

ORDINANCE

AMENDMENT TO ORDINANCE ADOPTED JULY 1, 1997, AND AMENDED SEPTEMBER 19, 2006, MARCH 4, 2008, MARCH 8, 2011, OCTOBER 21, 2011, SEPTEMBER 17, 2013, SEPTEMBER 2, 2014, OCTOBER 1, 2015, OCTOBER 1, 2016, OCTOBER 1, 2018, AND OCTOBER 1, 2022 PRESCRIBING AND FIXING RATES FOR ELECTRIC POWER FURNISHED TO CONSUMERS OF THE CITY OF TUPELO, MISSISSIPPI

WHEREAS, the City of Tupelo is authorized by Section 21-27-23 of the Mississippi Code Annotated (1972) to prescribe electric power rates and charges for its citizens and users; and

WHEREAS, the City of Tupelo through a properly executed Power Contract purchases electric power at wholesale for resale from Tennessee Valley Authority (“TVA”); and

WHEREAS, that based on appropriate studies and investigations and after discussions between TVA and the City, the resale rate schedules herein are recommended for approval and adoption by the Tupelo City Council; and

WHEREAS, the City Council met at their regular meeting on July 5, 2022, to review and consider information compiled by the City of Tupelo demonstrating the need for establishing rate schedules set forth herein; and

WHEREAS, the City Council found and determined that the rate increase as set forth below is necessary, fair and reasonable;

NOW, THEREFORE, BE IT ORDAINED by the City Council as follows:

Section 101. The electric power rates more specifically described herein are hereby fixed and established.

Section 102. The rates for electric power as fixed and prescribed by this ordinance shall be effective for all meters read on or after October 1, 2022.

Section 103. All ordinances, resolutions or orders in conflict herewith are repealed on the effective date set forth above.

Section 104. The Clerk of the Council is hereby directed to cause a copy of the ordinance to be published one time in the *Northeast Mississippi Daily Journal*.

***CITY OF TUPELO, MS
SCHEDULE OF ELECTRIC RATES
BASE RATE CHARGES
EFFECTIVE OCTOBER 1, 2018***

RS – Residential Schedule (Class 22)(Rate Code: 117)

Customer Charge (All Months)	\$10.50
Summer Months – Non-Fuel Energy Charge – per kWh	\$0.07435
Winter Months – Non-Fuel Energy Charge – per kWh	\$0.07121
Transition Months – Non-Fuel Energy Charge – per kWh	\$0.06922

GSA – General Power Schedule (Commercial, Industrial Service)

GSA-1 (0-50 kW) (Class 40) (Rate Code: 148)

Customer Charge (All Months)	\$15.74
Summer Months – Non-Fuel Energy Charge – per kWh	\$0.08520
Winter Months – Non-Fuel Energy Charge – per kWh	\$0.08209
Transition Months – Non-Fuel Energy Charge – per kWh	\$0.08012

GSA-2 (51-1,000 kW) (Class 50) (Rate Code: 148)

Customer Charge (All Months)	\$34.00
<u>Summer Months:</u>	
Demand Charge – First 50 kW	\$0.00
Additional kW	\$12.60
Non-Fuel Energy Charge – First 15,000 kWh	\$0.08509
Non-Fuel Energy Charge – Additional kWh	\$0.04441

Winter Months:

Demand Charge – First 50 kW	\$0.00
Additional kW	\$11.66
Non-Fuel Energy Charge – First 15,000 kWh	\$0.08198
Non-Fuel Energy Charge – Additional kWh	\$0.04146

Transition Months:

Demand Charge – First 50 kW	\$0.00
Additional kW	\$11.66
Non-Fuel Energy Charge – First 15,000 kWh	\$0.08001
Non-Fuel Energy Charge – Additional kWh	\$0.04028

GSA - 3 (1,001-5,000 kW) (Class 54) (Rate Code: 148)

