

ORDINANCE

AMENDMENT TO ORDINANCE ADOPTED JULY 1, 1997, AND AMENDED SEPTEMBER 19, 2006, MARCH 4, 2008, MARCH 8, 2011, OCTOBER 21, 2011, SEPTEMBER 17, 2013, SEPTEMBER 2, 2014, OCTOBER 1, 2015, OCTOBER 1, 2016, OCTOBER 1, 2018, OCTOBER 1, 2022, OCTOBER 1, 2023, OCTOBER 1, 2024, AND OCTOBER 1, 2026 PRESCRIBING AND FIXING RATES FOR ELECTRIC POWER FURNISHED TO CONSUMERS OF THE CITY OF TUPELO, MISSISSIPPI

WHEREAS, the City of Tupelo is authorized by Section 21-27-23 of the Mississippi Code Annotated (1972) to prescribe electric power rates and charges for its citizens and users; and

WHEREAS, the City of Tupelo through a properly executed Power Contract purchases electric power at wholesale for resale from Tennessee Valley Authority (“TVA”); and

WHEREAS, that based on appropriate studies and investigations and after discussions between TVA and the City, the resale rate schedules herein are recommended for approval and adoption by the Tupelo City Council; and

WHEREAS, the City Council met at their regular meeting on August 18, 2026, to review and consider information compiled by the City of Tupelo demonstrating the need for establishing rate schedules set forth herein; and

WHEREAS, the City Council found and determined that the rate increase as set forth below is necessary, fair and reasonable;

NOW, THEREFORE, BE IT ORDAINED by the City Council as follows:

Section 1. Effective October 1, 2026, the electric power rates of the city’s electrical utility shall be fixed and established as follows, and Sec. 26-129 – Electric Rates – of the City of Tupelo Code of Ordinances shall be amended to reflect this current rate schedule.

Section 2. The Tupelo Code of Ordinances Section 26-130 (d) – General – shall be amended to read, “The Electric Rates established and set forth by this ordinance in Sec. 26-129 shall be effective for all purposes after October 1, 2026.”

Section 3. All ordinances, resolutions or orders which do not conflict herewith shall remain in full force and effect.

Section 4. The Clerk of the Council is hereby directed to cause a copy of the ordinance to be published one time in the *Northeast Mississippi Daily Journal*.

***CITY OF TUPELO, MS
SCHEDULE OF ELECTRIC RATES
BASE RATE CHARGES (Includes Hydro and Revenue Adjustments)
EFFECTIVE OCTOBER 1, 2026***

RS – Residential Schedule (Class 22)(Rate Code: 117)

Customer Charge (All Months)	\$12.56
Summer Months – Non-Fuel Energy Charge – per kWh	\$0.08550
Winter Months – Non-Fuel Energy Charge – per kWh	\$0.08204
Transition Months – Non-Fuel Energy Charge – per kWh	\$0.07985

GSA – General Power Schedule (Commercial, Industrial Service)

GSA-1 (0-50 kW) (Class 40) (Rate Code: 148)

Customer Charge (All Months)	\$17.74
Summer Months – Non-Fuel Energy Charge – per kWh	\$0.09787
Winter Months – Non-Fuel Energy Charge – per kWh	\$0.09445
Transition Months – Non-Fuel Energy Charge – per kWh	\$0.09228

GSA-2 (51-1,000 kW) (Class 50) (Rate Code: 148)

Customer Charge (All Months)	\$34.00
<u>Summer Months:</u>	
Demand Charge – First 50 kW	\$0.00
Additional kW	\$13.97
Non-Fuel Energy Charge – First 15,000 kWh	\$0.09855
Non-Fuel Energy Charge – Additional kWh	\$0.05345

Winter Months:

Demand Charge – First 50 kW	\$0.00
Additional kW	\$12.94
Non-Fuel Energy Charge – First 15,000 kWh	\$0.09513
Non-Fuel Energy Charge – Additional kWh	\$0.05021

