

ORDINANCE

**AMENDMENT TO ORDINANCE ADOPTED JULY 1, 1997, AND AMENDED
SEPTEMBER 19, 2006, MARCH 4, 2008, MARCH 8, 2011, OCTOBER 21, 2011,
SEPTEMBER 17, 2013, SEPTEMBER 2, 2014, OCTOBER 1, 2015, OCTOBER 1, 2016,
OCTOBER 1, 2018, OCTOBER 1, 2022 AND OCTOBER 1, 2023 PRESCRIBING AND
FIXING RATES FOR ELECTRIC POWER FURNISHED TO CONSUMERS OF THE
CITY OF TUPELO, MISSISSIPPI**

WHEREAS, the City of Tupelo is authorized by Section 21-27-23 of the Mississippi Code Annotated (1972) to prescribe electric power rates and charges for its citizens and users; and

WHEREAS, the City of Tupelo through a properly executed Power Contract purchases electric power at wholesale for resale from Tennessee Valley Authority (“TVA”); and

WHEREAS, that based on appropriate studies and investigations and after discussions between TVA and the City, the resale rate schedules herein are recommended for approval and adoption by the Tupelo City Council; and

WHEREAS, the City Council met at their regular meeting on August 15, 2023, to review and consider information compiled by the City of Tupelo demonstrating the need for establishing rate schedules set forth herein; and

WHEREAS, the City Council found and determined that the rate increase as set forth below is necessary, fair and reasonable;

NOW, THEREFORE, BE IT ORDAINED by the City Council as follows:

Section 1. Effective October 1, 2023, the electric power rates of the city’s electrical utility shall be fixed and established as follows, and Sec. 26-129 – Electric Rates - of the City of Tupelo Code of Ordinances shall be amended to reflect this current rate schedule.

fixed and established.

Section 2. The Tupelo Code of Ordinances Section 26-130 (d) – General – shall be amended to read, “The Electric Rates established and set forth by this ordinance in Sec. 26-

129 shall be effective for all purposes after October 1, 2023.”

Section 3. All ordinances, resolutions or orders which do not conflict herewith shall remain in full force and effect.

Section 4. The Clerk of the Council is hereby directed to cause a copy of the ordinance to be published one time in the *Northeast Mississippi Daily Journal*.

CITY OF TUPELO, MS
SCHEDULE OF ELECTRIC RATES
BASE RATE CHARGES (Includes Hydro and Revenue Adjustments)
EFFECTIVE OCTOBER 1, 2023

RS – Residential Schedule (Class 22)(Rate Code: 117)

Customer Charge (All Months)	\$10.50
Summer Months – Non-Fuel Energy Charge – per kWh	\$0.07603
Winter Months – Non-Fuel Energy Charge – per kWh	\$0.07289
Transition Months – Non-Fuel Energy Charge – per kWh	\$0.07090

GSA – General Power Schedule (Commercial, Industrial Service)

GSA-1 (0-50 kW) (Class 40) (Rate Code: 148)

Customer Charge (All Months)	\$15.74
Summer Months – Non-Fuel Energy Charge – per kWh	\$0.08701
Winter Months – Non-Fuel Energy Charge – per kWh	\$0.08390
Transition Months – Non-Fuel Energy Charge – per kWh	\$0.08193

GSA-2 (51-1,000 kW) (Class 50) (Rate Code: 148)

Customer Charge (All Months)	\$34.00
<u>Summer Months:</u>	
Demand Charge – First 50 kW	\$0.00
Additional kW	\$12.86
Non-Fuel Energy Charge – First 15,000 kWh	\$0.08689
Non-Fuel Energy Charge – Additional kWh	\$0.04534

Winter Months:

Demand Charge – First 50 kW	\$0.00
Additional kW	\$11.92
Non-Fuel Energy Charge – First 15,000 kWh	\$0.08378
Non-Fuel Energy Charge – Additional kWh	\$0.04239

Transition Months:

Demand Charge – First 50 kW	\$0.00
Additional kW	\$11.92
Non-Fuel Energy Charge – First 15,000 kWh	\$0.08181
Non-Fuel Energy Charge – Additional kWh	\$0.04121

GSA - 3 (1,001-5,000 kW) (Class 54) (Rate Code: 148)

Customer Charge (All Months)	\$98.48
<u>Summer Months:</u>	
Demand Charge – First 1,000 kW	\$12.87
Excess over 1,000 kW	\$15.61
Non-Fuel Energy Charge – per kWh	\$0.04598
<u>Winter Months:</u>	
Demand Charge – First 1,000 kW	\$11.94
Excess over 1,000 kW	\$14.64
Non-Fuel Energy Charge – per kWh	\$0.04303
<u>Transition Months:</u>	
Demand Charge – First 1,000 kW	\$11.94
Excess over 1,000 kW	\$14.64
Non-Fuel Energy Charge – per kWh	\$0.04185

GSB – TOU – General Power Schedule (Industrial Service)

