December 2022

OPERATIONS' DEPARTMENT MONTHLY REPORT

	HIGH	LIFT	LOV	V LIFT	2022 VS 2021
PUMPAGE	2021	2022	2021	2022	HL
Total in MG	340.743	320.275	347.996	330.484	-6.01%
Daily Average (MG)	10.992	10.349	11.226	10.661	
Max. Day (MG)	13.155	12.942	13.636	13.350	2022 VS 2020
					HL
Gal/KwH	1,200	1,203	5,082	4,931	-3.77%
<u>.</u>	•				
ELECTRICAL COSTS					
	2021			2022	
. Pumping:	KwH	\$	KwH	\$	
High Lift	283,994	\$19,661.78	263,621	\$21,389.15	
Low Lift	68,481	\$4,884.04	66,474	\$5,393.43	
Wash Pump 1	3,500	\$192.53	4,200	\$340.77	
Georgia St. Bstr.	45,900	\$4,297.29	50,100	\$4,990.07	
Wilgus Ave. Bstr.	2,900	\$379.76	2,900	\$391.58	
EE Pit / Bstr.	5,693	\$413.28	5,612	\$719.77	
Erie Ave. Bstr.	0	\$2,144.10	15,200	\$2,313.56	\$/KwH
Sub Total	410,468	\$31,972.78	408,107	\$35,538.33	11.8%
. Treat./Fiscal/Misc.	KwH	\$	KwH	\$	
Office & Maint. Bldg.	5,150	\$630.74	4,643	\$607.71	
Iter Plant / Pump Station / 2nd Service	56,025	\$5,249.50	67,905	\$5,984.39	
					\$/KwH
Sub Total	61,175	\$5,880.24	72,548	\$6,592.10	-5.5%
. Distribution:	KwH	\$	KwH	\$	
Taylor Hill Tank	1,746	\$182.92	2,767	\$366.99	
Kohler Meter Pit	0	\$0.00	0	\$0.00	
EE Tower	1,986	\$219.12	1,278	\$179.92	
Washington (PRV) Pit	923	\$89.89	428	\$75.17	
Out Tetal	4.055	£404.00	4 470	* C00.00	Φ/IZI.I
Sub Total	4,655	\$491.93	4,473	\$622.08	\$/KwH
Total Electrical Costs	476,298	\$38,344.95	485,128	\$42,752.51	9.5%
Electrical Cost / MG		\$112.53		\$133.26	
	2024	1		2022	
ATURAL GAS COSTS	CCF Used	Cost	CCF Used	2022 Cost	
Production Facility	1,266	\$1,034.50	2,241	\$2,465.78	
South Basin Georgia St. Bstr.	3,313 110	\$2,599.44 \$104.31	3,750 84	\$4,171.68 \$99.63	
Erie Ave. Bstr.	386	\$324.00	04	ტუუ.03	
Wilgus Ave. Bstr.	4	\$19.91	48	\$66.94	
Office & Maint, Blda.	1,095	\$862.25	1,413	\$1,578.12	\$/CCF
Total Natural Gas Costs	6,174	\$4,944.41	7,536	\$8,382.15	38.9%
Natural Gas Cost / MG	0,114	\$14.51	7,000	\$26.13	00.070
Natural Gas Gost / IVIG		ψ14.51		Ψ20.13	
	2021			2022	
CHEMICAL COSTS	Lbs. Used	Cost	Lbs. Used	Cost	
Alum	66,152	\$9,360.51	55,135	\$10,007.00	28.3%
Carbon	00,132	\$0.00	33,133	\$0.00	#DIV/0!
Chlorine	5,610	\$3,870.90	5,481	\$8,111.88	114.5%
Fluoride	1,789	\$1,944.64	1,571	\$2,183.69	27.9%
KMnO4	0	\$0.00	0	\$0.00	#DIV/0!
Cationic Polymer	0	\$0.00	0	\$0.00	#DIV/0!
Liquid Phosphate	2,988	\$3,850.14	3,742	\$5,904.88	22.5%
Total Chemical Costs		\$19,026.19		\$26,207.45	37.7%
Chemical Cost / MG		\$55.84		\$81.69	
- -		,			
	Grand Total	\$62,315.55		\$77,342.11	24.11%
	Total Cost / MG	\$182.88		\$241.07	31.82%
					-
YTD HL 2022 vs 2021 -0.75%	YTD HL HIGH DA	Y PUMPAGE	17.388	July 19, 2022	
VTD III 2022 vs 2020 4 279/	VTD III LOW DA			December 25, 2022	