Transition Months:

Demand Charge – First 50 kW	\$0.00
Additional kW	\$12.94
Non-Fuel Energy Charge – First 15,000 kWh	\$0.09296
Non-Fuel Energy Charge – Additional kWh	\$0.04891

GSA - 3 (1,001-5,000 kW) (Class 54) (Rate Code: 148)

Customer Charge (All Months)	\$98.48
<u>Summer Months:</u>	
Demand Charge – First 1,000 kW	\$14.04
Excess over 1,000 kW	\$17.05
Non-Fuel Energy Charge – per kWh	\$0.05429
<u>Winter Months:</u>	
Demand Charge – First 1,000 kW	\$13.02
Excess over 1,000 kW	\$15.97
Non-Fuel Energy Charge – per kWh	\$0.05105
<u>Transition Months:</u>	
Demand Charge – First 1,000 kW	\$13.02
Excess over 1,000 kW	\$15.92
Non-Fuel Energy Charge – per kWh	\$0.04975

GSB – TOU – General Power Schedule (Industrial Service)

(5,001 – 15,000 kW)

Customer Charge (All Months)	\$1,500.00
Administrative Charge (All Months)	\$350.00
<u>Summer Months:</u>	
Demand Charge – per kW:	
On Peak Demand	\$11.95
Maximum Demand	\$5.58
Excess Demand	\$11.95
Non-Fuel Energy Charge – per kWh:	
On Peak	\$0.07153
Off Peak: Block 1 – First 200 HOU	\$0.04412
Block 2 – Next 200 HOU	\$0.00610
Block 3 – Excess of 400 HOU	\$0.00234
<u>Winter Months:</u>	
Demand Charge – per kW:	
On Peak Demand	\$10.89
Maximum Demand	\$5.58
Excess Demand	\$10.89
Non-Fuel Energy Charge – per kWh:	
On Peak	\$0.05904
Off Peak: Block 1 – First 200 HOU	\$0.04657
Block 2 – Next 200 HOU	\$0.00610
Block 3 – Excess of 400 HOU	\$0.00234

Transition Months:

Demand Charge – per kW:	
On Peak Demand	\$10.89
Maximum Demand	\$5.58
Excess Demand	\$10.89
Non-Fuel Energy Charge – per kWh:	
On Peak	\$0.04377
Off Peak: Block 1 – First 200 HOU	\$0.04377
Block 2 – Next 200 HOU	\$0.00610
Block 3 – Excess of 400 HOU	\$0.00234

GSC – TOU – General Power Schedule (Industrial Service)

(15,001 – 25,000 kW)

Customer Charge (All Months)	\$1,500.00
Administrative Charge (All Months)	\$350.00

Summer Months:

Demand Charge – per kW:	
On Peak Demand	\$11.95
Maximum Demand	\$4.97
Excess Demand	\$11.95
Non-Fuel Energy Charge – per kWh:	
On Peak	\$0.07153
Off Peak: Block 1 – First 200 HOU	\$0.04412
Block 2 – Next 200 HOU	\$0.00610
Block 3 – Excess of 400 HOU	\$0.00234

Winter Months:

Demand Charge – per kW:	
On Peak Demand	\$10.89
Maximum Demand	\$4.97
Excess Demand	\$10.89
Non-Fuel Energy Charge – per kWh:	
On Peak	\$0.05904
Off Peak: Block 1 – First 200 HOU	\$0.04657
Block 2 – Next 200 HOU	\$0.00610
Block 3 – Excess of 400 HOU	\$0.00234

Transition Months:

Demand Charge – per kW:	
On Peak Demand	\$10.89
Maximum Demand	\$4.97
Excess Demand	\$10.89
Non-Fuel Energy Charge – per kWh:	
On Peak	\$0.04377

