



AGENDA REQUEST

TO: Mayor and City Council

FROM: Johnny Timmons, Manager TW&L

DATE: August 10, 2023

SUBJECT: IN THE MATTER OF APPROVAL OF AN ORDINANCE AMENDING THE TUPELO WATER & LIGHT DEPARTMENT'S ELECTRIC RATES **JT**

Request:

Approval of the attached ordinance amending our electric rates as follows:

Schedule of Electric Base Rates (Includes: Hydro and Revenue Adjustments)

<u>RS – Residential Schedule (Class 22)(Rate Code: 117)</u>	<u>Current</u>	<u>Proposed</u>
Customer Charge (All Months)	\$10.50	\$10.50
Summer Months – Non-Fuel Energy Charge – per kWh	\$0.07435	\$0.07603
Winter Months – Non-Fuel Energy Charge – per kWh	\$0.07121	\$0.07289
Transition Months – Non-Fuel Energy Charge – per kWh	\$0.06922	\$0.07090

GSA – General Power Schedule (Commercial, Industrial Service)

<u>GSA-1 (0-50 kW) (Class 40) (Rate Code: 148)</u>	<u>Current</u>	<u>Proposed</u>
Customer Charge (All Months)	\$15.74	\$15.74
Summer Months – Non-Fuel Energy Charge – per kWh	\$0.08520	\$0.08701
Winter Months – Non-Fuel Energy Charge – per kWh	\$0.08209	\$0.08390
Transition Months – Non-Fuel Energy Charge – per kWh	\$0.08012	\$0.08193

<u>GSA-2 (51-1,000 kW) (Class 50) (Rate Code: 148)</u>	<u>Current</u>	<u>Proposed</u>
Customer Charge (All Months)	\$34.00	\$34.00
<u>Summer Months:</u>		
Demand Charge – First 50 kW	\$0.00	\$0.00
Additional kW	\$12.60	\$12.86
Non-Fuel Energy Charge – First 15,000 kWh	\$0.08509	\$0.08689
Non-Fuel Energy Charge – Additional kWh	\$0.04441	\$0.04534

Winter Months:

Demand Charge – First 50 kW	\$0.00	\$0.00
Additional kW	\$11.66	\$11.92
Non-Fuel Energy Charge – First 15,000 kWh	\$0.08198	\$0.08378
Non-Fuel Energy Charge – Additional kWh	\$0.04146	\$0.04239

	<u>Current</u>	<u>Proposed</u>
<u>Transition Months:</u>		
Demand Charge – First 50 kW	\$0.00	\$0.00
Additional kW	\$11.66	\$11.92
Non-Fuel Energy Charge – First 15,000 kWh	\$0.08001	\$0.08181
Non-Fuel Energy Charge – Additional kWh	\$0.04028	\$0.04121
<u>GSA - 3 (1,001-5,000 kW) (Class 54) (Rate Code: 148)</u>	<u>Current</u>	<u>Proposed</u>
Customer Charge (All Months)	\$98.48	\$98.48
<u>Summer Months:</u>		
Demand Charge – First 1,000 kW	\$12.59	\$12.87
Excess over 1,000 kW	\$15.27	\$15.61
Non-Fuel Energy Charge – per kWh	\$0.04506	\$0.04598
<u>Winter Months:</u>		
Demand Charge – First 1,000 kW	\$11.66	\$11.94
Excess over 1,000 kW	\$14.30	\$14.64
Non-Fuel Energy Charge – per kWh	\$0.04211	\$0.04303
<u>Transition Months:</u>		
Demand Charge – First 1,000 kW	\$11.66	\$11.94
Excess over 1,000 kW	\$14.30	\$14.64
Non-Fuel Energy Charge – per kWh	\$0.04093	\$0.04185

We also request approval to change our existing TGSA rate schedule to an Alternate-TGSA rate schedule as follows:

Alternate – TOU GSA – General Power Schedule (Commercial, Industrial Service)

(Base Rate - Does NOT include Hydro and Revenue Adjustments)

<u>TGSA-1 (0-50 kW)</u>	<u>Proposed</u>
Customer Charge (All Months)	\$36.64
<u>Summer Months:</u>	
Non-Fuel Energy Charge – All On Peak kWh	\$0.01790
Non-Fuel Energy Charge – All Off Peak kWh	\$0.06038
<u>Non-Summer Months:</u>	
Non-Fuel Energy Charge – All On Peak kWh	\$0.015996
Non-Fuel Energy Charge – All Off Peak kWh	\$0.06296
<u>TGSA-2 (51-1,000 kW)</u>	<u>Proposed</u>
Customer Charge (All Months)	\$97.24
<u>Summer Months:</u>	
Demand Charge – per kW:	
On Peak Demand	\$15.11
Excess Demand	\$3.63

Non-Fuel Energy Charge – All On Peak kWh	\$0.08057
Non-Fuel Energy Charge – All Off Peak kWh	\$0.05537

Non-Summer Months:

Demand Charge – per kW:	
On Peak Demand	\$14.15
Excess Demand	\$3.63

Non-Fuel Energy Charge – All On Peak kWh	\$0.06940
Non-Fuel Energy Charge – All Off Peak kWh	\$0.05795

TGSA - 3 (1,001-5,000 kW) Proposed

Customer Charge (All Months)	\$671.43
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Summer Months:

Demand Charge – per kW:	
On Peak Demand	\$13.94
Excess Demand	\$2.60

Additional Demand Charge – per kW:	\$13.94
In excess of 2,500 kW or customer's	
On Peak or Off Peak contract demand	
(Higher of the two values)	

Non-Fuel Energy Charge – All On Peak kWh	\$0.06694
Non-Fuel Energy Charge – All Off Peak kWh	\$0.04173

Non-Summer Months:

Demand Charge – per kW:	
On Peak Demand	\$12.99
Excess Demand	\$2.60

Additional Demand Charge – per kW:	\$12.99
In excess of 2,500 kW or customer's	
On Peak or Off Peak contract demand	
(Higher of the two values)	

Non-Fuel Energy Charge – All On Peak kWh	\$0.05580
Non-Fuel Energy Charge – All Off Peak kWh	\$0.04436

For Alternate TGSA Rate Schedules Only:

Summer Period shall mean the months of April, May, June, July, August, September and October. Non-Summer Period shall mean the months of November, December, January, February and March.

This increase and change, if approved, will be effective October 1, 2023.