020	Honda EB 3000 3000 watt generator	2020
		10/9/2020	Honda EU 2200ITAG 2200 watt generator	2020
		11/12/2020	Cummins Onan 5.5HGJAE-6757M 5500 Watt 120V Generator	N/A
		3/8/2021	Honda EB 3000 3000 watt generator	2021
		4/1/2021	Predator 4375 4375 Watt Generator	2019
		4/5/2021	Honda EB 3000 3000 watt generator	2021
		4/15/2021	Honda EB 3000 3000 watt generator	2021
		6/29/2021	Honda EB 2200i 2,200 Watt Generator	2021
		8/9/2021	Generac G0071280 GP3500iO 3000 Watt Open Frame Portable Generator	2021
		9/15/2021	Generac G0071280 GP3500iO 3000 Watt Open Frame Portable Generator	2021
		10/6/2021	Generac G0071280 GP3500iO 3000 Watt Open Frame Portable Generator	2021
			Generac GP6500 6500 Watt Open Frame Portable Generator	2021
			Honda EB 5000 5000 Watt Generator	(blank)
		11/24/2021	Honda EB 5000 5000 Watt Generator	2021
		12/1/2021	Atlas Copco model 45 KVA NB trailer mount 45 KVA gen set voltage 3 phase 480/240/208 single phase 240/120	2017
		12/28/2021	Generac G0071280 GP3500iO 3000 Watt Open Frame Portable Generator	2021
		2/14/2022	Generac G0071280 GP3500iO 3000 Watt Open Frame Portable Generator	2021
		4/6/2022	Generac G0071280 GP3500iO 3000 Watt Open Frame Portable Generator	2022
		4/8/2022	Generac G0071280 GP3500iO 3000 Watt Open Frame Portable Generator	2022
		5/11/2022	Honda EB 5000X 5000 Watt Generator	2022
		6/6/2022	Generac G0071280 GP3500iO 3000 Watt Open Frame Portable Generator	2022
		6/28/2022	Cummins Onan 4KY-6747R RV QG4000 EVAP Gasoline Generator With Cummins Engine	2021
		7/12/2022	Generac G0071280 GP3500iO 3000 Watt Open Frame Portable Generator	2022
		8/19/2022	Generac GP3000i 3000 Watt Gasoline Suitcase Portable Generator	2022
			Generac/DR Power GP3500iO 3000 Watt Open Frame Portable Generator	2022
		9/13/2022	Generac/DR Power GP3500iO 3000 Watt Open Frame Portable Generator	2022
		10/4/2022	Generac/DR Power GP3500iO 3000 Watt Open Frame Portable Generator	2022
		1/12/2023	Generac/DR Power GP3500iO 3000 Watt Open Frame Portable Generator	2022
		3/1/2023	Generac G0071280 GP3500iO 3000 Watt Open Frame Portable Generator	2023
		5/19/2023	Honda EB 5000 5000 Watt Generator	2023
		5/22/2023	Generac/DR Power GP3500iO 3000 Watt Open Frame Portable Generator	2023
		7/18/2023	Generac G0071280 GP3500iO 3000 Watt Open Frame Portable Generator	2023
		9/26/2023	Generac G0071291 GP3000i 3000 Watt Gasoline Suitcase Portable Generator	2023
		(blank)	Cummins Onan Commercial 7.5HDKAL-1H 7500 Watt 120V Open Diesel Generator With Kubota D1105 Engine	(blank)
			Cummins Onan Commercial 7.5HDKAT-41934T Quiet Diesel 7500 Watt 120V Generator With Kubota D722-EF03 Engine	2020
			Cummins Onan Commerical 7.0HGJAD-2139J 7000 Watt 120V Gasoline Generator With Cummins EH65V Engine	2015
			Cummins Onan Commerical 7.0HGJAD-6760J 7000 Watt 120V Gasoline Generator With Cummins EH65V Engine	2017
			Honda EB 5000 5000 Watt Generator	2023
			Simpson SCGH5500 5500 Watt Open Frame Portable Generator	2021
	Hand Camera Monitor	3/5/2020	Ridgid See Snake CS6X Versa hand camera monitor part # 64968	2020
		4/22/2021	Ridgid See Snake CS6X Versa hand camera monitor part # 64968	2020
			Ridgid See Snake CS6X Versa hand camera monitor part # 64978	2021
		2/16/2023	Ridgid See Snake CS6X Versa hand camera monitor part # 64978	2023
		2/23/2023	Ridgid See Snake CS6X Versa hand camera monitor part # 64978	2023
		4/20/2023	Ridgid See Snake CS6X Versa hand camera monitor part # 64968	2023
		5/19/2023	Ridgid See Snake CS6X Versa hand camera monitor part # 64968	2023
		5/31/2023	Ridgid See Snake CS6X Versa hand camera monitor part # 64968	2023
		7/20/2023	Ridgid See Snake CS6X Versa hand camera monitor part # 64968	2023
	Hand Camera Reel	4/28/2021	Ridgid See Snake with True Sense & self leveling camera with 200ft capacity part # 63603	2021
		2/6/2023	Ridgid See Snake with True Sense & self leveling camera with 200ft capacity part # 63603	2023
		2/23/2023	Ridgid See Snake with True Sense & self leveling camera with 200ft capacity part # 63603	2023
		4/20/2023	Ridgid See Snake with True Sense & self leveling camera with 200ft capacity part # 63603	2023
		5/16/2023	Ridgid See Snake with True Sense & self leveling camera with 200ft capacity part # 63603	2023
		5/19/2023	Ridgid See Snake with True Sense & self leveling camera with 200ft capacity part # 63603	2023
		5/31/2023	Ridgid See Snake with True Sense & self leveling camera with 200ft capacity part # 63603	2023
		7/20/2023	Ridgid See Snake with True Sense & self leveling camera with 200ft capacity part # 63603	2023

FIVE STAR ENERGY SERVICES
EQUIPMENT LISTING

CLASS	SUBCLASS	PURCHASED DATE	Description	Year
EQUIPMENT	Hand Camera Reel	8/29/2023	Ridgid See Snake with True Sense & self leveling camera with 200ft capacity part # 63603	2023
		10/12/2019	Atlas Copco model PB 420 (Fits JD 310 S) 831 lbs.	2008
	Hydraulic Hammer	5/25/2020	Atlas Copco model SB 452 (Fits JD 75G/85G) 970 lbs.	2017
		8/21/2020	Atlas Copco / Epiroc model EC60T (Fits JD 26 or 35) 372 lbs.	2019
		10/5/2020	Atlas Copco / Epiroc model EC70T (Fits JD 310 S) 474 lbs.	2019
		4/10/2021	Atlas Copco / Epiroc model EC60T (Fits Skidsteer) 372 lbs.	2020
		4/26/2021	Atlask Copco / Epiroc Model EC70T (Fits JD 310 S) 474 lbs	2021
		5/11/2021	Atlas Copco / Epiroc model EC60T (Fits Skidsteer) 372 lbs.	2020
		6/2/2021	Atlas Copco / Epiroc model EC70T (Fits JD 310 S) 474 lbs.	2021
			Atlask Copco / Epiroc Model EC70T (Fits JD 310 S) 474 lbs	2021
		6/6/2021	Atlas Copco / Epiroc model EC60T (Fits JD 26 or 35) 372 lbs	2020
		8/9/2021	Atlas Copco / Epiroc model EC60T (Fits Skidsteer) 372 lbs.	2020
		9/2/2021	Atlas Copco / Epiroc model EC60T (Fits JD 26 or 35) 372 lbs.	2021
		10/6/2021	Atlas Copco / Epiroc model EC70T (Fits JD 310 S) 474 lbs.	2021
		2/7/2022	Atlas Copco / Epiroc model EC60T (Fits JD 26/35) 372 lbs.	2021
		2/17/2022	Atlas Copco / Epiroc model EC70T (Fits JD 310 S) 474 lbs.	2021
			Atlas Copco / Epiroc model EC70T (Fits JD 310) 474 lbs.	2021
		4/7/2022	Atlas Copco / Epiroc model EC60T (Fits Skidsteer) 372 lbs.	2021
		4/19/2022	Atlas Copco / Epiroc model EC60T (Fits JD 26/35) 372 lbs.	2021
		1/16/2023	Atlas Copco / Epiroc model EC60T (Fits JD 26/35) 372 lbs.	2022
		1/31/2023	Atlas Copco / Epiroc model EC70T (Fits JD 310) 474 lbs.	2021
		3/3/2023	Atlas Copco / Epiroc model EC70T (Fits JD 310) 474 lbs.	2022
		3/23/2023	Atlas Copco / Epiroc model EC70T (Fits JD 310 S) 474 lbs.	2021
		5/10/2023	Atlas Copco / Epiroc model EC70T (Fits JD 310) 474 lbs.	2022
		5/26/2023	Atlas Copco / Epiroc model EC70T (Fits JD 310) 474 lbs.	2022
		8/3/2023	Atlas Copco / Epiroc model EC70T (Fits JD 310 S) 474 lbs.	2022
			Atlas Copco / Epiroc model EC80T (Fits JD 310) 831 lbs.	2022
		8/17/2023	Atlas Copco / Epiroc model EC80T (Fits JD 78/85) 831 lbs.	2021
		10/2/2023	Atlas Copco / Epiroc model EC70T (Fits JD 310 S) 831 lbs.	2022
		10/16/2023	Atlas Copco / Epiroc model EC70T (Fits JD 310 S) 831 lbs.	2022
	Hydraulic Sweeper	6/29/2021	RoadHog model PUB 72 72" wide skidsteer mount pickup broom	2020
		4/1/2022	Bobcat 72 Sweeper 72" Wide Skidsteer Mount Pickup Broom	2019
		8/1/2022	Bobcat SWB72 72" Wide Skidsteer Mount Pickup Broom	2021
	Hydraulic Tamper	10/20/2022	MB TKH-L 96" Wide Broom Attachment With Hydraulic Angle Fits John Deere 310SL With Front Quick Attach & Hydraulics	2019
		3/16/2020	Allied model 1600 (25) HO-PAC 29" x 32" plate (Fits JD 135 G) 1,900 lbs. impulse force 16,000 lbs, CPM 2,100	2020
		4/26/2021	Allied model 1000B (21) HO-PAC 24" x 28" Plate (Fits JD 310 S) 950 lbs. impulse force 8,000 lbs, CPM 2,000	2016
		7/14/2021	Allied model 1000C (21) HO-PAC 24" x 28" Plate (Fits JD 310 S) 950 lbs. impulse force 8,000 lbs, CPM 2,000	2021
		8/17/2021	Allied model 1000C (21) HO-PAC 24" x 28" Plate (Fits JD 310) 950 lbs. impulse force 8,000 lbs, CPM 2,000	2021
		3/28/2022	Rammer (Allied) model 1000C (21) HO-PAC 24" x 28" Plate (Fits JD 310 S) 950 lbs. impulse force 8,000 lbs, CPM 2,000	2021
		3/3/2023	Rammer (Allied) model 1000C (21) HO-PAC 18" x 28" Plate (Fits JD 310) 1,150 lbs. impulse force 8,000 lbs, CPM 2,000	2022
		4/21/2023	Rammer (Allied) model 1000C (21) HO-PAC 24" x 28" Plate (Fits JD 75/85) 950 lbs. impulse force 8,000 lbs, CPM 2,000	2021
		5/10/2023	Rammer (Allied) model 1000C (21) HO-PAC 24" x 28" Plate (Fits JD 310) 1,150 lbs. impulse force 8,000 lbs, CPM 2,000	2022
		6/1/2023	Rammer (Allied) model 1000C (21) HO-PAC 18" x 28" Plate (Fits JD 310) 1,150 lbs. impulse force 8,000 lbs, CPM 2,000	2022
		8/3/2023	Rammer (Allied) model 1000C (21) HO-PAC 24" x 28" Plate (Fits JD 310 S) 950 lbs. impulse force 8,000 lbs, CPM 2,000	2022
		9/14/2023	Rammer (Allied) model 400B (14) HO-PAC 13" x 25" Plate (Fits JD 35GS) 500 lbs. impulse force 4,000 lbs. CPM 2,000	2022
		10/16/2023	Rammer (Allied) model 1000C (21) HO-PAC 18" x 28" Plate (Fits JD 310 S) 950 lbs. impulse force 8,000 lbs, CPM 2,000	2022
	Hydrostatic Pump	5/6/2020	Cherne Industries model 278-068 hydostatic pump 9.5 GPM and 550 psi	2015
		(blank)	Rice DEH-10/450 Hydrostatic Test Pump 10 GPM & 450 PSI	N/A
	Locator Directional Drill	6/20/2020	Digitrak (DCI) Falcon F2	2020
		9/8/2020	Digitrak (DCI) Falcon F5 IGPS	2020
		12/7/2020	Digitrak (DCI) Falcon F5 IGPS	2020
		4/1/2021	Digitrak (DCI) F5	2012
				2013
				2015
			Digitrak (DCI) Falcon F5 IGPS	2021
		7/29/2021	Digitrak (DCI) Falcon F5 IGPS	2021
		8/10/2021	Digitrak (DCI) Falcon F5 IGPS	2021
		11/4/2021	Digitrak (DCI) Falcon F5 IGPS	2021
		1/28/2022	Digitrak (DCI) Falcon F5 IGPS	2021
		4/26/2022	Digitrak (DCI) Falcon F5 IGPS	2022
		6/27/2022	Digitrak (DCI) Falcon F5 IGPS	2022
		7/7/2022	Digitrak (DCI) Falcon F5 IGPS	2022
		2/1/2023	Digitrak (DCI) Falcon F5 IGPS	2022
		3/7/2023	Digitrak (DCI) Falcon F2	2023

