December 2023

OPERATIONS' DEPARTMENT MONTHLY REPORT

	HIGH	LIFT	LOV	V LIFT	2023 VS 2022
PUMPAGE	2022	2023	2022	2023	HL
Total in MG	320.829	318.003	330.484	330.147	-0.88%
Daily Average (MG)	10.349	10.274	10.661	10.650	
Max. Day (MG)	12.942	12.517	13.350	13.001	2023 VS 2021
					HL
Gal/KwH	1,203	1,191	4,931	4,975	-6.67%
ELECTRICAL COSTS					
	2022			2023	
A. Pumping:	KwH	\$	KwH	\$	
High Lift	263,621	\$21,389.15	266,000	\$25,106.22	
Low Lift	66,474	\$5,393.43	66,356	\$6,262.93	
Wash Pump 1	4,200	\$340.77	3,500	\$330.35	
Georgia St. Bstr.	50,100	\$4.990.07	46,200	\$5,407.22	
Wilgus Ave. Bstr.	2,900	\$391.58	2,900	\$428.20	
EE Pit / Bstr.	5,612	\$719.77	4,680	\$663.29	
Erie Ave. Bstr.	15,200	\$2,313.56	14,800	\$2,595.45	\$/KwH
Sub Total	408,107	\$35,538.33	404,436	\$40,793.66	15.8%
D. Trook /Finant/Mina	Keell	Φ.	IZII		
B. Treat./Fiscal/Misc. Office & Maint. Bldg.	KwH 4,643	\$ \$607.71	KwH 4,323	\$ \$620.94	
Filter Plant / Pump Station / 2nd Service	67,905	\$5.984.39	4,323 68.744	\$6,948.72	
This Flant / Famp Station / Zhu Service	01,903	ψυ,συτ.υσ	00,744	ψυ,σ-τυ.72	\$/KwH
Sub Total	72,548	\$6,592.10	73,067	\$7,569.66	14.0%
C. Distribution:	KwH	\$	KwH	\$	
Taylor Hill Tank	2,767	\$366.99	2,341	\$343.72	
Kohler Meter Pit EE Tower	4.070	\$0.00	0	\$0.00	
Washington (PRV) Pit	1,278 428	\$179.92	1,104	\$172.06 \$201.11	
washington (PRV) Pit	420	\$75.17	1,238	\$201.11	
Sub Total	4,473	\$622.08	4,683	\$716.89	\$/KwH
Total Electrical Costs	485,128	\$42,752.51	482,186	\$49,080.20	15.5%
Electrical Cost / MG		\$133.26		\$154.11	
	2022)		2023	
NATURAL GAS COSTS	CCF Used	Cost	CCF Used	Cost	
Production Facility	2,241	\$2,465.78	1,709	\$970.05	
South Basin	3,750	\$2,171.98	3,354	\$1,883.02	
Raw Pump Station		·	313	\$193.76	
Georgia St. Bstr.	84	\$99.63	91	\$70.15	
Erie Ave. Bstr.	439	\$508.50	274	\$183.31	
Wilgus Ave. Bstr.	48	\$66.94	34	\$36.79	
Office & Maint. Bldg.	1,413	\$1,578.12	1,114	\$643.50	\$/CCF
Total Natural Gas Costs Natural Gas Cost / MG	7,975	\$6,890.95	6,889	\$3,980.58	-33.1%
Natural Gas Cost / MG		\$21.48		\$12.50	
	2022	2		2023	
CHEMICAL COSTS	Lbs. Used	Cost	Lbs. Used	Cost	
Alum	55,135	\$10,007.00	42,311	\$8,525.67	11.0%
Carbon	0	\$0.00	0	\$0.00	#DIV/0!
Chlorine	5,481	\$8,111.88	5,163	\$10,480.89	37.2%
Fluoride	1,571	\$2,183.69	1,306	\$2,640.08	45.4%
KMnO4	0	\$0.00	0	\$0.00	#DIV/0!
Cationic Polymer Liquid Phosphate	0 3,742	\$0.00 \$5,904.88	0 3,780	\$0.00 \$11,563.02	#DIV/0! 93.9%
Total Chemical Costs	3,742	\$26,207.45	3,760	\$33,209.66	26.7%
Chemical Cost / MG		\$81.69		\$104.28	20.770
-	_			·	
	Grand Total	\$75,850.91		\$86,270.44	13.74%
	Total Cost / MG	\$236.42		\$270.88	14.58%
YTD HL 2023 vs 2022 -0.96%	YTD HL HIGH DA	Y PUMPAGE	15.876	June 21, 2023	Ī
YTD HL 2023 vs 2021 -1.71%	YTD HL LOW DA		9.294	January 1, 2023	Ī
					YTD HL Ave Day
NOTE:				2023	12.193