ı	1 1 5 112 2022 10 2021	0.1070	TID HE HIGH DATE OF ACE		ou.y .o, _o
ı	YTD HL 2022 vs 2020	4.37%	YTD HL LOW DAY PUMPAGE	7.102	December 25, 2022

NOTE: Electrical costs include an Alliant Energy 8.3% rate increase approved by PSC. all WPS bills available.

		YTD HL Ave Day
Not	2022	12.253
	2021	12.409
	2020	11.642

			December 2021	vs	December 2022	_	
Pumping Record High Lift		n Lift			Low	Lift	
΄ ΄ ΄ Γ	2021	2022	Diff.	7	2021	2022	Diff.
Tot. Water in MG	340.743	320.275	-6.01%	Tot. Water in MG	347.996	330.484	-5.03%
Daily Average	10.992	10.349	-5.85%	Daily Average	11.226	10.661	-5.03%
Maximum Day	13.155	12.942	-1.62%	Maximum Day	13.636	13.350	-2.10%
Minimum Day	6.931	7.102	2.47%	Minimum Day	6.815	6.910	1.39%
By Natural Gas	0.000	3.795	#DIV/0!	By Natural Gas	0.000	2.705	#DIV/0!
Power in KWH	283,994	263,621	-7.17%	Power in KWH	68,481	66,474	-2.93%
Gals. per KWH	1,200	1,203	0.22%	Gals. per KWH	5,082	4,931	-2.97%
Power \$ / KWH	\$0.07346	\$0.08114	10.45%	Power \$ / KWH			
Power \$ / MG	\$61.23	\$66.67	\$5.44	Power \$ / MG	\$14.46	\$16.32	\$1.86
Tot. Power \$/MG	\$110.04	\$134.52	\$24.48	Tot. Power \$/MG			
Treatment Chem.	Lbs.	Used				Cost	
Total Lbs.	2021	2022	Diff.	Total Cost	2021	2022	Diff.
Alum	66,152	55,135	-16.65%	Alum	\$9,360.51	\$10,007.00	\$646.49
Carbon	·	İ	#DIV/0!	Carbon	\$0.00	\$0.00	\$0.00
Chlorine	5,610	5,481	-2.30%	Chlorine	\$3,870.90	\$8,111.88	\$4,240.98
KMnO4	0	0	#DIV/0!	KMnO4	\$0.00	\$0.00	\$0.00
Polymer	0	0	#DIV/0!	Polymer	\$0.00	\$0.00	\$0.00
Liquid Phosphate	2,988	3,742	25.23%	Liquid Phosphate	\$3,950.14	\$5,904.88	\$1,954.74
Lb/ MG:	,			Cost / MG:	, -,	, , , , , , , , , , , , , , , , , , ,	, , , , , , , , , , , , , , , , , , , ,
Alum	190.1	166.8	-12.24%	Alum	\$26.90	\$30.28	\$3.38
Carbon	0.0	0.0	#DIV/0!	Carbon	#DIV/0!	#DIV/0!	#DIV/0!
Chlorine	16.1	16.6	2.88%	Chlorine	\$11.12	\$24.55	\$13.42
KMnO4	0.0	0.0	#DIV/0!	KMnO4	#DIV/0!	#DIV/0!	#DIV/0!
Liquid Phosphate	8.6	11.3	31.87%	Liquid Phosphate	\$11.35	\$17.87	\$6.52
	0004	0000	7	Floreside: F	0004	1 0000	 1
Fluoride:	2021	2022	10.100/	Fluoride:	2021	2022	****
Total Lbs.	1,789	1,571	-12.19%	Cost	\$1,944.64	\$2,183.69	\$239.05
mg/l applied as F Av. Res. Plt. Tap	0.69 0.70	0.72 0.71		Cost/MG	\$5.27	\$6.82	\$1.55
Av. Nes. Fil. Tap	0.70	0.71	j				
Water Quality:		aw	•		TA		1
	2021	2022	1		2021	2022	1
Turbidity	9.90	8.00	4	Turbidity	0.050	0.033	4
рН	7.98	8.27	1	pН	7.57	7.61	1
Alkalinity	115.9	112.4	1	Alkalinity	102.6	102.1	1
MF (E-Coli)	5.5	2.5	1	Plate Count	0.20	0.00	1
Temperature	37.9	36.5	1	Colilert	0	0	1
Wash-H20 % /LL	2.41	2.94	1	Temp.	39.4	38.4	1
Av. Flt. Run/hrs	138.4	91.2]	CI Res.	0.90	0.90]
Av. ROF / MG	1.32	1.31	J				
Natural Gas:							
naturai Gas: F	2021	2022	1	Г	2021	2022	Diff.
Nat. Gas Heating	4,144	5,402	Plant & South Basir	╗ ├	\$3,278.08	\$5,988.83	\$2,710.75
INAL CAS HEATING	¬, :¬¬	0,402	In raint & Coutin Dasil	1.1	Ψυ,ΖΙΟ.ΟΟ	wu	ΨΕ, ι ΙΟ. Ι Ο