FIVE STAR ENERGY SERVICES
EQUIPMENT LISTING

CLASS	SUBCLASS	PURCHASED DATE	Description	Year
EQUIPMENT	Locator Directional Drill	3/16/2023	Digitrak (DCI) Falcon F2	2023
		3/23/2023	Digitrak (DCI) F5	2015
		4/6/2023	Digitrak (DCI) Falcon F2	2023
			Digitrak (DCI) Falcon F5 IGPS	2023
		4/26/2023	Digitrak (DCI) Falcon F5 IGPS	2023
		5/21/2023	Digitrak (DCI) Falcon F2	2023
		7/5/2023	Digitrak (DCI) Falcon F2	2023
			Digitrak (DCI) Falcon F5 IGPS	2023
		4/1/2021	Digitrak FSD remote display	2015
		6/1/2021	Digitrak Aurora AF8 touchscreen remote display	2021
	Locator Remote Display	10/18/2021	Digitrak Aurora AF8 touchscreen remote display	2021
		4/13/2022	Digitrak Aurora AF8 touchscreen remote display	2022
		7/7/2022	Digitrak Aurora AF8 touchscreen remote display	2022
		3/7/2023	Digitrak Aurora AF8 touchscreen remote display	2023
		3/23/2023	Digitrak FSD remote display	2014
		4/6/2023	Digitrak Aurora AF8 touchscreen remote display	2023
		5/21/2023	Digitrak Aurora AF8 touchscreen remote display	2023
		7/5/2023	Digitrak Aurora AF8 touchscreen remote display	2023
		2/6/2023	JLG model Ecolift 50 max platform height 4.9 FT max capacity 330 lbs.	2018
		3/15/2023	Hy-Brid PS-1930 max platform indoor height 18.5 ft max outdoor height 9.8 ft 650 lb. capacity	2021
	Mobile Column Lift	7/6/2023	Gray Manufacturing Mode WPLS-2009 (WPLS-180C) Wireless portable lift system (set of 4 lifts) each lift has 18,000 lb capacity with total capacity of 72,000 lbs.	2009
	Mud Mixing System	6/20/2020	Vermeer MX300 with 2 TK1000 gallon tanks and 1 power pack	2020
		9/8/2020	Vermeer MX300 with 1 TK1000 gallon tank	2020
		3/18/2021	Vermeer MX300 with 1 TK1000 gallon tank	2020
		4/1/2021	Vermeer MX 125 gallon	2020
			Vermeer MX 125 with 500 gallon Tank	2018
			Vermeer MX 240 750 gallon	2019
			Vermeer MX 240 With 1 750 gallon Gallon Tank 25hp Kohler Engine	2008
			Vermeer MX 300 with 1 TK1000 Gallon Tank	2019
		6/4/2021	Vermeer MX 125 with 500 gallon	2021
		7/21/2021	Vermeer MX300 with 1 TK1000 gallon tank	2021
		10/15/2021	Vermeer MX 240 With 2 750 Gallon Tanks 25hp Kohler Engine	2008
		2/4/2022	Vermeer MX300 with 1 TK1000 gallon tank	2022
		2/22/2022	Vermeer MX 125 500 gallon	2022
		4/5/2022	Vermeer MX300 with 1 TK1000 gallon tank	2019
				2022
		4/18/2022	Vermeer MX 125 500 gallon	2022
		5/12/2022	Vermeer MX300 with 1 TK1000 gallon tank	2022
		6/1/2022	Vermeer MX300 with 1 TK1000 gallon tank	2022
		7/7/2022	Vermeer MX 125 500 gallon	2022
		9/22/2022	Vermeer MX300 with 2 TK750 gallon tanks	2020
		9/26/2022	Vermeer MX300 with 1 TK1000 gallon tank	2022
		3/6/2023	Vermeer MX 125 500 gallon	2016
		3/20/2023	Vermeer MX 125 500 gallon	2019
		3/23/2023	Vermeer MX 125 500 gallon	2014
		4/3/2023	Vermeer MX 125 500 gallon	2019
		4/5/2023	Vermeer MX 125 500 gallon	2023
		4/12/2023	Vermeer MX300 with 1 TK1000 gallon tank	2023
		4/18/2023	Vermeer MX300 with 1 TK1000 gallon tank	2019
		4/26/2023	Vermeer MX 125 500 gallon	2023
		7/7/2023	Vermeer MX 125 500 gallon	2023
		8/28/2023	Vermeer MX300 with 1 TK1000 gallon tank	2023
	OTDR (Tester)	4/1/2021	EXFO FTB-1 V2-PRO-S2-128G Portable Test Platform	2020
	Piercing Tool	11/10/2021	Viavi OneExpert ONX-620 CATV Docsis Signal Analysis Tester	2019
		9/10/2019	Vermeer 2" power port reverse active head	2016
			Vermeer 2" screw reverse replaceable head	2016
		10/27/2019	TT Technologies 3 1/3" power port reverse active head	2015
			Vermeer 3" screw reverse replaceable head	2015
				2016
			Vermeer 4" screw reverse replaceable head	2015
		8/17/2020	TT Technologies Grundomat 75P 3" power port reverse standard active head	2020
		4/12/2021	Hammerhead 2 1/2" Model RH PP DF power port reverse replaceable head	2021
		9/23/2021	Hammerhead 3" catamount power port 1/4 turn reverse	2021
		5/13/2022	Hammerhead 2 1/2" catamount power port 1/4 turn reverse	2022

FIVE STAR ENERGY SERVICES
EQUIPMENT LISTING

CLASS	SUBCLASS	PURCHASED DATE	Description	Year
EQUIPMENT	Piercing Tool	8/17/2022	Hammerhead 3" model RHSR screw reverse replaceable head 52" long 67 lbs.	2022
		10/13/2022	Hammerhead 3" model RHSR screw reverse replaceable head 52" long 67 lbs.	2022
		11/16/2022	Hammerhead 2 1/2" catamount power port 1/4 turn reverse 49" long 50 lbs.	2022
		2/14/2023	Hammerhead 3" model RHSR screw reverse replaceable head 52" long 67 lbs.	2023
		2/22/2023	Hammerhead 2 1/2" model RHSR screw reverse replaceable head 48" long 50 lbs.	2023
		3/14/2023	Hammerhead 3" model RHSR screw reverse replaceable head 52" long 67 lbs.	2023
		6/26/2023	Hammerhead 2 1/2" model RHSR screw reverse replaceable head 48" long 50 lbs.	2023
		9/22/2023	Hammerhead 2 1/2" model RHSR screw reverse replaceable head 48" long 50 lbs.	2023
		10/14/2023	TT Technologies Grundomat 75P 3" power port reverse fixed head	2023
		4/15/2020	EZ DRILL model 110B single gang on grade drill 12" max drill depth 5/8" to 2" diameter need 36" ditch minimum	2020
	Pin and Dowel drill	3/23/2021	EZ DRILL model 210B-SRA single gang slab rider drill 12" max drill depth 5/8" to 2" diameter need 46" ditch minimum	(blank)
	Pipe Puller	9/1/2023	Kobus KPP 400 Series pipe puller John Deere 35G & JD 310S mounting bracket 720 lbs.	2023
		9/29/2023	Kobus KPP 400 Series pipe puller John Deere 35G & JD 310S mounting bracket 720 lbs.	2023
	Pipe Roller Cradle 12-24"	12/1/2021	Darby PRC12-24D double head 28 roller 26,662 lbs working load roller cradle 870 lbs.	2012
			DMI International PRC12-24D double head 28 roller 28,662 lbs working load roller cradle 765 lbs.	2008
	Pipe Roller Cradle 2"-8"			2013
	Pipe Roller Cradle 6-12"	1/31/2023	Darby PRC02-08 3 Roller 8,000lb Working Load Roller Cradle 45 lbs.	2023
	Pipelayer	12/14/2021	DMI International PRC06-12D double head 20 roller 15,600 lbs working load roller cradle 450 lbs.	2012
		12/1/2021	John Deere 650J LGP 24" tracks 124" blade with Midwestern M520C with 15' foldable boom 27,000 lbs 10'4" wide 9' 11" high	2011
			John Deere 700K LGP 30" Tracks with Midwestern M540C 37,500 lbs 10' 6" wide 15' long 9' 8" tall	2014
			John Deere 750J LGP 34" tracks with Bron V75-3 vibratory plow and reel carrier 10' 5" wide 11' 4" tall 34ft long 45,000 lbs.	2010
	Plate Tamper	12/20/2019	Wacker WP1550AW plate tamper 23" long 19.5" wide 190 lbs. Honda 5.5 engine	2017
		4/5/2021	Wacker WP1550AW plate tamper 23" long 19.5" wide 190 lbs. Honda 5.5 engine	2021
		5/14/2021	Wacker WP1550AW plate tamper 23" long 19.5" wide 190 lbs. Honda 5.5 engine	2020
		6/10/2021	Wacker WP1550AW plate tamper 23" long 19.5" wide 190 lbs. Honda 5.5 engine	2021
		2/10/2023	Wacker WP1550AW plate tamper 23" long 19.5" wide 190 lbs. Honda 5.5 engine	2022
	Plow	5/9/2023	Wacker WP1550AW plate tamper 23" long 19.5" wide 190 lbs. Honda 5.5 engine	2023
		3/23/2021	Ditch Witch RT125Q quad track plow rubber tracks with rear mount VP120Q vibratory plow with weight kit and front mount RC30 reel carrier 96" reel capacity at 2,500 lbs weight capacity 23,000 lbs	2020
		3/20/2022	Vermeer RTX 1250i2 quad track plow rubber tracks with rear mount VPX 1250i2 vibratory plow and front mount RC1250i2 reel carrier 96" reel capacity 5,000 lb. weight capacity 23,000 lbs.	2022
		12/19/2022	Vermeer RTX 450 quad track plow rubber tracks with rear mount VPX455 vibratory plow and front mount RC450 reel carrier	2021
		1/18/2023	Ditch Witch RT80Q quad track plow rubber tracks with rear mount H832 vibratory plow and front mount RC80 reel carrier 96" reel capacity at 2,500 lbs weight capacity	2022
	Portable Air Compressor	2/3/2023	John Deere 750K XLT cab 24" tracks with Bron V75-3 vibratory plow and reel carrier 8'2" wide 11' 4" tall 34ft long 45,000 lbs.	2016
		12/6/2019	Ingersoll Rand P185WJD portable air compressor 185 CFM	1999
		3/9/2020	Doosan P185WDO-T4F portable air compressor 185 CFM	2017
		3/14/2020	Ingersoll Rand P185WJD portable air compressor 185 CFM	2005
		9/22/2020	Sullivan-Palatek Boss D250Q10JD portable air compressor 250 CFM	2007
		3/31/2021	Ingersoll Rand P185WJD portable air compressor 185 CFM	2004
				2005
		12/25/2021	Doosan P425/HP375WC portyable air compressor 425 CFM	2014
		3/29/2022	Doosan / Ingersoll Rand P185WJD T4I portable air compressor 185 CFM with Schmidt / Axxiom 3.5 s/n 18L-3042 sandblaster mounted on front Temp off	2012
			Doosan / Ingersoll Rand P185WJD T4I portable air compressor 185 CFM with Schmidt / Axxiom 3.5 s/n 18 L-2994 sandblaster mounted on front Temp off	2011
		9/27/2022	Doosan / Ingersoll Rand P185WJD T4I portable air compressor 185 CFM with Schmidt / Axxiom 3.5 s/n 18L-3230 sandblaster mounted on front Temp off	2012
			Doosan / Ingersoll Rand P185WJD T4I portable air compressor 185 CFM with Schmidt / Axxiom 3.5 s/n 18L-4240 sandblaster mounted on front Temp off	2012
	Portable Loading Ramp	11/30/2022	Kaeser M114 Part # 109114.00010 375 CFM 100 PSI portable air compressor surge brakes	2014
		10/14/2021	Portable Loading ramp with fork pockets	(blank)
	Power Rake	4/1/2021	Bobcat 72SCM 72" Manual Angle Soil Conditioner skidsteer mount 1,110lbs	2018
		4/19/2022	Harley (Paladin) model TM5H 3 point power rake 60" raking width hydraulic angle weight 564 lbs.	2022
		5/18/2022	Cat model PR172 power box rake 72" raking width hydraulic angle skidsteer mount weighs 925 lbs.	2018
		9/12/2022	Cat model PR184 power box rake 84" raking width hydraulic angle skidsteer mount weighs 1,050 lbs.	2021
		3/22/2023	Cat model PR118 power box rake 72" raking width hydraulic angle skidsteer mount weighs 941 lbs.	2022
		5/21/2023	Cat model PR118 power box rake 72" raking width hydraulic angle skidsteer mount weighs 941 lbs.	2022
		9/19/2023	Cat model PR118 power box rake 72" raking width hydraulic angle skidsteer mount weighs 941 lbs.	2022
		5/8/2020	Wacker BS 60-4AS 4 Stroke Rammer 11"x 13.4" shoe impact force 4,047 weighs 156 lbs. Honda GXR120 motor	2020
		7/10/2020	Wacker BS 60-4AS 4 Stroke Rammer 11"x 13.4" shoe impact force 4,047 weighs 156 lbs. Honda GXR120 motor	2020
		5/9/2023	Wacker BS 60-4AS 4 Stroke Rammer 11"x 13.4" shoe impact force 4,047 weighs 156 lbs. Honda GXR120 motor	2023
		5/26/2023	Wacker BS 60-4AS 4 Stroke Rammer 11"x 13.4" shoe impact force 4,047 weighs 156 lbs. Honda GXR120 motor	2023
		(blank)	Wacker BS 60-4AS 4 Stroke Rammer 11"x 13.4" shoe impact force 4,047 weighs 156 lbs. Honda GXR120 motor	2017
	Reamer	8/26/2021	Vermeer Part # 296341466 20" fluted with 3 1/2" API box with 100 ton swivel	2023
			Vermeer Part # 296341469 26" fluted with 3 1/2" API box with 100 ton swivel	2021
	Road Plate	3/16/2020	8x10 x 1" thick ADB lift set up 3,267 lbs.	N/A
			8x20 x 1" thick ADB lift set up 6,534 lbs.	N/A
		9/4/2020	5x10 x 1" thick ADB lift set up 2,041 lbs.	N/A
			8x20 x 1" thick ADB lift set up 6,534 lbs.	N/A