12.253 12.409

2021

COMPARATIVE SUMMARY OF PLANT OPERATIONS

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December 2023

December 2022

Pumping Record	High	Lift			Low	Lift	
	2022	2023	Diff.	7	2022	2023	Diff.
Tot. Water in MG	320.829	318.003	-0.88%	Tot. Water in MG	330.484	330.147	-0.10%
Daily Average	10.349	10.274	-0.72%	Daily Average	10.661	10.650	-0.10%
Maximum Day	12.942	12.517	-3.28%	Maximum Day	13.350	13.001	-2.61%
Minimum Day	7.102	7.136	0.48%	Minimum Day	6.910	6.970	0.87%
By Natural Gas	3.795	1.556	-59.00%	By Natural Gas	2.705	0.000	-100.00%
Power in KWH	263,621	266,000	0.90%	Power in KWH	66,474	66,356	-0.18%
Gals. per KWH	1,203	1,191	-0.96%	Gals. per KWH	4,931	4,975	0.90%
Power \$ / KWH	\$0.08114	\$0.09438	16.32%	Power \$ / KWH			
Power \$ / MG	\$66.67	\$78.83	\$12.16	Power \$ / MG	\$16.32	\$18.97	\$2.65
Tot. Power \$/MG	\$134.52	\$155.03	\$20.51	Tot. Power \$/MG			
Treatment Chem.	Lbs. l	Jsed				Cost	
Total Lbs.	2022	2023	Diff.	Total Cost	2022	2023	Diff.
Alum	55,135	42,311	-23.26%	Alum	\$10,007.00	\$8,525.67	(\$1,481.33)
Carbon			#DIV/0!	Carbon	\$0.00	\$0.00	\$0.00
Chlorine	5,481	5,163	-5.80%	Chlorine	\$8,111.88	\$10,480.89	\$2,369.01
KMnO4	0	0	#DIV/0!	KMnO4	\$0.00	\$0.00	\$0.00
Polymer	0	0	#DIV/0!	Polymer	\$0.00	\$0.00	\$0.00
Liquid Phosphate	3,742	3,780	1.02%	Liquid Phosphate	\$5,904.88	\$11,563.02	\$5,658.14
Lb/ MG:	-,· · -	=,. ••	,	Cost / MG:	+ -, - 3 0	Ţ : :,300.0 <u>2</u>	72,300
Alum	166.8	128.2	-23.18%	Alum	\$30.28	\$25.82	(\$4.46)
Carbon	0.0	0.0	#DIV/0!	Carbon	#DIV/0!	#DIV/0!	#DIV/0!
Chlorine	16.6	15.6	-5.71%	Chlorine	\$24.55	\$31.75	\$7.20
KMnO4	0.0	0.0	#DIV/0!	KMnO4	#DIV/0!	#DIV/0!	#DIV/0!
Liquid Phosphate	11.3	11.4	1.12%	Liquid Phosphate	\$17.87	\$35.02	\$17.16
			_	<u> </u>		•	_
Fluoride:	2022	2023		Fluoride:	2022	2023	
Total Lbs.	1,571	1,306	-16.87%	Cost	\$2,183.69	\$2,640.08	\$456.39
mg/l applied as F	0.72	0.68		Cost/MG	\$6.82	\$8.30	\$1.48
Av. Res. Plt. Tap	0.71	0.70					_
Water Oveliter	Ra				TA		
Water Quality:	2022	w 2023	1	Г	2022	2023	1
Tl. : .l:4				Tl. : .l:4			
Turbidity	8.00	2.80		Turbidity	0.033	0.039	1
pH	8.27	8.31		pH Alledinite	7.61	7.72	
Alkalinity	112.4	113.0		Alkalinity	102.1	105.0	ŀ
MF (E-Coli)	2.5	0.1		Plate Count	0.00	0.20	ł
Temperature	36.5	37.9		Colilert	0	0	ĺ
Wash-H20 % /LL	2.94	2.22		Temp.	38.4	40.3	ĺ
Av. Flt. Run/hrs	91.2	92.9		CI Res.	0.90	0.88	j
Av. ROF / MG	1.31	1.43	l				
Natural Gas:							
ivaturai Gas: [2022	2023	1	Г	2022	2023	Diff.
Not Cos Hostins			Diant & Couth Darin	դ ⊦			
Nat. Gas Heating Nat. Gas Pumping	5,402 590	4,854 210	Plant & South Basin	」	\$5,988.83 \$648.63	\$2,734.16 \$118.91	(\$3,254.67)
ıvat. Gas Pumping	อษบ	∠ I U	l		φ040.03	φ110.9T	(\$529.72)
ſ	CCF	Cost	Natural Gas Cost	Natural Gas CCF			
#3 Gas Pump	139.5	\$79.18	\$2,853.07	5,063			
#4 Gas Pump	0.0	\$0.00		,			
#7 Gas Pump	0.0	\$0.00					
Flectric Generator							