Customer Charge (All Months)	\$98.48
<u>Summer Months:</u>	
Demand Charge – First 1,000 kW	\$12.59
Excess over 1,000 kW	\$15.27
Non-Fuel Energy Charge – per kWh	\$0.04506
<u>Winter Months:</u>	
Demand Charge – First 1,000 kW	\$11.66
Excess over 1,000 kW	\$14.30
Non-Fuel Energy Charge – per kWh	\$0.04211
<u>Transition Months:</u>	
Demand Charge – First 1,000 kW	\$11.66
Excess over 1,000 kW	\$14.30
Non-Fuel Energy Charge – per kWh	\$0.04093

GSB – TOU – General Power Schedule (Industrial Service)

(5,001 – 15,000 kW)

Customer Charge (All Months)	\$1,500.00
Administrative Charge (All Months)	\$350.00
<u>Summer Months:</u>	
Demand Charge – per kW:	
On Peak Demand	\$10.87
Maximum Demand	\$5.21
Excess Demand	\$10.87
Non-Fuel Energy Charge – per kWh:	
On Peak	\$0.06513
Off Peak: Block 1 – First 200 HOU	\$0.04022
Block 2 – Next 200 HOU	\$0.00564
Block 3 – Excess of 400 HOU	\$0.00223
<u>Winter Months:</u>	
Demand Charge – per kW:	
On Peak Demand	\$9.90
Maximum Demand	\$5.21
Excess Demand	\$9.90
Non-Fuel Energy Charge – per kWh:	
On Peak	\$0.05378
Off Peak: Block 1 – First 200 HOU	\$0.04244
Block 2 – Next 200 HOU	\$0.00564
Block 3 – Excess of 400 HOU	\$0.00223

Transition Months:

Demand Charge – per kW:	
On Peak Demand	\$9.90
Maximum Demand	\$5.21
Excess Demand	\$9.90
Non-Fuel Energy Charge – per kWh:	
On Peak	\$0.03990
Off Peak: Block 1 – First 200 HOU	\$0.03990
Block 2 – Next 200 HOU	\$0.00564
Block 3 – Excess of 400 HOU	\$0.00223

GSC – TOU – General Power Schedule (Industrial Service)

(15,001 – 25,000 kW)

Customer Charge (All Months)	\$1,500.00
Administrative Charge (All Months)	\$350.00

Summer Months:

Demand Charge – per kW:	
On Peak Demand	\$10.87
Maximum Demand	\$4.60
Excess Demand	\$10.87
Non-Fuel Energy Charge – per kWh:	
On Peak	\$0.06513
Off Peak: Block 1 – First 200 HOU	\$0.04022
Block 2 – Next 200 HOU	\$0.00564
Block 3 – Excess of 400 HOU	\$0.00223

Winter Months:

Demand Charge – per kW:	
On Peak Demand	\$9.90
Maximum Demand	\$4.60
Excess Demand	\$9.90
Non-Fuel Energy Charge – per kWh:	
On Peak	\$0.05378
Off Peak: Block 1 – First 200 HOU	\$0.04244
Block 2 – Next 200 HOU	\$0.00564
Block 3 – Excess of 400 HOU	\$0.00223

Transition Months:

Demand Charge – per kW:	
On Peak Demand	\$9.90
Maximum Demand	\$4.60
Excess Demand	\$9.90

Non-Fuel Energy Charge – per kWh:	
On Peak	\$0.03990
Off Peak: Block 1 – First 200 HOU	\$0.03990
Block 2 – Next 200 HOU	\$0.00564
Block 3 – Excess of 400 HOU	\$0.00223

MSB – TOU – Manufacturing Service Schedule (Industrial Manufacturing Service)

(5,001 – 15,000 kW)

Customer Charge (All Months)	\$1,500.00
Administrative Charge (All Months)	\$350.00

Summer Months:

Demand Charge – per kW:	
On Peak Demand	\$10.24
Maximum Demand	\$2.26
Excess Demand	\$10.24

Non-Fuel Energy Charge – per kWh:	
On Peak	\$0.05779
Off Peak: Block 1 – First 200 HOU	\$0.03279
Block 2 – Next 200 HOU	\$0.00310
Block 3 – Excess of 400 HOU	\$0.00055

Winter Months:

Demand Charge – per kW:	
On Peak Demand	\$9.27
Maximum Demand	\$2.26
Excess Demand	\$9.27