FIVE STAR ENERGY SERVICES
EQUIPMENT LISTING

CLASS	SUBCLASS	PURCHASED DATE	Description	Year
EQUIPMENT	Road Plate	2/23/2023	5x10 x 1" thick ADB lift set up 2,041 lbs.	N/A
			8x10 x 1" thick ADB lift set up 3,267 lbs.	N/A
		(blank)	8x10 x 1" thick ADB lift set up 3,267 lbs.	N/A
			8x8 x 1" thick ADB lift set up 2,613 lbs.	N/A
Rock Wheel	Roller	10/16/2023	Vermeer RTX1250I2 quad track with Vermeer RC1250I2 reel carrier and Vermeer RW1240I2 rock wheel 5" wide cut 40" cut depth	2022
		RPO	Dynapac CC900G dual drum roller 35" drum width 2,998 lbs.	2023
		1/21/2021	Dynapac (Chicago Pneumatic) AR90G dual drum roller 35" drum width 2,866 lbs.	2017
		3/8/2022	Dynapac CC900G dual drum roller 35" drum width 2,998 lbs.	2019
Rumble Strip set up		5/15/2023	Dynapac CC900G dual drum roller 35" drum width 2,998 lbs.	2021
		7/10/2023	6 Road Quake RU-132110BKRA-B 2 Folder rumble strips 132" long folds to 66" with 1 Road Quake RU-CRIB06-04-C 2F carrier crib 6 includes 2 T Handles and Hitch with T Handle Holder and Crib Markers	2023
		8/16/2023	6 Road Quake RU-132110BKRA-B 2 Folder rumble strips 132" long folds to 66" with 1 Road Quake RU-CRIB06-04-C 2F carrier crib 6 includes 2 T Handles and Hitch with T Handle Holder and Crib Markers	2023
		(blank)	7 Road Quake RU-132110BKRA-B 2 Folder rumble strips 132" long folds to 66" with 1 Road Quake RU-CRIB06-04-C 2F carrier crib 6 includes 2 T Handles and Hitch with T Handle Holder and Crib Markers	2023
Skid Loader tired		3/30/2021	Cat 262D ASP cab 2 speed 8,012 lbs. 12/16.5 10 ply tires	2018
		4/20/2021	Cat 262D C3H2 cab 2 speed 8,012 lbs. 12/16.5 10 ply tires	2019
		2/22/2022	Cat 262D C3H cab 2 speed 8,012 lbs. 12/16.5 10 ply tires	2015
			Cat 262D C3H2 cab 2 speed 8,012 lbs. 12/16.5 10 ply tires	2019
Skid Loader Track		5/21/2023	Cat 262D3 ASP cab 2 speed 8,012 lbs. 12/16.5 10 ply tires	2020
		6/30/2023	Cat 262D3 ASP cab 2 speed 8,012 lbs. 12/16.5 10 ply tires	2020
		4/29/2021	Cat 259D C3H2 cab 2 speed 9,945 lbs. 15.7" tracks	2015
		2/22/2022	Cat 289D3 Cab 2 Speed High Flow XPS 10,688 lbs 17.5" Tracks	2021
		4/26/2022	Cat 259D3 C3H2 cab 2 speed 9,945 lbs. 15.7" tracks	2019
		5/11/2022	Cat 259D3 C3H2 cab 2 speed 9,945 lbs. 15.7" tracks	2019
		3/22/2023	Cat 259D3 C3H2 cab 2 speed 9,945 lbs. 15.7" tracks	2021
		4/20/2023	Cat 289D3 C3H3 Cab 2 Speed High Flow XPS with 300lb. weight kit 11,000 lbs 17.5" Tracks	2019
Submersible Pump 3"		6/15/2021	Tsurumi NK3-22L 3" Submersible Pump Top Discharge 9 1/4" Wide x 26 1/2" Tall 3HP 220 Single Phase 13A Needs 10,000W To Run 211GPM	2020
			John Deere 310SL HL 4wd Cab 1.30 CY front bucket extendahoe aux hydraulics ride control 16.9 x 28 rear tires 12.5/80-18 front foam filled front tires	2019
			John Deere 310SL HL 4wd OROPS 1.30 CY front bucket extendahoe aux hydraulics ride control 16.9 x 28 rear tires 12.5/80-18 front foam filled front tires	2019
		4/22/2020	John Deere 310SL TLB 4wd cab extendahoe 1.3 CY front bucket aux hydraulics ride control	2017
Tractor Loader Backhoe	RPO	1/30/2021	John Deere 310SL HL TLB 4wd cab extendahoe 1.3 CY front bucket aux hyd ride control JD front hyd coupler with 2 function hyds & 60" forks & MB broom set up electronics foam filled front tires	2017
		4/1/2021	Case 580 L TLB 4x4 cab extendahoe aux hydraulics	1996
			Case 580 Super M TLB 4X4 cab extendahoe aux hydraulics	2010
		4/27/2021	John Deere 310SK 4wd cab extendahoe 1.3 cy front bucket aux hydraulics ride control	2012
		6/12/2021	John Deere 310SL HL 4wd cab extendahoe aux hyd 1.30 yard bucket & 60" forks JD front hyd coupler 2 function hyds ride control	2017
		4/15/2022	Kubota BX235LSB 4wd with LA340 front loader and BT603 backhoe	2022
		3/7/2023	John Deere 310L 4wd Cab 1.25 CY Front Bucket Tractor Loader Backhoe Aux Hydraulics	2019
			John Deere 310L 4wd OROPS 1.25 CY Front Bucket Tractor Loader Backhoe Aux Hydraulics	2019
Tractor Utility		5/2/2023	John Deere 410I 4wd cab Extendahoe aux hydraulics JD front front hyd coupler	2010
		4/16/2022	Kubota L3301HST tractor with LA 525 front loader with rear mount 3 point hitch rear hydraulics and PTO	2022
			Kubota L3301HST tractor with LA 526 front loader with rear mount 3 point hitch rear hydraulics and PTO	2022
Trench Box		3/16/2020	Speedshore model APS-0808-B 8x8 aluminum trench box h 28"- 46" adjustable spreaders	2014
		3/17/2020	Speedshore model APS-0806-B 8x6 aluminum trench box h 28"- 46" adjustable spreaders	2014
		8/4/2020	Speedshore 6x4 2 sided aluminum build a box with 24"- 36" adjustable spreaders	N/A
			Speedshore 6x4 4 sided aluminum build a box with lower panels removed	N/A
			Speedshore 6x6 2 sided aluminum build a box with 24"- 36" adjustable spreaders	N/A
			Speedshore 6x6 4 sided aluminum build a box with lower panels removed	N/A
		3/19/2021	GME model UR4M1010SKE 10' X10' 4" Wall 8" spreaders stackable knife edge ext collars 3" each side total of 6" 84" pipe clearance	2015
		3/20/2021	Speedshore model TS1010DW4KE 10' X10' 4" Wall 8" spreaders true knife edge 84" pipe clearance	2014
		3/21/2021	Speed shore model TS1012DWKE 10' X12' 4" Wall 8" spreaders true knife edge ext collars 3" each side total of 6" 84" pipe clearance	2013
		4/27/2021	Speedshore model MHS-0810-DWRC 8X10 manhole box 32" sides with cut outs 5" spreaders 45" pipe clearance	2015
		5/27/2021	GME model 3M64SW-227 6' high x 4' long 3" single wall trench box with 24"-36" adjustable ats spreaders 38" pipe clearance	2021
			GME model 3M66SW-227 6' high x 6' long 3" single wall trench box with 24"-36" adjustable ats spreaders 38" pipe clearance	2021
			GME model 3M86SW-227 8' high x 6' long 3" single wall trench box with 24"-36" adjustable ats spreaders 51" pipe clearance	2021
		7/22/2021	GME model 3M64SW-227 6' high x 4' long 3" single wall trench box with 24"-36" adjustable ats spreaders 38" pipe clearance	2021
			GME model 3M86SW-227 8' high x 6' long 3" single wall trench box with 24"-36" adjustable ats spreaders 51" pipe clearance	2021
		2/15/2023	Speedshore 6x6 4 sided aluminum build a box with lower panels removed	2021
		4/11/2023	GME model 3M64SW-227 6' high x 4' long 3" single wall trench box with 24"-36" adjustable ats spreaders 38" pipe clearance	2023
			GME model 3M66SW-227 6' high x 6' long 3" single wall trench box with 24"-36" adjustable ats spreaders 38" pipe clearance	2023
			GME model 3M86SW-227 8' high x 6' long 3" single wall trench box with 24"-36" adjustable ats spreaders 51" pipe clearance	2023
		4/26/2023	Pro-Tec Arcosa BAB-4 (BBP-24/ECP-2x4) clone 6x4 4 sided aluminum build a box with steel corner post with lift lugs with lower panels removed	2023
Trencher		4/1/2021	Case 660 Rubber Tire Trencher W/ Backhoe Attachment 72" Dig Depth 19' Long 10,304lb	2000
		6/9/2023	Vermeer RTX250 stand on walk behind track trencher 48" boom with shark/cup combo chain	2017
		4/13/2022	Vermeer LM 42 with front mount LD 6 trencher rear mount VP 40 plow and LBA6 boring attachment	2013
		4/18/2023	Bobcat 3400 GST Utility Vehicle	2019
Utility Mount Air Compressor		2/16/2021	Ingersoll Rand 185WJD utility mount air compressor 185 CFM	2011