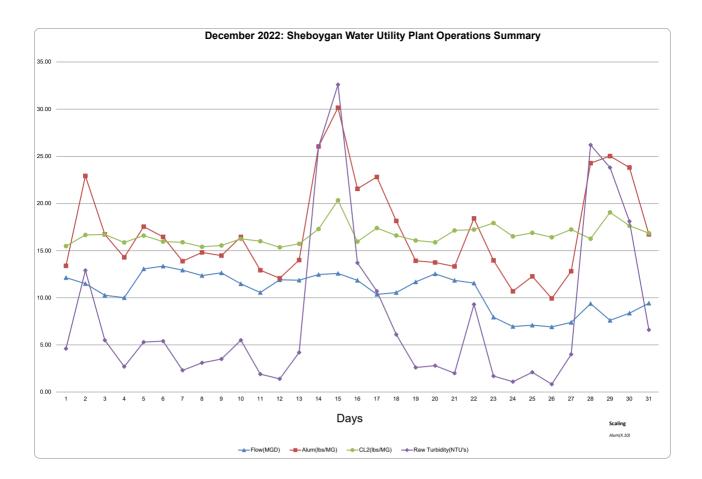
	CCF	Cost	Natural Gas Cost	Natural Gas CCF
#3 Gas Pump	124.0	\$136.44	\$6,637.46	5,991
#4 Gas Pump	211.5	\$232.71		
#7 Gas Pump	120.0	\$132.04		
Electric Generator	134.0	\$147.44		
Pumping totals	589.5	\$648.63		