70.0 209.5

Electric Generator

Pumping totals

\$39.73

\$118.91

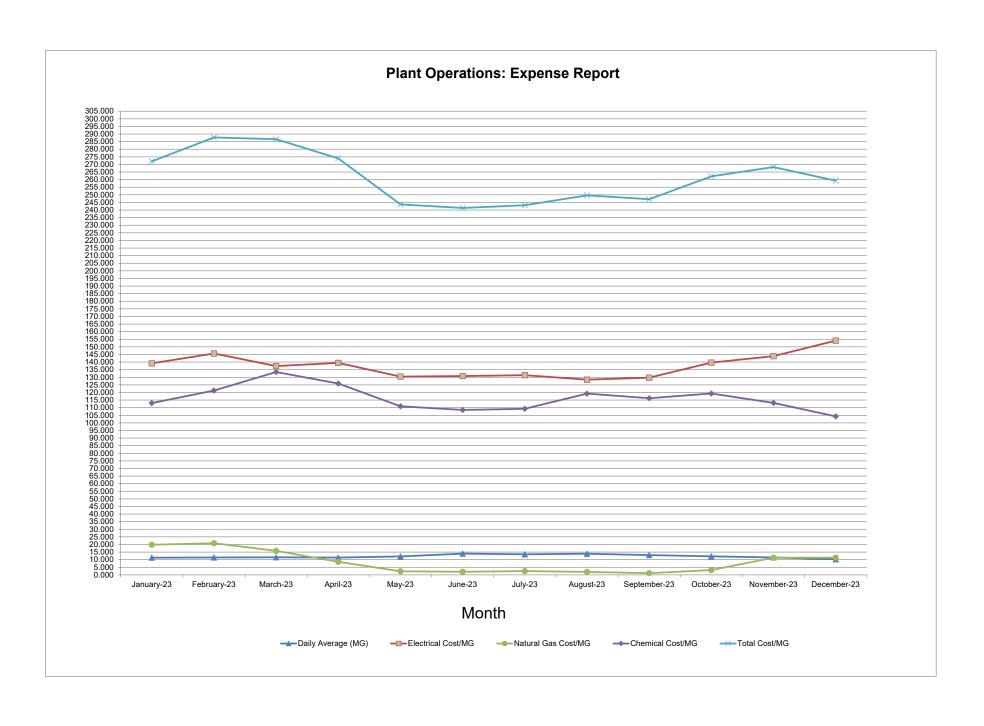
December 2023

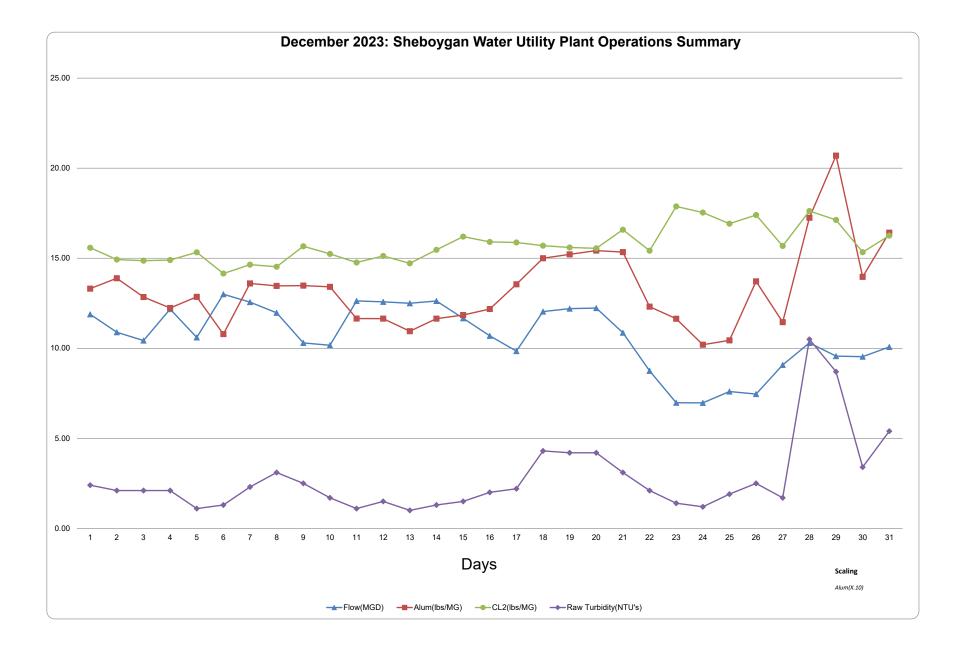
		1/1/2024	12/1/2023				1/1/2024	12/1/2023	
% Run	Elapsed Time:	•	•				•	•	
27.7%	No. 6 Pump	75,912.5	75,706.6	205.9	SLUDGE	No. I Hour Meter	0.0	0.0	0
3.11%	Wash Pump Meter	5,923.89	5,900.78	23.11	SYSTEM	No. 2 Mag Meter	825,810	509,440	316,370
0.0%	No. 7 Pump	873.9	873.9	0.0		Recycle Meter (Rese	et to zero each mon	ith)	316,370
0.0%	No. 8 Pump	59,540.3	59,540.3	0.0					
99.7%	No. 9 Pump	33,431.0	32,689.0	742.0					
0.9%	Wash Pump 2	184	177	7	Power Cost	\$0.0943843	Bill >>>>	\$36,130.31	
	No. 1 Prime Pump	1,057.3	1,056.1	1.2	_	0.36594	KWH >>>	382,800	
	No. 2 Prime Pump	1,140.1	1,138.3	1.8	Init. Chg.	\$38,282.27	Į.	Low L. KWH	66,356
		.,	1,100.0		09.[\$	KWH	L.L. Cost \$	\$6,262.93
Kw/Hr run	Watthour Meters:	ı	I		Kohler Pit	Ψ	1,,,,,,	High L. KWH	266,000
		1329.1	1324.1	2.500	¬ ⊦	#202.45	1.057	· ·	
151.4	Wash Pump 1			3,500	Horizon	\$292.45	1,857	H.L. Cost \$	\$25,106.22
69.4	No. 9 Pump	6345.99	6294.47	51,516	Taylor	\$343.72	2,341	Г	
#DIV/0!	No. 8 Pump	6837.1	6837.1	0	ALT. 72 Park	\$365.94	1,000	Total Cost	\$31,369.15
72.1	No. 6 Pump	2785.2	2732.2	14,840	Geo. Ave.	\$5,407.22	46,200		
127.6	Wash Pump 2	19.3681	18.624	893	Wilgus Ave.	\$428.20	2,900		
582.4	No. 1 Pump	10040.216	10037.63	2,586	EE Pit	\$663.29	4,680	_	
239.5	No. 2 Pump	5002.007	4965.848	36,159	EE Tower	\$172.06	1,104	Plant Costs	\$6,948.72