FIVE STAR ENERGY SERVICES
EQUIPMENT LISTING

CLASS	SUBCLASS	PURCHASED DATE	Description	Year	
EQUIPMENT	Utlity Mount Air Compressor	7/28/2021	Doosan / Ingersoll Rand 185WJDU-T4I utility mount air compressor 185 CFM	2012	
	Water Pump 2"	2/8/2022	Wacker PT2A Gas Powered 2" Trash Pump	2021	
		6/28/2022	Wacker PT2A Gas Powered 2" Trash Pump	2022	
		1/13/2023	Wacker PT2A Gas Powered 2" Trash Pump	2022	
	Water Pump 3"	3/9/2020	Wacker PT3A gas powered 3" trash pump	2020	
	Welder	4/1/2022	Hobart Iron Man 230 part # 500536001 electric wire feed welder 230 volt singe phase	2018	
		4/4/2022	Miller Bobcat 200 Air Pak Air Compressor, Generator, Battery Charger & Welder With Kohler CH370 Gas Engine	2017	
		5/27/2023	Miller Millermatic 252 welder Part # 907321 electric wire feed welder 208/240 volt single phase 60 HZ	2023	
		9/12/2023	Miller Millermatic 252 welder Part # 907321 electric wire feed welder 208/240 volt single phase 60 HZ	2023	
	Wheel Loader	RPO	John Deere 544P High Lift loader 3.25yard bucket & 72" forks John Deere JRB 416 pattern hyd coupler 3 function hydys ride control axle coolers front & rear diff locks 20.5R25 L2 radial tires	2021	
			3/16/2020	John Deere 544K loader 3 yard bucket & 72" forks JRB 416 hyd coupler 2 function hydys ride control axle coolers front & rear diff locks	2015
			12/20/2022	John Deere 324L 1.4 yard bucket & 48" forks 324L ISO hyd coupler 14,200 lbs. 9' 1" high 6' 10" wide	2021
	EQUIPMENT Total				
VEHICLES	40ft Pipe Trailer	10/5/2023	Lane LSP 3040 expandable 40ft pipe trailer 20,000 lb. GVWR	2013	
	Aerial Truck	4/1/2021	GMC C8500 S/A Bucket Truck With Altec A-T-40-C Telescopic Aerial Device 29' Maximum Side Reach 33,000lb GVWR	2005	
		2/24/2022	Ford F-750 XL with Altec AT40C aerial telescoping cable placer non insulated	2013	
		3/11/2022	Ford F-550 S/A Bucket Truck With Terex Hi-Ranger T292 Telescopic Aerial Device 29' Non Insulated Bucket 19,500lb GVWR	2016	
	Camera Truck	3/25/2021	Ford E-450 with 16.5' Supreme Corp Truck Body & Aries Lateral Launch Camera System 14,050lb GVWR	2006	
		5/4/2021	Ford F-550 with 16ft US Truck Body box & AriesTV / lateral Camera System 19,500lb. GVWR	2021	
		7/20/2021	Ford F-550 with 16' US Truck Body box & Aries TV / lateral Camera System 19,500lb. GVWR	2021	
	Core Trailer	8/3/2021	Ford E350 With Supreme Corp 12' Body & Aries Camera System 10,700lb GVWR	2001	
		2/18/2020	Miska T/A Trailer With Mounted Utilicor MPX SS Core Drill 24" capacity 5,600 lb.GVWR	2015	
		Core Truck	4/13/2021	Ford F-550 with Utilicor series 500 core drill mounted on 13' 6" ft flatbed pto driven 19,500 lb. GVWR	2012
	5/4/2021		Ford F-450 with Utilicor MD 200 core drill mounted on 12' 6" ft flatbed pto driven 16,500 lb. GVWR	2011	
	6/6/2023		Ford F-350 XL ext cab with Utilicor MPX SS core drill attachment 14,000 Lb. GVWR	2013	
	Core Truck	9/15/2020	Ford F-450 with Utilicor MD 200 core drill mounted on 12' 6" flatbed pto driven 16,500 lb. GVWR	2011	
		2/16/2021	Ford F-550 with Utilicor series 500 core drill mounted on 13' 6" ft flatbed pto driven 19,500 lb. GVWR	2011	
		Dump Trailer	2/27/2020	Diamond C model 24LPD 14ft low profile dump trailer 24" sides 14,900 lb. GVWR	2016
	6/22/2020		Diamond C / Roadclipper model LPD14x82 14ft low profile dump trailer 24" sides 14,900 lb. GVWR	2020	
	4/1/2021		Big Tex 14LX-14BK7KHJ T/A 83" Wide x 14' Long Dump Trailer 14,000 lb GVWR	2021	
	Dump Trailer		Load Trail T/A 83" x 14' Long Dump Trailer 14,000lb GVWR	2019	
			PJ trailer model DL142 7x14 T/A 83" Wide x 14' Long Dump Trailer 14,000 lb GVWR	2017	
	Dump Trailer	6/10/2021	Diamond C / Roadclipper model LPD207-14x82 T/A 14ft low profile dump trailer 24" sides 14,900 lb. GVWR	2021	
		8/13/2021	PJ Trailer model DL142 83" Wide x 14' Long Dump Trailer 14,000 lb GVWR	2021	
	Dump Trailer	1/21/2022	Diamond C / Roadclipper model LPD207-14x82 T/A 14ft low profile dump trailer 24" sides 14,900 lb. GVWR	2021	
				2022	
	Dump Trailer	5/4/2023	Kaufman FXSLP-8K-14D T/A 14' dump trailer traile 16,000 lb. GVWR	2023	
		6/13/2023	Kaufman FXSLP-8K-14D T/A 14' dump trailer 16,000 lb. GVWR	2023	
	Dump Trailer Over 10 ton	4/22/2021	Big Tex 14LP 83" Wide x 14' Long Dump Trailer 14,000 lb GVWR	2012	
		2/17/2020	Peterbilt 348 quad axle dump truck with steerable lift axles 20ft box 48" sides 96,000 lb. GVWR	2016	
	Dump Truck	2/18/2020	International 7400 T/A Dump Truck With Henderson 13ft box 36" sides 56,000 GVWR	2006	
		2/27/2020	International 7400 t/a dump truck 13ft box 36" sides 56,000 GVWR	2006	
	Dump Truck	6/18/2020	Western Star model 4700 SB quad axle dump truck 19ft box with steerable lift axles 82,000 lb. GVWR	2019	
		9/22/2020	International 4700 s/a dump with 15ft landscape box 33,000 GVWR	2001	
	Dump Truck	11/17/2020	International 7400 T/A Dump Truck With Henderson 13ft box 36" sides 56,000 GVWR	2003	
		3/2/2021	International 7400 tri-axle dump truck steerable lift 16ft box 42" sides 71,000 lb. GVWR	2004	
	Dump Truck	4/1/2021	Chevy 4500 S/A 2wd Dump Truck With Electric Hoist 8' Bed 18" Sides 16,000lb GVWR	2003	
			International 7400 T/A Dump Truck 13ft box 36" sides 56,000 GVWR	2006	
	Dump Truck		International 4300 SBA 4x2 Dump Truck With Heil Dump Body 10' Long 24" Sides 5.5 Yard 33,000lb. GVWR	2005	
			International 4300 SBA S/A 4x2 Dump Truck With 13.5' Dumping Flatbed 32,000lb GVWR	2004	
	Dump Truck		International 4700 4x2 Dump Truck With 9' Dump Box 33" Sides 32,000lbs	2000	
		5/10/2021	Kenworth T 300 S/A dump truck 10ft box 31,000lb GVWR	2005	
	Dump Truck	5/17/2021	Freightliner 122SD quad axle dump truck 19Fft box 42" sides 76,000 lb.GVWR	2021	
		8/3/2021	International 7400 t/a dump truck 13ft box 36" sides 56,000 GVWR	2006	
	Dump Truck	9/7/2021	International 4400 S/A Dump With McClain Gallion 408U 9ft box 36" Sides 33,000lb GVWR	2002	
		12/16/2021	Ford F-750 s/a dump with 14ft dump box 33,000 lb. GVWR	2011	
	Dump Truck	3/1/2022	Ram 4500 s/a dump with 9ft dump box 16,500 lb. GVWR	2016	
		6/23/2022	Ford F-750 s/a dump with 9ft dump box 33,000 lb. GVWR	2013	
	Dump Truck		Sterling L9500 S/A dump with 20ft dump box 33,000 lb GVWR	2007	
		2/23/2023	international 4300 s/a dump with 10ft dump box 33,000 lb. GVWR	2004	
	Dump Truck	9/5/2023	International 4300 S/A Dump With 10' Dump Box 33,000 lb. GVWR	2005	
			International 4300 s/a dump with 15ft landscape Dump Box 33,000 lb. GVWR	2005	
	Fitting Truck	10/4/2023	Kenworth T 370 S/A dump truck 18ft box with 24" old down sides 33,000lb GVWR	2014	
		3/25/2020	Dodge W3500 4x4 with 9ft Altec service body with hyd air compressor, Goodall jump start pack, front winch and rear liftgate 12,500lb. GVWR	2010	

FIVE STAR ENERGY S EQUIPMENT LISTING

CLASS	SUBCLASS	PURCHASED DATE	Description	Year
VEHICLES	Fitting Truck	3/25/2020	Ford E 350 with Knapheide 11FT KUV model KUV129SUK-TP enclosed service body 9,600 lb. GVWR	2011
		5/19/2020	Chevrolet C 5500 with 11ft enclosed service body and Boss PTO mount compressor and generator 19,500 lb.GVWR	2008
		8/25/2020	GMC Savanna 3500 (G33903) 16ft box van 12,300 lb. GVWR	2016
		9/15/2020	Ford F-350 4x4 with Reading 8ft open top utility body 10,400 lb. GVWR	2014
		9/22/2020	Ram 5500 crew cab 4wd with Warner 9ft open top utility body 18,750 lb. GVWR	2016
			Ram 5500 crew cab 4wd with Warner 9ft open top utility body with ladder/pipe rack 18,750 lbs.	2014
		2/16/2021	Ford F-450 4wd with Knapheide 11ft open top utility body and Vanair 175 UDSM pto mount air compressor 16,500 lb. GVWR	2011
			Ford F-450 with 12ft Knapheide flatbed and Thieman liftgate 3,000 lb lift capacity 16,500lb GVWR	2011
			Ford F-750 with Knapheide 10ft open top utility body 33,000 GVWR	2011
			Peterbilt 335 Hybrid Diesel / Electric with 16ft concrete form body 33,000 lb. GVWR	2010
		3/5/2021	Ford F-550 Concrete Form Truck With 15' Body 19,500lb GVWR	2015
		4/1/2021	Chevrolet C3500HD 9' Open Top Knapheide Utility Body 13,200 GVWR	2011
			Chevrolet Silverado 3500 4wd With Knapheide 9' Open Top Utility Body 13,200lb GVWR	2018
			Chevy Silverado 3500 Reg Cab 4x4 With 8' Knapheide Utility Body 10,700lb GVWR	2011
			Ford F-350 2wd With Knapheide 8' Open Utility Body With Goodall Startall Jump Pack, Vanner Inverter, Engine Mounted VMAC Air Compressor & Stellar EC2000 Crane 10,100lb GVWR	2009
			Ford F-550 2wd With 9' Knapheide Open Utility Body & Vmac Engine Mounted Air Compressor 19,5000 GVWR	2011
			Ford F-550 4x4 Crewcab With 9.5' Flatbed 19,500lb GVWR	2011
			GMC Sierra 3500HD Crew Cab 4x4 With Monroe 12' Flatbed 13,200lb GVWR	2017
			Ram 3500 4X4 With Altec 9' Open Top Utility Body With American Eagle Hyd Air Compressor, Goodall Jump Start Pack, Warn Industries Front Winch & Rear Tommy Liftgate 12,500lb GVWR	2010
			Ram 3500 With BrandFX 8' Open Top Utility Body With Ladder Rack 10,300lb GVWR	2013
			Ram 5500 4x4 With 8' Knapheide Flatbed 18,750lb GVWR	2014
		5/11/2021	Ford F-450 with 11ft open top utility body	2012
			Ford F-450 With Knapheide 11ft open top utility body 16,000 lb. GVWR	2012
				2013
			Ford F-450 With Knapheide 11ft open top utility body 16,000lb GVWR has sandblaster 1 mounted in it with Marco 12 volt cooler	2012
			Ford F-750 Crew Cab with Knapheide 10ft open top utility body 33,000lb GVWR	2012
		7/29/2021	Ford F-750 with Knapheide 10ft open top utility body 33,000 GVWR	2011
		10/5/2021	GMC Savanna 3500 (G33903) 16ft box van 12,300 lb. GVWR	2017
		2/21/2022	Ram 3500 crew cab 2wd with Knapheide 9ft open top utility body 14,000 lb. GVWR	2016
		3/8/2022	GMC Savanna 3500 (G33903) 16ft box van 12,300 lb. GVWR	2017
				2018
		3/17/2022	GMC Savanna 2500 (G23705)) Cargo van 8,600 lb. lb. GVWR	2017
		3/29/2022	Ford E 350 with Knapheide 11' KUV model KUV129SUK-TP Enclosed Service Body 10,050 lb. GVWR	2014
		6/8/2022	GMC Savanna 3500 (G33903) 16ft box van 12,300 lb. GVWR	2016
				2017
		6/25/2022	Chevrolet G3500 (G33503) With Knapheide KUV129SLK 10.75 Enclosed Utility Body 9,990 lb. GVWR	2015
		9/27/2022	Chevrolet 3500HD (C31003) With 9' Flatbed 13,200 lb GVWR	2012
		1/23/2023	GMC Savanna 3500 (G33903) 16ft box van 12,300 lb. GVWR	2018
		1/27/2023	GMC Savanna 3500 (G33903) 16ft box van 12,300 lb. GVWR	2020
		2/7/2023	Chevrolet Express 3500 (G33405) Cargo Van lb. 9,600 lb.GVWR	2010
		2/27/2023	GMC Savanna 3500 (G33903) 16ft box van 12,300 lb. GVWR	2018
				2019
		3/6/2023	Ford F-750 with 10ft enclosed utility body 33,000 lb. GVWR	2005
		3/17/2023	Ford F-550 XL regular cab with 12ft flatbed 19,500 lb. GVWR	2017
			GMC Savanna 3500 (G33903) 16ft box van 12,300 lb. GVWR	2018
				2019
		4/25/2023	Chevrolet Silverado K2500 Double Cab 4wd with 8ft utility box single wheel 9,500 lb. GVWR	2015
			Chevrolet Silverado K3500 Double Cab 4wd with 8ft utility box single wheel 11,000 lb. GVWR	2015
		6/8/2023	Ford F-550 XL regular cab with 12ft flatbed 19,500 lb. GVWR	2023
		6/16/2023	Ford F-550 XL regular cab with 12ft flatbed 19,500 lb. GVWR	2023
		9/15/2023	Kenworth T 270 S/A with Brandfx 11ft fiberglass service body 26,000 GVWR	2014
			Ram 2500 Big Horn reg cab 4wd with Knapheide 8ft open top utility body & ladder rack 10,000 lb. GVWR	2021
		10/5/2023	Ford F-650 XL (Pro Loader) extended cab with 14ft concrete form body & PTO mount air compressor	2010
	Ford Transit 250 cargo van 148" WB 9,000 lb. GVWR	2015		
10/18/2023	GMC Savanna 3500 (G33903) 16ft box van 12,300 lb. GVWR	2018		
		2019		
		2019		
	Pickup Truck	2/25/2020	Ram 2500 Tradesman crew cab 4wd with 8' box 9,900 lb. GVWR	2019
		4/1/2021	Chevrolet K2500HD Extended Cab With 6.5' Box 9,200 lb. GVWR	2009
		6/30/2021	Ram 2500 Tradesman crew cab 4wd with 8' box 10,000 lb. GVWR	2021
		1/26/2022	Ford F-250 XL crew cab 4wd with 8ft box 10,000 lb. GVWR	2022
		2/4/2022	Ford F-150 XL Regular cab 2wd with 8ft box 6,100 lb. GVWR	2016
		2/28/2022	Ford F-150 XL Regular cab 2wd with 6ft box 6,010 lb. GVWR	2016
		3/29/2022	Chevrolet 2500HD Crew Cab 4wd With 8' Box 9,900lb GVWR	2012
			Ford F-150XL Extended Cab 4wd With 6' Box 7,200lb GVWR	2014