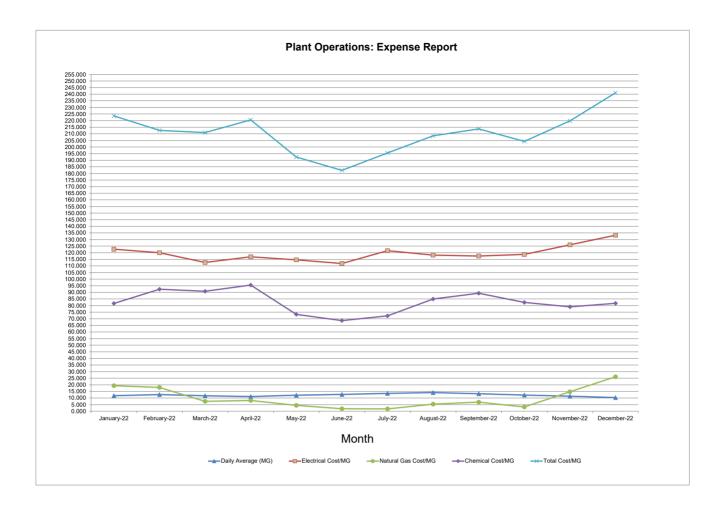
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	December 2	.022				_			
		1/1/2023	12/1/2022				1/1/2023	12/1/2022	
% Run	Elapsed Time:				_	_			
33.0%	No. 6 Pump	70,373.5	70,127.8	245.7	SLUDGE No	o. I Hour Meter	0.0	0.0	0
4.15%	Wash Pump Meter	5,616.86	5,585.98	30.88	SYSTEM No	o. 2 Mag Meter	6,794,079	6,720,960	73,119
0.6%	No. 7 Pump	791.1	786.3	4.8	Re	ecycle Meter (Reset	to zero each mont	h)	73,119
0.0%	No. 8 Pump	59,540.3	59,540.3	0.0	┪				,
	· -								
99.3%	No. 9 Pump	24,753.0	24,014.0	739.0	+		🕝	******	
1.1%	Wash Pump 2	75	67	8	Power Cost	\$0.0811360	Bill >>>>	\$31,350.94	
	No. 1 Prime Pump	1,047.1	1,046.2	0.9		0.39372	KWH >>>	386,400	
	No. 2 Prime Pump	1,122.7	1,121.2	1.5	Init. Chg.	\$32,714.02		Low L. KWH	66,474
					_	\$	KWH	L.L. Cost \$	\$5,393.43
Kw/Hr run	Watthour Meters:	ı	ı		Kohler Pit			High L. KWH	263,621
136.0	Wash Pump 1	1281.1	1275.1	4,200	Horizon	\$405.19	2,908	H.L. Cost \$	\$21,389.15
	· -				_			TI.L. COST W	Ψ21,309.13
65.7	No. 9 Pump	5816.38	5767.83	48,554	Taylor	\$366.99	2,767	г	
#DIV/0!	No. 8 Pump	6837.1	6837.1	0	ALT. 72 Park	\$393.72	1,000	Total Cost	\$26,782.58
72.9	No. 6 Pump	1353.2	1289.2	17,920	Geo. Ave.	\$4,990.07	50,100		
125.1	Wash Pump 2	7.774	6.94	1,001	Wilgus Ave. EE Pit	\$391.58	2,900		
#DIV/0! 239.0	No. 1 Pump No. 2 Pump	9309.184 4838.949	9309.184 4798.854	0 40,095	EE Tower	\$719.77 \$179.92	5,612 1,278	Plant Costs	\$5,984.39
239.0 293.7	No. 2 Pump No. 3 Pump	384.038	272.831	111,207	_	\$75.17	428	Plant Costs	\$5,984.39
#DIV/0!	No. 4 Pump	304.030	212.031	0	Washington Office	\$607.71	4,643		
479.8	No. 5 Pump	11,033.547	10,921.228	112,319	Erie Ave.	\$2,313.56	15,200		
170.0	110. 01 ump	11,000.011	10,021.220	112,010	Total	\$43,157.70	490,036		
	Garage (MWatt/Hrs.)	1,079.47	1,076.13	3,340		 	,		
	Power Co. (Step #3)	38,882	38,546	403,200	7				
	Left Meter - OUTSIDE								
	Volume Used:				_				
	Nat. Gas (Correct)	45,286,145	45,085,211	252,574	SUMMARY				
					_	HIGH LI		LOW LI	
	Flores d Times				T-4 D	2021	2022	2021	2022
	Elapsed Time:	1 000 1	4 050 7		Tot. Pump	340.743	320.829	347.996	330.484
	Emer. Generator	1,063.4	1,056.7	6.7	Daily Ave.	10.992	10.349	11.226	10.661
% Run	Elapsed Time:				Max. Day Min. Day	13.155 6.931	12.942 7.102	13.636 6.815	13.350 6.910
% Kull 0.0%	No. 1 Pump	17,263.2	17,263.2	0.0	By Nat. Gas	0.000	3.795	0.000	2.705
22.5%	No. 2 Pump	20,650.24	20,482.50	167.74	Power KWH	283,994	263,621	68,481	66,474
50.9%	No. 3 Elec. Pump	1,328.1	949.4	378.7	Gals/KWH	1200	1203	5082	4931
0.5%	No. 3 Nat. Gas Pump	560.2	556.2	4.0	Cost/KWH	\$0.07346	\$0.08114	*****	*****
0.0%	No. 4 Elec. Pump	0.00	0.00	0.0	Cost/MG	\$61.23	\$66.67	\$14.46	\$16.32
0.6%	No. 4 Nat. Gas Pump	63.7	59.0	4.7	Tot. Cost/MG	\$110.04	\$134.52	*****	*****
	· -						,		
31.5%	No. 5. Pump	23,073.240	22,839.140	234.100					