294.9	No. 3 Pump	1232.92	1101.437	131,483	Washington	\$201.11	1,238		
#DIV/0!	No. 4 Pump			0	Office	\$620.94	4,323		
479.3	No. 5 Pump	13,014.721	12,918.949	95,772	Erie Ave.	\$2,595.45	14,800		
	' '	.,.	,		Total	\$49,372.65	486,043		
	Garage (MWatt/Hrs.)	1,118.33	1,112.85	5,480					
	D O (Ot #0)	40.400	40.004	405.000	7				
	Power Co. (Step #3)	43,402	43,064	405,600	_				
	Left Meter - OUTSIDE								
	Volume Used:				_				
	Nat. Gas (Correct)	46,552,910	46,425,954	159,584	SUMMARY				
						HIGH I		LOW LI	
						2022	2023	2022	2023
	Elapsed Time:				Tot. Pump	320.829	318.479	330.484	330.147
	Emer. Generator	1,162.9	1,159.4	3.5	Daily Ave.	10.349	10.274	10.661	10.650
					Max. Day	12.942	12.517	13.350	13.001
% Run	Elapsed Time:				Min. Day	7.102	7.136	6.910	6.970
0.6%	No. 1 Pump	18,617.6	18,613.2	4.4	By Nat. Gas	3.795	1.556	2.705	0.000
20.3%	No. 2 Pump	21,331.56	21,180.58	150.98	Power KWH	263,621	266,000	66,474	66,356
59.9%	No. 3 Elec. Pump	4,213.0	3,767.1	445.9	Gals/KWH	1203	1191	4931	4975
0.6%	No. 3 Nat. Gas Pump	603.8	599.3	4.5	Cost/KWH	\$0.08114	\$0.09438	*****	*****
0.0%	No. 4 Elec. Pump	0.00	0.00	0.0	Cost/MG	\$66.67	\$78.83	\$16.32	\$18.97
0.0%	No. 4 Nat. Gas Pump	155.4	155.4	0.0	Tot. Cost/MG	\$134.52	\$155.03	*****	*****
26.9%	No. 5. Pump	27,212.010	27,012.200	199.810		7.1.102	Ţ		
0.0%	UV Building Generator	181.4	181.4	0	=				
0.070	ov building denerator	101.4	101.4	U					