Off Peak: Block 1 – First 200 HOU	\$0.04377
Block 2 – Next 200 HOU	\$0.00610
Block 3 – Excess of 400 HOU	\$0.00234

MSB – TOU – Manufacturing Service Schedule (Industrial Manufacturing Service)

(5,001 – 15,000 kW)

Customer Charge (All Months)	\$1,500.00
Administrative Charge (All Months)	\$350.00

Summer Months:

Demand Charge – per kW:	
On Peak Demand	\$11.27
Maximum Demand	\$2.33
Excess Demand	\$11.27

Non-Fuel Energy Charge – per kWh:	
On Peak	\$0.06345
Off Peak: Block 1 – First 200 HOU	\$0.03595
Block 2 – Next 200 HOU	\$0.00331
Block 3 – Excess of 400 HOU	\$0.00050

Winter Months:

Demand Charge – per kW:	
On Peak Demand	\$10.19
Maximum Demand	\$2.33
Excess Demand	\$10.19

Non-Fuel Energy Charge – per kWh:	
On Peak	\$0.05091
Off Peak: Block 1 – First 200 HOU	\$0.03841
Block 2 – Next 200 HOU	\$0.00331
Block 3 – Excess of 400 HOU	\$0.00050

Transition Months:

Demand Charge – per kW:	
On Peak Demand	\$10.19
Maximum Demand	\$2.33
Excess Demand	\$10.19

Non-Fuel Energy Charge – per kWh:	
On Peak	\$0.03936
Off Peak: Block 1 – First 200 HOU	\$0.03936
Block 2 – Next 200 HOU	\$0.00331
Block 3 – Excess of 400 HOU	\$0.00050

MSC – TOU – Manufacturing Service Schedule (Industrial Manufacturing Service)

(15,001 – 25,000 kW)

Customer Charge (All Months)	\$1,500.00
Administrative Charge (All Months)	\$350.00

Summer Months:

Demand Charge – per kW:	
On Peak Demand	\$11.27
Maximum Demand	\$1.72
Excess Demand	\$11.27
Non-Fuel Energy Charge – per kWh:	
On Peak	\$0.06222
Off Peak: Block 1 – First 200 HOU	\$0.03471
Block 2 – Next 200 HOU	\$0.00485
Block 3 – Excess of 400 HOU	\$0.00485

Winter Months:

Demand Charge – per kW:	
On Peak Demand	\$10.19
Maximum Demand	\$1.72
Excess Demand	\$10.19
Non-Fuel Energy Charge – per kWh:	
On Peak	\$0.04967
Off Peak: Block 1 – First 200 HOU	\$0.03716
Block 2 – Next 200 HOU	\$0.00485
Block 3 – Excess of 400 HOU	\$0.00485

Transition Months:

Demand Charge – per kW:	
On Peak Demand	\$10.19
Maximum Demand	\$1.72
Excess Demand	\$10.19
Non-Fuel Energy Charge – per kWh:	
On Peak	\$0.03812
Off Peak: Block 1 – First 200 HOU	\$0.03812
Block 2 – Next 200 HOU	\$0.00485
Block 3 – Excess of 400 HOU	\$0.00485

Outdoor Lighting

Summer Months – Energy Charge – per kWh	\$0.05409
Winter Months – Energy Charge – per kWh	\$0.05063
Transition Months – Energy Charge – per kWh	\$0.04844

Alternate – TOU GSA – General Power Schedule (Commercial, Industrial Service)

(Base Rate - Does NOT include Hydro and Revenue Adjustments)

TGSA-1 (0-50 kW)

Customer Charge (All Months)	\$37.64
<u>Summer Months:</u>	
Non-Fuel Energy Charge – All On Peak kWh	\$0.20379