FIVE STAR ENERGY SERVICES
EQUIPMENT LISTING

CLASS	SUBCLASS	PURCHASED DATE	Description	Year
VEHICLES	Pickup Truck	3/29/2022	Ford F-250XL Extended Cab 4wd With 8' Box 9,900lb GVWR	2012
		4/19/2022	Ford F-250 XL crew cab 4wd with 8ft box 10,000 lb. GVWR	2022
		5/4/2022	Ford F-150XL Extended Cab 4wd With 6' Box 6,500lb GVWR	2018
		5/12/2022	Ford F-250 XL crew cab 2wd with 8ft box 10,000 lb. GVWR	2022
		6/23/2022	Chevrolet 2500HD Crew Cab 4wd With ' Box lb. GVWR	2017
			Ford F-250 XL Reg cab 4wd with 8ft box 10,000 lb. GVWR	2016
			Ram 2500 reg cab 4wd 8ft box 9,000 lb. GVWR	2014
		7/25/2022	Ford F-250XL Crew Cab 4wd With 6.75' Box 10,000 lb GVWR	2022
		12/12/2022	Chevrolet 2500 HD 4wd double cab 6 1/2' box 9,500 lb. GVWR with Boss 8'2" Power-V DXT plow	2019
		2/2/2023	Ford F-250 XL crew cab 4wd with 8ft box 10,000 lb. GVWR	2022
		2/18/2023	Ford F-250 XL crew cab 4wd with 8ft box 10,000 lb. GVWR	2022
		3/9/2023	Ford F-150XL Extended Cab 4wd	2016
			Ford F-150XL Extended Cab 4wd 7,050 lb. GVWR	2016
			Ford F-250 4x4 extended cab with service cap	2016
		4/3/2023	Ford F-250 XLT ext cab 4wd with 6.75' box 10,000 lb. GVWR	2016
		4/24/2023	Ram 1500 Laramie Crew Cab 4wd lb. 6ft box 7,100 lb. GVWR	2019
		5/9/2023	Ram 2500 Tradesman crew cab 4wd with 8ft box 10,000 lb. GVWR	2023
		7/20/2023	Ram 2500 Tradesman crew cab 4wd with 8ft box 10,000 lb. GVWR	2023
		9/29/2023	Ram 2500 Tradesman crew cab 4wd with 8ft box 10,000 lb. GVWR	2023
		10/5/2023	Ford F-150XL 4wd crew cab 5 1/2' box 7,000 lb. GVWR	2018
	Flatbed Truck	3/25/2020	International 7400 t/a with 22ft galvanized flatbed with 1 Vermeer MX 300 bentonite mix system with 1 1,000 gallon water tank & 1 525 gallon fresh water 56,000 lb. GVWR	2007
		5/18/2020	Freightliner Cascadia Model CA125DC (PX125064S T) T/A with 20ft flatbed with 1 Vermeer MX 300 bentonite mix system & 2 1,000 gallon water tanks 52,000 lb. GVWR	2015
		12/7/2020	International 7600 tri-axle with 24ft flatbed with 2 Vermeer MX 300 bentonite mix systems with 2 1,000 gallon water tanks 73,220 GVWR	2005
		4/1/2021	Chevrolet C7 S/A With Knapheide 14' Flatbed with 1 Vermeer MX 240 bentonite mix system with 1 750 gallon tank 33,000lb GVWR	2005
			International 8600 SBA 6X4 T/A With 20' Flatbed with 1 Vermeer MX 240 bentonite mix system with 750 gallon water tank & 525 gallon fresh water tank 52,000 lb GVWR	2007
			Sterling L9500 T/A Day Cab With 18' Flatbed with 1 Vermeer MX 300 bentonite mix system with 1,000 gallon water tank & 1 1000 gallon fresh water tank 62,000 GVWR	2003
		4/12/2021	International 7600 6X4 T/A with 24ft Flatbed with 2 Vermeer MX 300 bentonite mix systems & 2 1,000 gallon water tanks 60,000 LB GVWR	2005
		4/20/2021	Ford F-650 extended cab with 22ft flatbed and reel racks 25,999 GVWR	2008
		9/17/2021	Kenworth T 270 S/A with Aspen Equipment 16' 6" flatbed 26,000 GVWR	2013
				2014
		10/6/2021	Kenworth T 270 S/A with Aspen Equipment 16' 6" flatbed 26,000 GVWR	2013
		10/18/2021	Mack CH 613 T/A With 18ft Flatbed With 1 Vermeer MX 240 bentonite mix system & 2 750 gallon water tanks 52,000 lb. GVWR	2000
		1/5/2022	Freighliner 114SD T/A With 22' Flatbed and 2 Vermeer MX 300 bentonite mix systems & 2 1,000 gallon water tanks 66,000 lb. GVWR	2015
		2/11/2022	Freighliner M2 112 T/A With 24' Flatbed With 1 Vermeer MX 300 bentonite mix system with 1 1,000 gallon water tank and 1 525 gallon fresh water 52,000 lb. GVWR	2016
		2/16/2022	Freighliner M2 112 T/A With 24' Flatbed With 1 Vermeer MX 300 bentonite mix system with 1 1,000 gallon water tank and 1 525 gallon fresh water 54,600 lb. GVWR	2013
		9/22/2022	Freighliner 108SD T/A With 20' Flatbed With 1 Vermeer MX 300 bentonite mix system & 2 750 gallon water tanks 60,00 lb. GVWR	2020
		2/8/2023	International 7500 T/A with 24ft flatbed and 2 Vermeer MX 300 bentonite mix Systems & 2 1,000 gallon water tanks 60,000 lb. GVWR	2003
		3/13/2023	Kenworth T440 T/A with 24' flatbed and 2 Vermeer MX 300 bentonite mix systems & 2 1,000 gallon water tanks 54,600 lb. GVWR	2014
		4/18/2023	International 4400 T/A with 20ft flatbed and 1 Vermeer MX 300 bentonite mix system & 1 1,000 gallon water tank 52,350 lb. GVWR	2003
	Gas Reel Trailer Hydro Excavation	10/4/2021	Kiefer TRH-400 S/A 2" coiled gas pipe trailer 6,000lb GVWR	1997
		8/7/2020	Peterbilt 567 tridem with Super Products Mud Dog 1600 Hydo Excavator 86,000 LB. GVWR	2021
		9/23/2020	Peterbilt 567 tri-axle with Super Products Mud Dog 1200 Hydo Excavator 64,000 LB. GVWR	2015
		11/17/2020	International Workstar 7600 tri-axle with Vactor HX12PNET Hydro Excavator 66,000 lb. GVWR	2009
		4/1/2021	Peterbilt 365 T/A with Super Products Mud Dog 1000 Hydo Excavator 64,000 LB. GVWR	2011
			Peterbilt 365 T/A with Super Products Mud Dog 1200 Hydo Excavator 64,000 LB. GVWR	2014
		4/20/2021	Peterbilt 365 T/A with Super Products Mud Dog 1000 Hydo Excavator 64,000 LB. GVWR	2014
		9/22/2021	Peterbilt 365 T/A with Super Products Mud Dog 1200 Hydo Excavator 64,000 LB. GVWR	2014
				2015
		2/15/2022	Peterbilt 365 T/A with Super Products Mud Dog 1000 Hydo Excavator 64,000 LB. GVWR	2013
	Jetter Truck	4/1/2021	Freightliner Model FLD 112SD Jetter Truck with Vactor 2112-36 66,000 lb. GVWR	1995
	Mechanics Truck	4/4/2022	Ford F-550 With Stahl 11' Open Top Utility Body With Stahl 4000 LRX 4,000 lb Capacity Crane & Miller Bobcat 200 Air Pack Welder 19,550lb GVWR	2016
	Pipe Trailer	4/7/2022	Sweetwater Metal Products model ST4096 40ft t/a pipe trailer 14,000 Lb. GVWR empty weight 4,650 lbs. carrying capacity 9,340 lbs.	2019
		6/23/2022	Sweetwater Metal Products model CT2786C t/a coiled pipe trailer with McElroy LT0048 (PN: LT0002) Lion Tamer 14,000 Lb. GVWR empty	2004
		9/15/2023	Sweetwater Metal Products model CT2710C-LT-SL t/a coiled pipe trailer with McElroy LT0048 (S/N C63513) Lion Tamer 9,850 Lb. GVWR	2014
	Pole Trailer	2/2/2021	Sauber 4501-B 22' Pole Trailer 6,500 lb. GVWR	2001
	Readymix Truck	1/20/2021	Oshkosh S Series Quad Axle With S-2146 Front Discharge Mixer Truck 73,000lb GVWR	1999
	Reel Trailer	5/6/2020	JTC model JTC-8000 single reel hydraulic reel trailer 10ft reel capacity 8,000 lb. GVWR	2020
		6/20/2020	Roose UL-250 drop in double reel trailer 10ft reel capacity 13,000 lb, GVWR	2020
		9/25/2020	Roose UL-250 drop in double reel trailer 10ft reel capacity 13,000 lb, GVWR	2020
		1/11/2021	JTC model JTC-8000 hydraulic single reel trailer 10ft reel capacity 8,000 lb. GVWR	2021
		2/1/2021	Larson model 7500 mobile cable dispensing system trailer with Honda 20 HP GX 630RH motor 12,000 lb. GVWR	2021
		2/4/2021	JTC model JTC-8000W single reel self winding hydraulic reel trailer with 8hp Honda motor 10ft reel capacity 8,000 lb. GVWR	2021
		3/17/2021	JTC model JTC-8000 hydraulic single reel trailer 10ft reel capacity 8,000 lb. GVWR	2021
		4/1/2021	Felling FT-8R S/A Self Winding Hydraulic Reel Trailer With Honda GX240 Motor	2019