2022					
CALLONS COST \$ \$ \$	HIGH LIFT DELIVERY	QUARTERLY REPORT	2023		
2022	I. FIRST QUARTER	Jan - Feb - Mar			
Description					\$/MG
Percent Difference		2022	1,079,805,000	\$233,346.76	\$216.10
II. SECOND QUARTER	[2023	1,028,642,000	\$290,526.13	\$282.44
CALLONS COST \$ \$ \$]	Percent Difference	-4.74%	24.50%	30.70%
CALLONS COST \$ \$.	II SECOND QUARTER	Apr - May - Jun	Ī		
Description	0200113 0071111211	The may can	GALLONS	COST \$	\$/MG
Percent Difference 1.99% 30.03% 27.	[2022	1,114,560,000	\$220,553.73	\$197.88
Percent Difference 1.99% 30.03% 27.	ſ	2023	1,136,726,000	\$286,793.50	\$252.30
III. THIRD QUARTER		D		,	•
COST \$ \$\frac{1}{2} \] 2022		Percent Difference	1.99%	30.03%	27.50%
COST \$ \$\frac{1}{2} \] 2022	III TUIDD OUADTED		7		
2022	III. THIRD QUARTER	Jul - Aug - Sep	GALLONS	COST ¢	\$/MG
2023	ſ	2022			\$206.11
Percent Difference			, , ,	,	,
N. FOURTH QUARTER	L	2023	1,240,280,000	\$306,280.54	\$246.94
COST \$ \$\ \] 2022	[Percent Difference	-1.07%	18.53%	19.81%
COST \$ \$\ \] 2022					
2022	IV. FOURTH QUARTER	Oct - Nov - Dec			
2023	F				\$/MG
Percent Difference -0.08% 19.19%	[2022	1,040,483,000	\$229,995.97	\$221.05
YEAR TO DATE : 2023	[2023	1,039,681,000	\$274,137.72	\$263.67
YEAR TO DATE : 2023	Γ	Percent Difference	-0.08%	19.19%	19.28%
COST \$ \$\frac{1}{2} \] ELECTRICITY	L		3133,3		101270
COST \$ \$\frac{1}{2} \] ELECTRICITY	VEAR TO DATE .	2022	Ī		
2022	TEAR TO DATE :	2023	GALLONS	COST \$	\$/MG
CHEMICALS NATURAL GAS Percent Difference -0.96% 22.86% 24. YEAR TO DATE: 2023 GALLONS COST \$ 2022 4,203,119 \$35,328.38 SLUDGE DISPOSAL to WWTP 2023 4,838,061 \$62,503.75 Percent Difference 15.11% 76.92% STORM WATER CHARGES 2023 NA \$0.00 HIGH LIFT SYSTEM DELIVERY: Maximum Pumpage Day 15,876,000 June 21, 2023	[2022			\$209.93
Percent Difference	CHEMICALS	2023	4,445,329,000	\$1,157,737.89	\$260.44
YEAR TO DATE : 2023 GALLONS COST \$	NATURAL GAS	Percent Difference	-0 0e%	22 860/	24.06%
GALLONS COST \$ 2022 4,203,119 \$35,328.38	l	I GICGIR DINGIGIICE	-0.30 /0	22.00 /0	∠ ¬.00 /0
2022	YEAR TO DATE :	2023			ı
SLUDGE DISPOSAL to WWTP 2023	Г	2022			
Percent Difference 15.11% 76.92%	SI LIDGE DISPOSAL +~ WWITE				
STORM WATER CHARGES 2023 NA \$0.00 HIGH LIFT SYSTEM DELIVERY: Maximum Pumpage Day 15,876,000 June 21, 2023	SECONDE DISPUSAL IO WWIP			•	
HIGH LIFT SYSTEM DELIVERY : Maximum Pumpage Day 15,876,000 June 21, 2023	 				
Maximum Pumpage Day 15,876,000 June 21, 2023	STORM WATER CHARGES	2023	NA NA	\$0.00	
	HIGH LIFT SYSTEM DELIVERY :				
Minimum Pumpage Day 9,294,000 January 1, 2023	[Maximum Pumpage Day	15,876,000	June 21, 2023	
	}	Minimum Pumpage Day	9,294,000	January 1, 2023	
					•