(5,001 – 15,000 kW)	
Customer Charge (All Months)	\$1,500.00
Administrative Charge (All Months)	\$350.00
<u>Summer Months:</u>	
Demand Charge – per kW:	
On Peak Demand	\$10.87
Maximum Demand	\$5.21
Excess Demand	\$10.87
Non-Fuel Energy Charge – per kWh:	
On Peak	\$0.06513
Off Peak: Block 1 – First 200 HOU	\$0.04022
Block 2 – Next 200 HOU	\$0.00564
Block 3 – Excess of 400 HOU	\$0.00223
<u>Winter Months:</u>	
Demand Charge – per kW:	
On Peak Demand	\$9.90
Maximum Demand	\$5.21
Excess Demand	\$9.90
Non-Fuel Energy Charge – per kWh:	
On Peak	\$0.05378
Off Peak: Block 1 – First 200 HOU	\$0.04244
Block 2 – Next 200 HOU	\$0.00564
Block 3 – Excess of 400 HOU	\$0.00223

Transition Months:

Demand Charge – per kW:	
On Peak Demand	\$9.90
Maximum Demand	\$5.21
Excess Demand	\$9.90

Non-Fuel Energy Charge – per kWh:	
On Peak	\$0.03990
Off Peak: Block 1 – First 200 HOU	\$0.03990
Block 2 – Next 200 HOU	\$0.00564
Block 3 – Excess of 400 HOU	\$0.00223

GSC – TOU – General Power Schedule (Industrial Service)

(15,001 – 25,000 kW)

Customer Charge (All Months)	\$1,500.00
Administrative Charge (All Months)	\$350.00

Summer Months:

Demand Charge – per kW:	
On Peak Demand	\$10.87
Maximum Demand	\$4.60
Excess Demand	\$10.87

Non-Fuel Energy Charge – per kWh:	
On Peak	\$0.06513
Off Peak: Block 1 – First 200 HOU	\$0.04022
Block 2 – Next 200 HOU	\$0.00564
Block 3 – Excess of 400 HOU	\$0.00223

Winter Months:

Demand Charge – per kW:	
On Peak Demand	\$9.90
Maximum Demand	\$4.60
Excess Demand	\$9.90

Non-Fuel Energy Charge – per kWh:	
On Peak	\$0.05378
Off Peak: Block 1 – First 200 HOU	\$0.04244
Block 2 – Next 200 HOU	\$0.00564
Block 3 – Excess of 400 HOU	\$0.00223

Transition Months:

Demand Charge – per kW:	
On Peak Demand	\$9.90
Maximum Demand	\$4.60
Excess Demand	\$9.90

Non-Fuel Energy Charge – per kWh:	
On Peak	\$0.03990
Off Peak: Block 1 – First 200 HOU	\$0.03990
Block 2 – Next 200 HOU	\$0.00564
Block 3 – Excess of 400 HOU	\$0.00223

MSB – TOU – Manufacturing Service Schedule (Industrial Manufacturing Service)

(5,001 – 15,000 kW)

Customer Charge (All Months)	\$1,500.00
Administrative Charge (All Months)	\$350.00

Summer Months:

Demand Charge – per kW:	
On Peak Demand	\$10.24
Maximum Demand	\$2.26
Excess Demand	\$10.24

Non-Fuel Energy Charge – per kWh:	
On Peak	\$0.05779
Off Peak: Block 1 – First 200 HOU	\$0.03279
Block 2 – Next 200 HOU	\$0.00310
Block 3 – Excess of 400 HOU	\$0.00055

Winter Months:

Demand Charge – per kW:	
On Peak Demand	\$9.27
Maximum Demand	\$2.26
Excess Demand	\$9.27

Non-Fuel Energy Charge – per kWh:	
On Peak	\$0.04639
Off Peak: Block 1 – First 200 HOU	\$0.03502
Block 2 – Next 200 HOU	\$0.00310
Block 3 – Excess of 400 HOU	\$0.00055

Transition Months:

Demand Charge – per kW:	
On Peak Demand	\$9.27
Maximum Demand	\$2.26
Excess Demand	\$9.27

Non-Fuel Energy Charge – per kWh:	
On Peak	\$0.03589
Off Peak: Block 1 – First 200 HOU	\$0.03589
Block 2 – Next 200 HOU	\$0.00310
Block 3 – Excess of 400 HOU	\$0.00055

MSC – TOU – Manufacturing Service Schedule (Industrial Manufacturing Service)

(15,001 – 25,000 kW)

Customer Charge (All Months) \$1,500.00

Administrative Charge (All Months) \$350.00

Summer Months:

Demand Charge – per kW:

On Peak Demand \$10.24

Maximum Demand \$1.65

Excess Demand \$10.24

Non-Fuel Energy Charge – per kWh:

On Peak \$0.05667

Off Peak: Block 1 – First 200 HOU \$0.03166

Block 2 – Next 200 HOU \$0.00451

Block 3 – Excess of 400 HOU \$0.00451

Winter Months:

Demand Charge – per kW:

On Peak Demand \$9.27

Maximum Demand \$1.65

Excess Demand \$9.27

Non-Fuel Energy Charge – per kWh:

On Peak \$0.04526

Off Peak: Block 1 – First 200 HOU \$0.03388

Block 2 – Next 200 HOU \$0.00451

Block 3 – Excess of 400 HOU \$0.00451

Transition Months:

Demand Charge – per kW:

On Peak Demand \$9.27

Maximum Demand \$1.65

Excess Demand \$9.27

Non-Fuel Energy Charge – per kWh:

On Peak \$0.03476

Off Peak: Block 1 – First 200 HOU \$0.03476

Block 2 – Next 200 HOU \$0.00451

Block 3 – Excess of 400 HOU \$0.00451

Outdoor Lighting

Summer Months – Energy Charge – per kWh \$0.04807

Winter Months – Energy Charge – per kWh \$0.04492

Transition Months – Energy Charge – per kWh \$0.04293

Alternate – TOU GSA – General Power Schedule (Commercial, Industrial Service)

(Base Rate - Does NOT include Hydro and Revenue Adjustments)

TGSA-1 (0-50 kW)

Customer Charge (All Months)	\$36.64
<u>Summer Months:</u>	
Non-Fuel Energy Charge – All On Peak kWh	\$0.01790
Non-Fuel Energy Charge – All Off Peak kWh	\$0.06038
<u>Non-Summer Months:</u>	
Non-Fuel Energy Charge – All On Peak kWh	\$0.015996
Non-Fuel Energy Charge – All Off Peak kWh	\$0.06296

TGSA-2 (51-1,000 kW)

Customer Charge (All Months)	\$97.24
<u>Summer Months:</u>	
Demand Charge – per kW:	
On Peak Demand	\$15.11
Excess Demand	\$3.63
Non-Fuel Energy Charge – All On Peak kWh	\$0.08057
Non-Fuel Energy Charge – All Off Peak kWh	\$0.05537
<u>Non-Summer Months:</u>	
Demand Charge – per kW:	
On Peak Demand	\$14.15
Excess Demand	\$3.63
Non-Fuel Energy Charge – All On Peak kWh	\$0.06940
Non-Fuel Energy Charge – All Off Peak kWh	\$0.05795

TGSA - 3 (1,001-5,000 kW)

Customer Charge (All Months)	\$671.43
<u>Summer Months:</u>	
Demand Charge – per kW:	
On Peak Demand	\$13.94
Excess Demand	\$2.60
Additional Demand Charge – per kW:	
In excess of 2,500 kW or customer's	
On Peak or Off Peak contract demand	\$13.94
(Higher of the two values)	
Non-Fuel Energy Charge – All On Peak kWh	\$0.06694
Non-Fuel Energy Charge – All Off Peak kWh	\$0.04173

Non-Summer Months:

Demand Charge – per kW:	
On Peak Demand	\$12.99
Excess Demand	\$2.60
Additional Demand Charge – per kW:	\$12.99
In excess of 2,500 kW or customer’s	
On Peak or Off Peak contract demand	
(Higher of the two values)	
Non-Fuel Energy Charge – All On Peak kWh	\$0.05580
Non-Fuel Energy Charge – All Off Peak kWh	\$0.04436

NOTE:

- Determination of Seasonal Periods
Summer Months – June, July, August, September
Winter Months – December, January, February, March
Transition Months – April, May, October, November

For Alternate TGSA Rate Schedules Only:

Summer Months – April, May, June, July, August, September and October
Non-Summer Months – November, December, January, February and March.

- Determination of On Peak and Off Peak Hours (for TOU rate schedules)
Except for Saturdays and Sundays and the weekdays that are observed as Federal holidays for New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, and provided further that on peak hours shall not include hours that fall on November 1 of each year when November 1 falls on any day other than Monday. On peak hours for each day shall, for purposes of TOU rate schedules, be from 1 p.m. to 7 p.m. during the months of April, May, June, July, August, September and October and from 4 a.m. to 10 a.m. during the months of January, February, March, November and December. For all other hours of each day and all hours of such excepted days shall be off peak hours. Such times shall be Central Standard Time or Central Daylight Time, whichever is then in effect. Said on peak and off peak hours are subject to change by TVA. In the event TVA determines that such changed on peak and off peak hours are appropriate, it shall so notify Distributor at least 12 months prior to the effective date of such changed hours.

The foregoing Ordinance was proposed in a motion by Council Member _____, seconded by Council Member _____, and, after discussion, no Council Member having called for a reading, was brought to a vote as follows:

- Councilman Chad Mims _____
- Councilman Lynn Bryan _____
- Councilman Travis Beard _____
- Councilwoman Nettie Davis _____
- Councilman Buddy Palmer _____
- Councilwoman Janet Gaston _____
- Councilwoman Rosie Jones _____

Whereupon, the motion having received a majority of affirmative votes, the President of the Council declared that the Ordinance has been passed and adopted on this the _____ day of August, 2023.

CITY OF TUPELO, MISSISSIPPI
BY: _____
President

ATTEST:

Missy Shelton, Clerk of the Council

APPROVED:

Todd Jordan, Mayor

DATE

ATTEST:

Kim Hanna, City Clerk