Non-Fuel Energy Charge – per kWh:	
On Peak	\$0.04639
Off Peak: Block 1 – First 200 HOU	\$0.03502
Block 2 – Next 200 HOU	\$0.00310
Block 3 – Excess of 400 HOU	\$0.00055

Transition Months:

Demand Charge – per kW:	
On Peak Demand	\$9.27
Maximum Demand	\$2.26
Excess Demand	\$9.27

Non-Fuel Energy Charge – per kWh:	
On Peak	\$0.03589
Off Peak: Block 1 – First 200 HOU	\$0.03589
Block 2 – Next 200 HOU	\$0.00310
Block 3 – Excess of 400 HOU	\$0.00055

MSC – TOU – Manufacturing Service Schedule (Industrial Manufacturing Service)

(15,001 – 25,000 kW)

Customer Charge (All Months) \$1,500.00

Administrative Charge (All Months) \$350.00

Summer Months:

Demand Charge – per kW:

On Peak Demand \$10.24

Maximum Demand \$1.65

Excess Demand \$10.24

Non-Fuel Energy Charge – per kWh:

On Peak \$0.05667

Off Peak: Block 1 – First 200 HOU \$0.03166

Block 2 – Next 200 HOU \$0.00451

Block 3 – Excess of 400 HOU \$0.00451

Winter Months:

Demand Charge – per kW:

On Peak Demand \$9.27

Maximum Demand \$1.65

Excess Demand \$9.27

Non-Fuel Energy Charge – per kWh:

On Peak \$0.04526

Off Peak: Block 1 – First 200 HOU \$0.03388

Block 2 – Next 200 HOU \$0.00451

Block 3 – Excess of 400 HOU \$0.00451

Transition Months:

Demand Charge – per kW:

On Peak Demand \$9.27

Maximum Demand \$1.65

Excess Demand \$9.27

Non-Fuel Energy Charge – per kWh:

On Peak \$0.03476

Off Peak: Block 1 – First 200 HOU \$0.03476

Block 2 – Next 200 HOU \$0.00451

Block 3 – Excess of 400 HOU \$0.00451

Outdoor Lighting

Summer Months – Energy Charge – per kWh \$0.04732

Winter Months – Energy Charge – per kWh \$0.04417

Transition Months – Energy Charge – per kWh \$0.04218

NOTE:

- Determination of Seasonal Periods

Summer Months – June, July, August, September

Winter Months – December, January, February, March

Transition Months – April, May, October, November

- Determination of On Peak and Off Peak Hours (for TOU rate schedules)

Except for Saturdays and Sundays and the weekdays that are observed as Federal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, and provided further that on peak hours shall not include hours that fall on November 1 of each year when November 1 falls on any day other than Monday. On peak hours for each day shall, for purposes of TOU rate schedules, be from 1 p.m. to 7 p.m. during the months of April, May, June, July, August, September and October and from 4 a.m. to 10 a.m. during the months of January, February, March, November and December. For all other hours of each day and all hours of such excepted days shall be off peak hours. Such times shall be Central Standard Time or Central Daylight Time, whichever is then in effect. Said on peak and off peak hours are subject to change by TVA. In the event TVA determines that such changed on peak and off peak hours are appropriate, it shall so notify Distributor at least 12 months prior to the effective date of such changed hours.

The foregoing ordinance was proposed in a motion by Council Member _____,
seconded by Council Member _____ and after discussion, and no council member
having called for a reading, was brought to a vote as follows:

Council Member Chad Mims	Voted _____
Council Member Lynn Bryan	Voted _____
Council Member Travis Beard	Voted _____
Council Member Nettie Y. Davis	Voted _____
Council Member Buddy Palmer	Voted _____
Council Member Janet Gaston	Voted _____
Council Member Rosie Jones	Voted _____

Whereupon, the motion having received a majority of affirmative votes, the President of
the Council declared that the Ordinance had been passed and adopted on this the _____ day of
_____.

CITY OF TUPELO MISSISSIPPI

BY: _____
BUDDY PALMER, President

ATTEST:

MISSY SHELTON,
Clerk of the Council

APPROVED:

TODD JORDAN, Mayor

DATE