	MG	\$	\$/MG
2022	4,488,522,000	\$942,292.36	\$209.93
2023	4,445,329,000	\$1,157,737.89	\$260.44

NOTE: Monthly sludge disposal costs do not reflect the current actual monthly sludge discharge total to date. Filtrate discharges from Spring/Fall sludge disposal operations are included in 2023 treatment plant sludge disposal costs. Spring/Fall basin sludge/residual solids volumes and disposal costs are contract work. Sludge disposal costs are not included in \$/MG.





Filter Plant Maintenance Completed For December 2023

Subject	StartDate	EndDate	Description Yellow indicates days operating or running labs		
Laboratory Water Bath	1-Dec-23		Disassemble and repair water bath mixer bearings.		
Filter 3+4 Materials	1-Dec-23		Unload filter materials for filters 3+4.		
South Basin Bathroom	1-Dec-23		Clean south basin bathroom.		
Raw Water Pump Station	1-Dec-23		Tour raw water pump station.		
2" B.W. Basin Line	1-Dec-23		Finish removing Adisposing old 21 PVC and brackets.		
Off loaded filter sand	4-Dec-23		Off loaded 4 trucks of filter sand and anthracite		
Off loaded filter caps	4-Dec-23		Off loaded 4 tracks of filter sand and antificative		
H.L Cooling Water	4-Dec-23		Begin design/planning H.L. cooling water repair.		
Monthly Filter plant report	4-Dec-23		Monthly filter plant report sent to supervisor		
Purchase requisitions and POs	4-Dec-23		Submitted purchase order requisitions and sent purchase orders to venders for orders		
East Hypo analyzer reagents	5-Dec-23		Filled East Hypo analyzer reagents		
Cleaned East West analyzers	5-Dec-23		Cleaned, flushed and calibrated east and west Hypo analyzers		
Flushed South EFF analyzer	5-Dec-23		Flushed south basin effluent Hypo analyzer		
Cleaned south EFF INF	5-Dec-23		Cleaned south basin influent and effluent Hypo analyzers		
Cleaned south basin turbidity	5-Dec-23		Cleaned south basin furbidity analyzer		
Taylor wet floor	5-Dec-23		Turbidity drain plug was leaking and floor was cleaned up and drain plug fixed		
Dan operated afternoon	5-Dec-23	5-Dec-23	Dan covered 1st afternoon operations for mark		
Dakota Supply Group	5-Dec-23	3 DCC 23	Purchase 3/4 and 1 ½ copper line and fittings.		
H.L. Cooling Water Feed	5-Dec-23		Begin fabricating/teplacing ¾1 H.L. cooling water feed line.		
Wilgus pressure test	6-Dec-23		Wilgus pressure test on fire pump		
Taylor hill	6-Dec-23		Taylor hill to check dog house floor dried out and adjust heater		
Pulled Ops SCADA cable	6-Dec-23		Pulled new SCADA cable (CAT 6) for lower computer from Ops cabinet to closet		