Non-Fuel Energy Charge – All Off Peak kWh	\$0.07019
<u>Non-Summer Months:</u>	
Non-Fuel Energy Charge – All On Peak kWh	\$0.18234
Non-Fuel Energy Charge – All Off Peak kWh	\$0.07310
<u>TGSA-2 (51-1,000 kW)</u>	
Customer Charge (All Months)	\$97.24
<u>Summer Months:</u>	
Demand Charge – per kW:	
On Peak Demand	\$16.55
Excess Demand	\$3.63
Non-Fuel Energy Charge – All On Peak kWh	\$0.09343
Non-Fuel Energy Charge – All Off Peak kWh	\$0.06506
<u>Non-Summer Months:</u>	
Demand Charge – per kW:	
On Peak Demand	\$15.47
Excess Demand	\$3.63
Non-Fuel Energy Charge – All On Peak kWh	\$0.08084
Non-Fuel Energy Charge – All Off Peak kWh	\$0.06796
<u>TGSA - 3 (1,001-5,000 kW)</u>	
Customer Charge (All Months)	\$671.43
<u>Summer Months:</u>	
Demand Charge – per kW:	
On Peak Demand	\$15.37
Excess Demand	\$2.60
Additional Demand Charge – per kW:	\$15.37
In excess of 2,500 kW or customers	
On Peak or Off Peak contract demand	
(Higher of the two values)	
Non-Fuel Energy Charge – All On Peak kWh	\$0.07984
Non-Fuel Energy Charge – All Off Peak kWh	\$0.05144
<u>Non-Summer Months:</u>	
Demand Charge – per kW:	
On Peak Demand	\$14.30
Excess Demand	\$2.60
Additional Demand Charge – per kW:	\$14.30
In excess of 2,500 kW or customers	
On Peak or Off Peak contract demand	
(Higher of the two values)	

Non-Fuel Energy Charge – All On Peak kWh	\$0.06729
Non-Fuel Energy Charge – All Off Peak kWh	\$0.05442

NOTE:

- Determination of Seasonal Periods

Summer Months – June, July, August, September

Winter Months – December, January, February, March

Transition Months – April, May, October, November

For Alternate TGSA Rate Schedules Only:

Summer Months – April, May, June, July, August, September and October

Non-Summer Months – November, December, January, February and March.

- Determination of On Peak and Off Peak Hours (for TOU rate schedules)

Except for Saturdays and Sundays and the weekdays that are observed as Federal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, and provided further that on peak hours shall not include hours that fall on November 1 of each year when November 1 falls on any day other than Monday. On peak hours for each day shall, for purposes of TOU rate schedules, be from 1 p.m. to 7 p.m. during the months of April, May, June, July, August, September and October and from 4 a.m. to 10 a.m. during the months of January, February, March, November and December. For all other hours of each day and all hours of such excepted days shall be off peak hours. Such times shall be Central Standard Time or Central Daylight Time, whichever is then in effect. Said on peak and off peak hours are subject to change by TVA. In the event TVA determines that such changed on peak and off peak hours are appropriate, it shall notify Distributor at least 12 months prior to the effective date of such changed hours.

The Clerk of the Council is hereby directed to cause a copy of this amendatory ordinance to be published one time in the Northeast Mississippi Daily Journal.

The foregoing Ordinance was proposed in a motion by Council Member _____, seconded by Council Member _____, and, after discussion, no Council Member having called for a reading, was brought to a vote as follows:

Councilman Chad Mims _____

Councilman Lynn Bryan _____

Councilman Travis Beard _____

Councilwoman Nettie Davis _____

Councilman Bentley Nolan _____

Councilwoman Janet Gaston _____

Councilwoman Rosie Jones _____

Whereupon, the motion having received a majority of affirmative votes, the President of the Council declared that the Ordinance has been passed and adopted on this the _____ day of August, 2026.

CITY OF TUPELO, MISSISSIPPI

BY: _____
President

ATTEST:

Sandy Shumaker, Clerk of the Council

APPROVED:

Todd Jordan, Mayor

DATE

ATTEST:

Kim Hanna, City Clerk