FIVE STAR ENERGY SERVICES
EQUIPMENT LISTING

CLASS	SUBCLASS	PURCHASED DATE	Description	Year
VEHICLES	Reel Trailer	4/1/2021	JTC model JTC-8000 hydraulic single reel trailer 10ft reel capacity 8,000 lb. GVWR	2018
			Lane LRG 1008 Hydraulic Single Reel Trailer 8,000 lb. GVWR	2021
			Lane LRG1008 Single Reel Trailer 8,000lb GVWR	2019
			Roose UL-250 drop in double reel trailer 10ft reel capacity 13,000 lb, GVWR	2021
			Roose UL-250 T/A Drop In Double Reel Trailer 10ft reel capacity 13,000 lb, GVWR	2020
			Wheeler S/A Single Reel Trailer 10,000lb GVWR	1996
		9/29/2021	Eaton TCR14E S/A reel trailer 14,000 lb. GVWR	1995
		11/2/2021	Blum's Fab & Design S/A 2" Coiled Gas Pipe Trailer 3,500lb GVWR	2021
		12/15/2021	JTC model JTC-8000 hydraulic single reel trailer 10ft reel capacity 8,000 lb. GVWR	2021
		2/2/2022	JTC model JTC-8000 hydraulic single reel trailer 10ft reel capacity 8,000 lb. GVWR	2022
		3/19/2022	JTC model JTC-8000 hydraulic single reel trailer 10ft reel capacity 8,000 lb. GVWR	2022
			JTC model JTC-8000HW single reel self winding hydraulic reel trailer with 8hp Honda motor 10ft reel capacity 8,000 lb. GVWR	2022
		4/6/2022	Larson model 7500 mobile cable dispensing system trailer with Honda 20 HP GX 630RH motor 12,000 lb. GVWR	2022
	Semi Tractor	9/2/2020	Kenworth T880 t/a semi tractor wet kit 62,000 GVWR	2016
		3/18/2022	Freightliner Cascadia 12564ST t/a semi tractor 52,000 lb. GVWR	2015
		3/22/2022	Freightliner Cascadia t/a semi tractor wet kit 54,600 lb. GVWR	2015
		3/22/2023	Western Star 4900 SB t/a semi tractor with 34" flat top sleeper wet kit 60,320 lb. GVWR	2015
		4/1/2021	Intech FOST7x12TA2 T/A Fiber Optic Splicing Trailer 7,000lb GVWR	2021
	Splicing Trailer	6/28/2022	Aluminum Trailer Company 300F QSTAB7012+0-2T3.5K 7X12 Standard T/A fiber optic splicing trailer 7,700 lb. GVWR	2021
		3/3/2020	US Cargo model ULAF7X8520TA3 8x20 t/a enclosed slant V nose storage trailer with ramp door 9,800 lb. GVWR	2020
	Storage Trailer	5/19/2020	American Hauler model AFX8520TA3 8x20 enclosed storage trailer with side door and rear cargo doors 9,990 lb. GVWR	2018
		5/4/2021	Chevrolet Equinox 4 Door 4,960lb GVWR	2015
	SUV	3/9/2023	Ford Escape SE 4WD 4 Door 4,760lb GVWR	2016
		3/30/2023	Ford Escape SE FWD 4 Door 4,620 lb GVWR	2016
		4/25/2023	Ford Escape SE 4WD 4 Door 4,760lb GVWR	2017
		4/26/2023	Ford Escape SE 4WD 4 Door 4,760lb GVWR	2014
		4/27/2023	Ford Escape SE 4WD 4 Door 4,760lb GVWR	2014
		4/28/2023	Ford Escape SE 4WD 4 Door 4,760lb GVWR	2014
		7/27/2023	Ford Escape SE 4WD 4 Door 4,760lb GVWR	2016
		4/1/2021	ABU 8X20 T/A 8' x 20' Tilt Top Trailer 14,000lb GVWR	2020
			Corn Pro UT-18H T/A 18' Long x 6'8" Wide 4' Ramps 12,000 lb GVWR	2004
			Ditch Witch FX 60 800 Gallon with 200 gallon fresh water Hydro Excavation Trailer Mounted On T18S T/A trailer 18,000LB GVWR	2006
	Trailer		Felling FT-12 T/A Tilt-Top Tagalong Trailer 16' Deck 14,000LB GVWR	2011
			Lucon 22T212ALP T/A 21' Deck 6' Beavertail 52,800lb GVWR	2016
			Towmaster TC-24 T/A Tagalong Trailer With G/S 20' Deck 5' Beavertail 30,970lb GVWR	2012
	Trailer over 10 ton	10/12/2019	Lucon Custom Heavy Haul model 12T172XTBW 17ft deck 4ft beavertail 25,990 GVWR	2014
		11/15/2019	Butler model B4027-A T/A 22' deck 8ft wide 5ft beavertail 6ft tongue 6ft ramps 40,000 lb GVWR	2014
		2/27/2020	Interstate model 24DTA 20ft deck 5ft dovetail 8ft wide 5ft ramps 30,250 lb. GVWR	2012
		9/1/2020	Witzco NGB-52 tri-axle air ride lowboy trailer 26ft loadwell, excavator package, flip down ramps air lift third axle 125,120 lb. GVWR	2021
		9/15/2020	Talbert/Phelan model 12TTA t/a tilt bed trailer 14ft leveldeck over wheels 25,500 lb. GVWR	2011
		2/1/2021	Lucon / Custom Heavy Haul model 25T233ALP tri-axle trailer 23ft deck 7ft double break beavertail 60,000 lb. GVWR	2018
		3/17/2021	Talbert model AC-20 t/a 20 ton trailer 21' deck 8' 6" wide 5ft dovetail 5ft tonge 5ft ramps 47,840 lb. GVWR	2011
		4/1/2021	Lucon 12T172FC T/A 17' Deck 4' Beavertail 25,990lb GVWR	2019
			Lucon 12T172XS T/A 17' Deck 4' Beavertail 25,990lb GVWR	2018
			Lucon 22T222ALP T/A 22' Deck 6' Beavertail 52,800lb GVWR	2019
		4/26/2021	Felling FT-20-2LP T/A Trailer 20' Deck 8'6" Wide 5ft Beavertail 25,900 lbs. GVWR	2016
			Towmaster model T-40 T/A Trailer 24ft Deck 8'6" Wide 7' Double Break Beavertail 50,070 lbs GVWR	2014
		5/10/2021	Towmaster T-20 T/A Trailer 20ft deck 6ft beavertail 25,900lb GVWR	2008
		6/4/2021	B-B Behnke Enterprises model CBCT1920E-BT-R t/a trailer 16ft deck 3ft beavertail 7ft tongue 20,000 lb GVWR	2021
		8/3/2021	Lucon / Custom Heavy Haul t/a trailer model 15T222E 22ft deck 6ft beavertail 6ft ramps 36,000 lb. GVWR	2015
		9/17/2021	Felling FT-70MXSD 48ft t/a stepdeck trailer 9ft top deck 30ft main deck and 5ft beavertail with ramps 84,500 LB. GVWR	2010
		2/22/2022	B-B Behnke Enterprises model CBCT1920E-BT-R t/a trailer 16ft deck 3ft beavertail 7ft tongue 20,000 lb GVWR	2022
		4/12/2022	Lucon / Custom Heavy Haul model 25T233ALP tri-axle trailer 23ft deck 7ft double break beavertail 60,000 lb. GVWR	2019
		4/14/2022	B-B Behnke Enterprises model CBCT1920E-BT-R t/a trailer 16ft deck 3ft beavertail 7ft tongue 20,000 lb GVWR	2022
		4/19/2022	Behnke model FB8x53SS-OTR-60H T/A 10'1" fixed spread axle drop deck trailer 10' upper deck 37' main deck 6' beavertail with 6' ramps 70,000 lb. GVWR	2022
		4/22/2022	Lucon model 12T202ALPHDD T/A equipment trailer 20' deck 6' double break beavertail 25,995 lb. GVWR (Has 22,500 lb. axles trailer derated)	2022
		6/23/2022	Lucon model 8T152FCBW T/A equipment trailer 15' deck 3' beavertail 19,200 lb. GVWR	2017
		9/27/2022	Custom Heavy Haul model 10T202ALP t/a equipment trailer 20ft deck 6ft beavertail 6ft ramps air brakes	2013
			Eager Beaver Model 20XPT t/a equipment trailer 20' deck 6' beavertail 6ft ramps 48,380 lb. GVWR air brakes	2011
		11/14/2022	B-B Behnke Enterprises model FB8X29SDPT-40L t/a trailer 23ft deck 6ft DB beavertail 5' 3" tongue 40,000 lb GVWR	2023
		2/1/2023	B-B Behnke Enterprises model FB8X29SDPT-40L t/a trailer 23ft deck 6ft DB beavertail 5' 3" tongue 40,000 lb GVWR	2023
		2/14/2023	B-B Behnke Enterprises model FB8X29SDPT-40L t/a trailer 23ft deck 6ft DB beavertail 5' 3" tongue 40,000 lb GVWR	2023
		2/23/2023	Trail King model TK110HDG+513 55 ton tri-axle lowboy 24ft well 134,380 lb. GVWR set up for Trail King TKFA1-051 pin on flip axle	2013
			Trail King TKFA1-051 pin on flip axle for TK110HDG 21,251 lb. GVWR	2013