Mopped Floors common areas	6-Dec-23		Swept and Mopped all common area floors		
Ran Zamboni filter hall	6-Dec-23		Ran Zamboni floor cleaner several times down filter hall to clean up from filter Vacuum job		
H.L. Cooling Water Feed	6-Dec-23		Install new ¾[pressure regulating valve for H.L. pumps 2 + 3.		
Vacuumed rugs in front entrance	6-Dec-23		Removed rugs from plant, cleaned and vacuumed rugs from filter Vac truck job		
Removed plastic from entrance	6-Dec-23		Removed plastic curtains from front entrance after vac truck job		
Dan operating 1st shift	7-Dec-23	7-Dec-23	Dan covering 1st shift operations		
H.L. 2" RPZ Line	7-Dec-23	7 Dec 20	Remove old 1 ½ gate valve, install new 1 ½ ball valve, and remove old 2 galvanized line.		
H.L. 2" RPZ Line	7-Dec-23		Begin installing new 1 ½1 and 21 RPZ interconnect option.		
H.L. 2" RPZ Line Strut	7-Dec-23		Fabricate stainless steel strut and 3/81 holding H.L. 2"RPZ line.		
Dakota Supply Group	7-Dec-23		Purchase 1 ½ strut clamps, ¾ copper/male fittings, copper adapters, and pipe hangers.		
Dan 1st shift afternoon	8-Dec-23		Dan covered 1st shift operations in the afternoon for Jeff		
Dakota Supply Group	8-Dec-23		Purchase 11 insulated strut clamps.		
Fabricate S.S. Hangers	8-Dec-23		Fabricate S.S. hangers for H.L. 1 1/2 and 2 lines in pipe vault.		
H.L. 1 1/2"+2" RPZ Line	8-Dec-23		Mount new stainless steel strut supporting 1 ½[+ 2] H.L. RPZ line.		
H.L. Pipe Vault Lines	8-Dec-23		Fabricate strut and hanger assemblies for 11 pipe yault lines on East wall.		
H.L. Pipe Vault Lines	8-Dec-23		Install new strut attaching 1 pipe fault lines to East wall in high lift.		
Monday Meeting	11-Dec-23		Topics include coverage, self-assessment, holidays, raw water pump station, filter maintenance, etc.		
Front Hall Packages	11-Dec-23		Sort front hall packages and deliver to respective parties.		
H.L. Pipe Gallery	11-Dec-23		Coat new hangers and fasteners with primer/paint.		
H.L. Cleanup	11-Dec-23		Begin returning tools and parts to maintenance shop.		
Ortho Feed Pumps	12-Dec-23		Install new/updated rollers, hoses, and covers.		
Falls Glass	12-Dec-23		Pickup lock cylinders for raw water pump station.		
Self Assessment	12-Dec-23		Enter information into self-assessment.		
H.L. Cleanup	12-Dec-23		Continue H.L. cleanup.		
Menards	12-Dec-23		Purchase 3/8 and ½ stainless steel valves, ¾ wire brush, and emery cloth.		
Filter 4	13-Dec-23		Label and remove surface sweeps.		
Filter 3	13-Dec-23		Label and remove surface sweeps		