FIVE STAR ENERGY SERVICES
EQUIPMENT LISTING

CLASS	SUBCLASS	PURCHASED DATE	Description	Year
VEHICLES	Trailer over 10 ton	3/2/2023	Towmaster T-20 T/A Trailer 20ft deck 5ft beavertail 25,900lb GVWR	2014
		3/6/2023	Belshe model BF11-2 T/A trailer 17ft deck 3ft beavertail 7ft tongue 23,000 lb. GVWR	2016
		3/15/2023	B-B Behnke Enterprises model FB8X29SDPT-40L t/a trailer 23ft deck 6ft DB beavertail 5' 3" tongue 40,000 lb GVWR	2023
		3/20/2023	Behnke model FB8x53SS-OTR-60H T/A 10'1" fixed spread axle drop deck trailer 10' upper deck 37' main deck 6' beavertail with 6' ramps EW 13,420 lbs. 70,000 lb. GVWR	2023
		3/20/2023	Lucon / Custom Heavy Haul model 12T172XSBW T/A Trailer 17ft. deck 4ft beavertail 8ft tongue 25,990 lb. GVWR	2019
		3/31/2023	Great Dane model 7411T-SSL 53ft T/A sliding axle van trailer spring ride 68,000 lb. GVWR	2006
			Lucon/Custom Heavy Haul model 20T212ALP T/A Trailer 21FT deck with 6' DB beavertail 48,000 lb. GVWR	2018
		4/3/2023	Lucon / Custom Heavy Haul model 12T172XSBW T/A Trailer 17ft. deck 4ft beavertail 8ft tongue 25,990 lb. GVWR	2019
		4/18/2023	Kaufman FAP-22.5K-25D Air Panel T/A Trailer 20' Deck 5' Beavertail 5' Tongue 8'6" Wide 45,000 lb. GVWR	2016
		4/25/2023	B-B Behnke Enterprises model CBCT1920E-BT-R T/A Trailer 16' Deck 3' Beavertail 7' Tongue 20,000 lb. GVWR	2022
		5/21/2023	B-B Behnke Enterprises model FB8X29SDPT-40L t/a trailer 23ft deck 6ft DB beavertail 5' 3" tongue EW 10,600 lbs. 40,000 lb GVWR	2023
		6/1/2023	B-B Behnke Enterprises model CBCT1920E-BT-R T/A Trailer 16' Deck 3' Beavertail 7' Tongue 20,000 lb GVWR	2023
		6/6/2023	Brooks Brothers OW 202-15KA T/A traier 20ft deck 5ft beavertail 5ft ramps 30,000 lb. GVWR	2018
			Brooks Brothers OW 202-15KA T/A traier 20ft deck 5ft beavertail 5ft ramps 35,000 lb. GVWR	2018
			Talbert model 12TTA t/a tilt bed trailer 14ft leveldeck over wheels with 2035 gallon water tank on it 25,000 lb. GVWR	2008
		6/22/2023	Great Dane model 7411T-SSL 53ft T/A sliding axle van trailer spring ride 68,000 lb. GVWR	2006
				2007
		7/7/2023	B-B Behnke Enterprises model CBCT1920E-BT-R T/A Trailer 16' Deck 3' Beavertail 7' Tongue 20,000 lb GVWR	2023
		8/30/2023	B-B Behnke Enterprises model CBCT1920E-BT-R T/A Trailer 16' Deck 3' Beavertail 7' Tongue 20,000 lb GVWR	2023
	Trailer over ton	4/5/2023	B-B Behnke Enterprises model TBCT22OET/BT-R t/a half tilt half stationary drill trailer 4ft flat deck 16ft tilt 5ft tongue 20,000 lb GVWR	2022
		4/14/2023	Lucon model 12T202ALPHDD T/A equipment trailer 20' deck 6' double break beavertail 25,995 lb. GVWR (Has 22,500 lb. axles trailer derated)	2023
		5/18/2023	Lucon model 12T202ALPHDD T/A equipment trailer 20' deck 6' double break beavertail 25,995 lb. GVWR (Has 22,500 lb. axles trailer derated)	2023
	Trailer under 10 ton	4/12/2002	Diamond C / Road Clipper model LPx20716x82 t/a equipment trailer 14' deck 2' beavertail 14,900 lb. GVWR	2022
		8/28/2020	JLG triple B t/a drop deck trailer model UT612 6ft wide 12ft long 9,850 lb. GVWR	2005
			Lucon Custom Heavy Haul 6T162BW T/A Trailer 16' deck 15,400 lb. GVWR	2014
		9/8/2020	Redi-Haul model ML7460E S/A tilt bed trailer 12ft deck 74" wide 6,900 lb. GVWR	2017
		2/1/2021	Air Tow model RS8-25 s/a drop deck trailer 53" wide 8ft long payload capacity 2,500 lbs. GVWR 3,610 lbs.	2019
		4/1/2021	PJ Buggy Hauler T/A 18' Deck 14,000lb GVWR	2016
		5/27/2021	Redi-Haul model ML7460E s/a tilt bed trailer 12ft deck 6,900 lb. GVWR	2018
		10/4/2021	Cart Away model ST 125 t/a manual dump concrete tub trailer 1 yard capacity 7,000 lb. GVWR	2005
		4/20/2022	Finn T75 t/a hydroseed trailer 820 gallon liquid capacity 700 gallon working capacity empty weight 3,250 lbs. 23.5 Kohler CH 730 motor 9,900 lb. GVWR	2014
		7/14/2022	Middlebury model MWT6X12SA 6x12 single axle storage trailer 2,990 lb. GVWR	2011
		9/27/2022	Homemade t/a 3 reel trailer 14,000 lb. GVWR electric brakes	1999
		10/2/2022	JTC model JTC-8000 hydraulic single reel trailer 10ft reel capacity 8,000 lb. GVWR	2023
		12/16/2022	Sweetwater Metal Products model CT2710C-LT-SL t/a coiled pipe trailer with McElroy LT0048 (S/N C81898) Lion Tamer 9,850 Lb. GVWR	2017
		1/17/2023	Bravo Hero series model HR714TA2 7'x14' cargo trailer with rear ramp door and 32" side door 7,000 lb. GVWR	2023
			PJ Trailer model DL142 83" Wide x 14' Long Dump Trailer 14,000 lb GVWR	2022
		1/24/2023	Carry-On model 7x16GRCRM 7"x16' enclosed cargo trailer with rear ramp door and 32" side door 7,000 lb. GVWR	2022
		2/2/2023	PJ Trailer model DL142 83" Wide x 14' Long Dump Trailer 14,000 lb GVWR	2023
		2/3/2023	Falcon model RME 3 ton t/a asphalt hotbox trailer 14,000 lb. GVWR	2019
		2/4/2023	Falcon model RME 3 ton t/a asphalt hotbox trailer 14,000 lb. GVWR	2015
	Trailer under 10 ton	2/23/2023	PJ Trailer model DL142 83" Wide x 14' Long Dump Trailer 14,000 lb GVWR	2023
		3/16/2023	Finn model 061361 s/a trailer 2,500 lb. GVWR	2017
		3/23/2023	Belshe model B9T T/A trailer GVWR	2013
		3/31/2023	Vermeer/Vactron LP555 SDT hydro excavation trailer 500 gallon tank with 200 gallon fresh water mounted on VT-16LP T/A trailer 12,000 lb. GVWR Vac S/N 121322	2012
			Vermeer/Vactron LP833 DT hydro excavation trailer 800 gallon tank mounted on VT-19LP T/A trailer 14,000 lb. GVWR Vac S/N 1-41214	2014
		4/4/2023	B-B Behnke Enterprises model T14ST t/a 1250 gallon water tank trailer 14,000 lb GVWR	2021
			Slabach Enterprise Wheler Reeler I-85 hydraulic single reel trailer 10ft reel capacity & 8,500 lb payload capacity 10,,000 lb. GVWR	2013
		4/28/2023	Kaufman FP-7K-22 T/A single wheel deck over trailer 18' Deck 4' Beavertail 5' 16,000 lb. GVWR	2023
		5/11/2023	B-B Behnke Enterprises model TBCT2216ET T/A tilt trailer 16' tilt with 6' stationary 16,000 lb GVWR	2023
		5/18/2023	B-B Behnke Enterprises model TBCT2216ET T/A tilt trailer 16' tilt with 6' stationary 16,000 lb GVWR	2023
			JTC model JTC-8000 hydraulic single reel trailer 10ft reel capacity 8,000 lb. GVWR	2023
			PJ trailer model DL142 7x14 T/A 83" Wide x 14' Long Dump Trailer 14,000 lb GVWR	2023
		6/30/2023	Double D Services model U-F t/a trailer 9ft deck 3ft beavertail 7.000 lb.GVWR	2012
		8/2/2023	B-B Behnke Enterprises model TBCT2216ET T/A tilt trailer 16' tilt with 6' stationary 16,000 lb GVWR	2023
		10/11/2023	B-B Behnke Enterprises model TBCT2216ET T/A tilt trailer 16' tilt with 6' stationary 16,000 lb GVWR	2024
	Trailer under 10 ton	4/1/2021	Hudson HSE 14 Deluxe T/A 14' Deck 78" Wide 9,900 lb GVWR	2001
			Lucon / Custom Heavy Haul 7 ton trailer model 6T182BW t/a trailer 18ft deck 14,400 lb.GVWR	2021
			PJ Deckover F8222 T/A Trailer 18' Deck 5' Beavertail 14,000lb GVWR	2020
		9/7/2021	Brooks Brothers CSLT 182+4-7KE tilt top trailer 18ft tilt deck 4 ft stationary deck 16,500 lb. GVWR	2018
		9/29/2021	Felling FT-14 IT-I T/A Tilt Top Trailer 16' Tilt Deck 4' Stationary Deck 82" Wide 17,450lb GVWR	2017
	Vac Trailer	2/27/2020	Vermeer/Vactron Air 835 SDT heavy low profile hydro/air excavation trailer 800 gallon tank 200 gallons fresh water mounted on VT-19LPH T/A trailer 19,000 lb. GVWR Vac S/N 1-51111	2015
		2/29/2020	Vermeer/Vactron Air 835 SDT heavy low profile hydro/air excavation trailer 800 gallon tank 200 gallon fresh water mounted on VT-19LPH T/A trailer 19,000 lb. GVWR Vac S/N 1-51110	2015
		3/1/2020	Vermeer/Vactron Air 835 SDT heavy low profile hydro/air excavation trailer 800 gallon tank 200 gallon fresh water mounted on VT-19LPH T/A trailer 19,000 lb. GVWR Vac S/N 1-51113	2015

FIVE STAR ENERGY SERVICES
EQUIPMENT LISTING

CLASS	SUBCLASS	PURCHASED DATE	Description	Year
VEHICLES	Vac Trailer	4/1/2021	Vermeer V25-500G 500 gallon tank 100 gallon fresh water mounted on T/A McElrath 599LEG Trailer 9,999lb GVWR	2016
			Vermeer/Vactron Air 835 SDT heavy low profile hydro/air excavation trailer 800 gallon tank 200 gallon fresh water mounted on VT-19ILPH trailer 19,000 lb. GVWR	2015
	Van	3/16/2022	Ford Transit Connect 2 Door 5,270lb GVWR	2016
		3/10/2023	Ford Transit Connect XLT 2 Door 5,270lb GVWR	2015
		6/6/2023	Ford Transit Connect XL LWB 2 Door 5,270lb GVWR	2018
	Water Trailer	4/1/2021	AG Spray Equipment P-265-1010 T/A 1000 Gallon Water Tank Trailer With Briggs & Stratton 9hp Transfer Pump	(blank)
VEHICLES Total				
Grand Total				



Attachment F

Bonding Information

BONDING COMPANIES

LARGEST BOND ISSUED:

Detroit Lead Service Line Replacements
(2023-2026)
Approx \$25M

CURRENT SURETY:

SIRIUSPOINT AMERICA INSURANCE COMPANY
1 WORLD TRADE CENTER, 47TH FLOOR, SUITE 47J
NEW YORK, NY 1007
AMB #: 002642 NAIC #: 38776
FEIN #: 132997499

\$45M SINGLE // ~\$200M AGGREGATE

PREVIOUS SURETY:

LIBERTY MUTUAL SURETY
175 BERKELEY ST
BOSTON, MA 02116
MAIN: 610.832.8240
EMAIL: HOSUR@LibertyMutual.com

\$40M SINGLE // \$80M AGGREGATE

SELECTIVE INSURANCE COMPANY OF AMERICA
40 WANTAGE AVENUE
BRANCHVILLE, NJ 07890
Main: 973.948.3000 Claims: 866.455.9969

\$30M SINGLE // \$60M AGGREGATE

OLD REPUBLIC SURETY COMPANY
PO BOX 1635
MILWAUKEE, WI 53201
Phone: 262.797.2640
Fax: 262.797.9495

\$4M SINGLE // \$12M AGGREGATE

TRAVELERS CASUALTY AND SURETY COMPANY OF AMERICA
ONE TOWER SQUARE
HARTFORD, CT 06183
Phone: 800.328.2189

AGENT:

J. RYAN BONDING
2920 Enloe St. #103
Hudson, WI 54016
Contact: Eliot Motu
Phone: 715.377.8230
Email: EMotu@JRyanBonding.com



P.O. Box 465
2920 Enloe St, Ste 103
Hudson, WI 54016

Wednesday, January 29, 2025

Five Star Energy Services LLC
1581 E Racine Avenue
Waukesha, WI 53186

Re: Bonding Capacity Letter

To Whom It May Concern:

J. Ryan Bonding is authorized by SiriusPoint America Insurance Company to issue fidelity and surety bonds for Five Star Energy Services LLC.

They are a valued customer. We may issue bonds for any single contract up to \$40,000,000.00, and larger contracts will also be considered. We may issue bond in aggregate up to \$160,000,000.00 and there are no restrictions to their bonding program.

Please understand that any arrangements for surety credit is a matter between contractor/applicant and ourselves and we assume no liability to any third parties.

This letter is not to be construed as an agreement to provide surety bonds for any particular job, but is offered as an indication of our confidence in this firm. Any specific requests for bonds will be underwritten by SiriusPoint America Insurance Company on their own merits.

If you have any questions, please contact me at 800-535-0006.

Sincerely,

A handwritten signature in black ink that reads 'Eliot Motu'.

Eliot Motu

AM Best Rating Services

SiriusPoint America Insurance Company

BestLink 

AMB #: 002642 NAIC #: 38776 FEIN #: 132997499

Domiciliary Address

1 World Trade Center 285 Fulton Street, 47 th Floor, Suite. 47J
New York, New York 10007
[United States](#)

Web: www.siriuspt.com
Phone: 212-312-2500
Fax: 212-312-2526

AM Best Rating Unit: [AMB #: 058563 - SiriusPoint Ltd.](#)
Assigned to insurance companies that have, in our opinion, an excellent ability to meet their ongoing insurance obligations.



View additional [news, reports and products](#) for this company.

Based on AM Best's analysis, [058563 - SiriusPoint Ltd.](#) is the **AMB Ultimate Parent** and identifies the topmost entity of the corporate structure. View a list of [operating insurance entities](#) in this structure.

Best's Credit Ratings

Financial Strength View Definition

Rating (Rating Category):	A- (Excellent)
Affiliation Code:	g (Group)
Outlook (or Implication):	Stable
Action:	Affirmed
Effective Date:	April 26, 2024
Initial Rating Date:	June 30, 1986

Long-Term Issuer Credit View Definition

Rating (Rating Category):	a- (Excellent)
Outlook (or Implication):	Stable
Action:	Affirmed
Effective Date:	April 26, 2024
Initial Rating Date:	November 23, 2004

Financial Size Category View Definition

Financial Size Category:	XV (Greater than or Equal to USD 2.00 Billion)
--------------------------	--

Best's Credit Rating Analyst

Rating Office: A.M. Best Europe - Rating Services Ltd.