Dan Covering Laboratory	13-Dec-23	13-Dec-23	Dan covering laboratory for Eric.
Filter 4	13-Dec-23	.0 000 20	Replace broken ¼1 and 3&1 valves, remove galvanized pipe, and fabricate new ½1 nipple assembly.
Filter 3	13-Dec-23		Replace broken 3.8 valve with stainless steel plug.
Georgia pump #4	14-Dec-23		Georgia pump station pump #4 has a bad mechanical seal and is out of service until pump seal can be fixed
Falls Glass	14-Dec-23		Pickup lock set for raw water pump station.
Maintenance Shop	15-Dec-23		Sweep and mop floor.
Filter Hall Floor	15-Dec-23		Sweep filter hall floor.
Hypo Feed Line Surround	15-Dec-23		Scale and apply rust reformer.
UV Reference Check	18-Dec-23		Perform UV reference check, new desiccant pack on West UVT% analyzer, and refill CLR bottles.
Georgia Ave.	18-Dec-23		Check reagents, walk grounds, begin prepping pump 4 for repair.
Horizon Ave.	18-Dec-23		Refill reagents, check heater, walk grounds, etc.
Dan Covering Laboratory	18-Dec-23	18-Dec-23	Dan covering laboratory for Eric.
Monday Meeting	18-Dec-23	10 DCC 23	Topics include coverage, Georgia pump 4, raw water improvement project, UV reference check, etc.
Georgia Ave. x 2	19-Dec-23		Remove valve turner for fabrication; need to add operating nut/bracket.
Wilaus Ave. x 2	19-Dec-23		Check heat, walk grounds, and flush pressure meter line; found/left canned beans, oatmeal, and a syringe by transform
Erie Ave.	19-Dec-23		Check reagents, walk grounds, inspect generator fluid levels, etc.
Horizon Ave.	19-Dec-23		Check cathodic system.
	19-Dec-23		
EE Tower		+	Collect lab sample, check heater, and walk grounds.
Taylor Hill	19-Dec-23	+	Check regents, empty dehumidifier, and walk grounds.
Holiday Party	20-Dec-23		Holiday party in garage.
Copies for operations	20-Dec-23		Made copies for operations
Removed trash	20-Dec-23		Removed trash from filter plant
Viking electric	20-Dec-23		Viking electric for actuator fuses
Filter 2 Waste Valve	20-Dec-23		Replace 2A filter fuse and reset breaker.
Dakota Supply Group	20-Dec-23		Purchase filter fuses; out of stock.
S.B. influent analyzer	20-Dec-23		Cleaned, calibrated south basin influent analyzer
S.B. effluent analyzer	20-Dec-23		Cleaned and calibrated south basin effluent analyzer
S.B turbidity meter	20-Dec-23		Cleaned south basin turbidity meter
Lab tap hypo analyzer	20-Dec-23		Cleaned, calibrated and filled reagents on lab tap hypo analyzer
Menards	20-Dec-23		Purchase new chop saw and stand for filter maintenance.
Chop Saw and Stand	20-Dec-23		Assemble new chop saw and stand.
Georgia Handwheels	21-Dec-23		Continue fabricating handwheel to valve turner adapters.
Menards	21-Dec-23		C-clamps and chipping hammers.
Christmas Holiday	22-Dec-23	25-Dec-23	Christmas Holiday
Utility observed Christmas holiday	22-Dec-23		Utility observed Christmas holiday
Utility observed Christmas holiday	25-Dec-23		Utility observed Christmas holiday
Home Depot	26-Dec-23		Purchase and pickup filter 3+4 edge grout.
Operations Meeting	26-Dec-23		Topics include raw water improvement (missing pump checks), filter maintenance, coverage, and Georgia pump 4.
Filter 4	26-Dec-23		Chisel outside grout, loosen angle iron fasteners, and discard created waste.
Filter 3	26-Dec-23		Chisel outside grout, loosen angle iron fasteners, and discard created waste.
Dan 2nd shift for Mark	27-Dec-23	27-Dec-23	Dan covering 2nd shift for mark
Begin Priming Valve Adapters	27-Dec-23		File, scrub, and prime valve turner adapters.
Georgia Ave. Valve Turner Adapters	27-Dec-23		Finish drilling new holes for valve turner wheel adapters.
Filter 3	27-Dec-23		Begin removing caps, chipping, and cleaning Leopold top landings.
Filter 3	27-Dec-23		Install plywood catwalk.
Filter 3	27-Dec-23		Finish cleaning grout and pull angle iron for cleaning.
Filter 4	27-Dec-23	+	Finish cleaning grout and pull angle from for cleaning.
Josh 1st shift for Tyler	28-Dec-23	28-Dec-23	Josh covering 1st shift for Tyler
Dan covering morning labs	28-Dec-23	28-Dec-23	Dan covering morning lab work
Cleaned floors	28-Dec-23	20-Dec-23	Cleaned common area, bathroom and filter hall floors
Filter plant trash	28-Dec-23 28-Dec-23		
			Removed filter plant trash
Painting valve plates	28-Dec-23	1 100 04	Painting valve plates for Georgia ave pump station
New years Holiday	29-Dec-23	1-Jan-24	New years holiday
Utility observed new years	29-Dec-23		Utility observed new years