Associate Director-Analytics: Ben Diaz-Clegg

Associate Director, Analytics: Jessica Botelho-Young, CA

Note: See the Disclosure information Form or Press Release below for the office and analyst at the time of the rating event.

Note: Credit Ratings on this company are [European Union Endorsed](#)

Disclosure Information

Disclosure Information Form

View AM Best's [Rating Disclosure Form](#)

Press Release

[AM Best Affirms Credit Ratings of SiriusPoint Ltd. and Its Subsidiaries](#)

April 26, 2024

u Denotes [Under Review Best's Rating](#)

Rating History

AM Best has provided ratings & analysis on this company since 1986.

Financial Strength Rating

Effective Date	Rating
April 26, 2024	A-
April 19, 2023	A-
April 01, 2022	A-
March 03, 2021	A-
August 07, 2020	A- u
March 04, 2020	A- u
November 21, 2019	A

Long-Term Issuer Credit Rating

Effective Date	Rating
April 26, 2024	a-
April 19, 2023	a-
April 01, 2022	a-
March 03, 2021	a-
August 07, 2020	a- u
March 04, 2020	a- u
November 21, 2019	a

Related Financial and Analytical Data

The following links provide access to related data records that AM Best utilizes to provide financial and analytical data on a consolidated or branch basis.

AMB #	Company Name	Company Description
087035	SiriusPoint America Insurance Co CAB	Represents the Property/Casualty financials for the Canada Branch of this legal entity.

Best's Credit & Financial Reports



[Best's Credit Report](#) - financial data included in Best's Credit Report reflects the data used in determining the current credit rating(s) for AM Best Rating Unit: AMB #: [058563 - SiriusPoint Ltd..](#)



[Best's Credit Report - Archive](#) - reports which were released prior to the current Best's Credit Report.



[Best's Financial Report](#) - financial data included in Best's Financial Report reflects the most current data available to AM Best, including updated financial exhibits and additional company information, and is available to subscribers of Best's Insurance Reports.



[Best's Financial Report - Archive](#) - reports which were released prior to the current Best's Financial Report.

View additional [news, reports and products](#) for this company.



Attachment G

Safety Information

Safety

Safety is our company's driving focus as we deal with powerful equipment and challenging job sites. Our goal is to instill a culture of safety in the company, and we empower our employees through training them that anyone that identifies a safety issue on a job site is able to shut down job-site operations until the issue is corrected.

Daily Job Hazard Analyses (JHAs)

- **Daily Assessments:** Conducting daily job hazard analyses to identify and mitigate potential risks before starting any project.

Regular Safety Training

- **Continuous Education:** Providing regular safety training sessions led by their experienced safety department. Some of the training include the following:
 - Quarterly & annual company-wide safety meetings
 - OSHA 40 training for managers
 - OSHA 10 training for field personnel
 - Competent person training for field personnel
 - Daily toolbox talks with all crews
 - Weekly manager safety audits for all crews
 - Bi-weekly 3rd party safety audits

Safety-First Philosophy

- **Core Value:** Integrating a safety-first philosophy into all aspects of their operations, ensuring that safety is the primary focus before any construction activities

Five Star Energy Services is committed to creating a secure and efficient working environment by embedding safety into their daily operations and project planning



Five Star Energy Services

Company Safety & Quality Statement

At Five Star Energy Services, safety is regarded as a fundamental value of the organization and without exception, is the responsibility of every employee at all levels. The Corporate Safety & Quality Statement is the basis by which Five Star Energy will do business. At Five Star Energy, the prevention of accidents and injuries is of such importance that safety will be given first consideration at all times.

Five Star Energy intends to comply with all applicable safety regulations and expects the same from its employees. Five Star Energy also expects its employees to be rested, substance free and emotionally able to make prudent decisions regarding safety and job tasks. Every employee must report to work ready to safely perform all job assignments. All employees are responsible to advise their supervisor if they are unfit for duty for any reason. Every employee will be expected to maintain safe work habits, safe work conditions, safe equipment and overall behavior that reflects compliance with the intent of this statement.

Accidents resulting in personal injury, property damage and loss of equipment use represent needless suffering and waste. The safety of our employees, our operation and the public is paramount. Every reasonable effort must be made to reduce the possibility of accidents and injuries. Safety shall take precedence over production at all times. Any person who forsakes safety in order to expedite "getting the job done" is neither fulfilling the intent of this statement nor abiding by corporate policy.

Every employee not only has the right, but the responsibility and authority to ensure safe work on the job. Five Star Energy's most valuable asset is its employees. Each employee is empowered to take immediate action to eliminate unsafe conditions in the workplace. All unsafe acts or conditions must be reported and corrected immediately.

No job is a success, unless everyone makes it home safe upon completion.

A handwritten signature in black ink, appearing to be 'G Klumb', written over a horizontal line.

Grant Klumb
CEO

A handwritten signature in black ink, appearing to be 'S Klumb', written over a horizontal line.

Shawn Klumb
VP & Secretary

A handwritten signature in black ink, appearing to be 'Scott Zeitler', written over a horizontal line.

Scott Zeitler
VP of Operations

**Make it
Safe Card
Included**



Five Star Energy Services (FSES)

Company Policy And Safety Handbook

Revised 02-23-2020

Revision # 1

Dear new Team Member,

We are pleased to provide you with your own make it safe card. This card is to be used to empower you, A Five Star Energy Services team member, to stop unsafe work, activities, conditions, or behaviors without facing repercussions or retaliation from management. Please keep this while working on the jobsite, we at Five Star Energy Services upper management empower you to take action and Make it Safe!

THIS PAGE INTENTIONALLY LEFT BLANK

TABLE OF CONTENTS

1.0	Introduction	8
2.0	Accountability	9
3.0	General Safety and Health Responsibilities	10
4.0	Project Manager / Superintendent Responsibilities	11
5.0	Crew Leader Responsibilities	12
6.0	Employee Responsibilities.....	13
7.0	Discipline	13
8.0	Terms of Employment	15
9.0	Rules of Conduct.....	17
10.0	Return to Work	19
11.0	Drug & Alcohol Policies.....	19
12.0	Definitions.....	20
	Safety Topics	22
13.0	Abrasive Blasting/Sandblasting	22
14.0	Access to Employee Medical Records.....	23
15.0	Accident Investigation Procedure	23
16.0	Aerial Lift Safety	28
17.0	Animal Bites.....	28
18.0	Asbestos.....	30
19.0	Asphalt & Milling Safety Awareness	32
20.0	Backing Up.....	35
21.0	Barricades, Barriers and Warning Signs	35
22.0	Batteries	36
23.0	Behavior Based Safety	36
24.0	Benzene Awareness.....	37
25.0	Bucket Trucks.....	39
26.0	Chain Saws	39
27.0	Changing a Tire	40
28.0	Clothing, Jewelry and Accessories	42
29.0	Cold Weather Policy	43
30.0	Company Cell Phone Policy.....	46

31.0	Compressed Gas Cylinders	46
32.0	Computer Practices	49
33.0	Concealed Carry Policy	49
34.0	Confined Space	50
35.0	Construction Cranes.....	56
36.0	Directional Drilling	61
37.0	Electrical Grounding	66
38.0	Electrical Safety.....	67
39.0	Emergency Action Plan	69
40.0	Emergency Conditions	72
41.0	Employee Referrals.....	74
42.0	Employee Suggestions.....	74
43.0	Ergonomics.....	75
44.0	Fatigue Management.....	75
45.0	Fiber Optics Crossing.....	76
46.0	Fire Prevention	76
47.0.	First Aid and Emergency Response.....	77
48.0	Flag Person.....	84
49.0	Flagging Procedure.....	84
50.0	Flammable and Combustible Liquids and Gases	85
51.0	Forklift Operations	86
52.0	GPS Policy	88
53.0	Hand & Power Tools	88
54.0	Handling Concrete & Asphalt	90
55.0	Handling a Natural Gas Explosion	91
56.0	Handling a Natural Gas Leak	91
57.0	Handling an OSHA Inspection	92
58.0	Hazard Communication (SDS) /Global Harmonized System	94
59.0	Hazard Identification & Risk Assessment	96
60.0	Hazardous Waste Operations / Emergency Response	97
61.0	Hazardous Waste Operations/ Resource Conservation	

Recovery Act	98
62.0 Heavy Equipment / Mobile Equipment Operation	99
63.0 Hexavalent Chromium	101
64.0 Housekeeping	102
65.0 Hydro-Blasting.....	103
66.0 Incident Investigation & Reporting.....	104
67.0 Indoor Air Quality	106
68.0 Ionizing Radiation	107
69.0 Job Competency	108
70.0 Job Planning	108
71.0 Journey Management	109
72.0 Ladder Safety.....	110
73.0 Lead Awareness	112
74.0 Locating Underground Utilities.....	112
75.0 Lockout / Tagout	114
76.0 Lockout / Tagout (Termination)	118
77.0 Manholes and Vaults.....	118
78.0 Manual Lifting and Carrying.....	119
79.0 Motor Vehicle and Equipment Operations Policy	121
80.0 Natural Occurring Radioactive Material – (NORM)	123
81.0 Non- DOT Drug & Alcohol Policy	124
82.0 Office Safety Practices	125
83.0 Paint and Paint Storage	125
84.0 PCB's – (Polychlorinated Biphenyls)	126
85.0 Personal Protective Equipment (PPE)	127
86.0 Pipe Safety	135
87.0 Public Protection	137
88.0 Preventive Maintenance	138
89.0 Radio Frequency (RF) Radiation and Fields.....	138
90.0 Respiratory Protection.....	139
91.0 Restricted Duty Policy	142
92.0 Safety Committees	143

93.0	Safe Return to Work.....	144
94.0	Scaffolding Awareness.....	145
95.0	Shop and Yard Safety	146
96.0	Short Service Employees	147
97.0	Silica Protection Policy	147
98.0	Slings and Rigging.....	150
99.0	Spill Prevention	151
100.0	Spill Response Procedures.....	152
101.0	Stacking Pipeline Skids	157
102.0	Static Electricity – Plastic and Steel Pipe	160
103.0	Stopping Unsafe Work Policy	161
104.0	Sub-contractor Management Plan	162
105.0	Transportation of Hazardous Materials	163
106.0	Trenching, Excavations and Shoring / Sloping.....	164
107.0	Sloping	168
108.0	Shoring	169
109.0	Underground Distribution	175
110.0	Vacuum-Trucks and Trailers	176
111.0	Waste Management.....	179
112.0	Welding, Cutting and Burning (Hot-work)	179
113.0	Workplace (Field) Restroom Policy	182
114.0	Work Zone Set up.....	182
115.0	Working Alone	183
116.0	Working over Water	184
117.0	Safety Manual Review Test	186
118.0	Acknowledgment Form.....	191



Attachment H

Key Personnel / Experience

Blue Torch Finance LLC
150 East 58th Street, 39th Floor
New York, NY 10155



Date: 24-Feb-25
To: Five Star Group, LLC
Attn: Tony Hanson | Eric Mazoch | Adam Mallonee | Sourabh Bhat | Gemma Kim | Richard Ballard
Email: THanson@fivestarenergyservices.com | eric@fivestarenergyservices.com | AMallonee@fivestarenergyservices.com | Sourabh@elcm.com | gemma@elcm.com | rballard@fivestarenergyservices.com
Re: Five Star Group R/C

Agent ID: C00262508

Description: Fee Payment
Effective Date: 03-Mar-25

Please be advised that Five Star Group R/C Facility effective 26-Jun-2024 has the following FEE PAYMENTS due:

FEE PAYMENTS

Description: Utilization Fee
Currency: USD
Accrual Basis: Act/360

<u>Commitment</u>	<u>Start Date</u>	<u>End Date</u>	<u>Days</u>	<u>Fee Rate</u>	<u>Fee Amount</u>
6,741,166.43	03-Feb-25	03-Mar-25	28	0.75000%	3,932.35

Next Fee Due Date: 01-Apr-25

COMMENTS

Please remit funds on the Effective Date as follows:

Amount: USD 3,932.35
Beneficiary Bank: Key Bank
ABA: 041-001-039
Account Name: Blue Torch Finance LLC
Account Number: 359681504205
Ref: C00262508 - Five Star Group, LLC

For Loan Related questions, please contact:

Andrew Tlapa
Blue Torch Finance LLC
Tel #: +1 312-858-7517
BlueTorchAgency@alterdomus.com