2022					
GALLONS COST \$ \$ \$MG	HIGH LIFT DELIVERY	QUARTERLY REPORT	2022		
1,055,591,000 \$181,125,65 \$171,59	I. FIRST QUARTER	Jan - Feb - Mar	•		
2022			GALLONS	COST \$	\$/MG
Percent Difference 2.29% 28.83% 25.94%		2021	1,055,591,000	\$181,125.65	\$171.59
SECOND QUARTER	ĺ	2022	1,079,805,000	\$233,346.76	\$216.10
GALLONS COST \$ \$MG		Percent Difference	2.29%	28.83%	25.94%
COST \$ \$MG	I. SECOND QUARTER	Apr - Mav - Jun	Ī		
2022		, , , ,	GALLONS	COST \$	\$/MG
Percent Difference		2021	1,115,306,000	\$168,613.25	\$151.18
II. THIRD QUARTER		2022	1,114,560,000	\$220,553.73	\$197.88
II. THIRD QUARTER		Darsont Difference	0.070/	20.900/	20.000/
COST \$ \$/MG		Percent Dinerence	-0.07 %	30.60%	30.09%
COST \$ \$/MG	II THIRD OLIARTER	Jul - Aug - Sen	Ī		
2021	II. THIND QUARTER	oui ruy-oep	GALLONS	COST \$	\$/MG
Percent Difference		2021	1,275,383,000	•	* -
V. FOURTH QUARTER Oct - Nov - Dec GALLONS COST \$ \$/MG 2021 1,076,367,000 \$179,773.03 \$167.02 2022 1,040,483,000 \$229,995.97 \$221.05 Percent Difference -3.33% 27.94% 32.35% YEAR TO DATE : 2022 GALLONS COST \$ \$/MG 2021 4,522,647,000 \$720,774.16 \$159.37 CHEMICALS NATURAL GAS Percent Difference -0.75% 30.73% 31.73% YEAR TO DATE : 2022 GALLONS COST \$ \$/MG 2021 4,522,647,000 \$720,774.16 \$159.37 CHEMICALS NATURAL GAS Percent Difference -0.75% 30.73% 31.73% YEAR TO DATE : 2022 GALLONS COST \$ \$/MG 2021 4,225,349 \$42,292.36 \$209.93 SLUDGE DISPOSAL to WWTP 2022 4,203,119 \$35,328.38 Percent Difference -0.53% -22.20% STORM WATER CHARGES 2022 NA \$0.00 HIGH LIFT SYSTEM DELIVERY : Maximum Pumpage Day 17,388,000 July 19, 2022		2022	1,253,674,000	\$258,395.90	\$206.11
V. FOURTH QUARTER Oct - Nov - Dec GALLONS COST \$ \$/MG 2021 1,076,367,000 \$179,773.03 \$167.02 2022 1,040,483,000 \$229,995.97 \$221.05 Percent Difference -3.33% 27.94% 32.35% YEAR TO DATE: 2022 GALLONS COST \$ \$/MG 2021 4,522,647,000 \$720,774.16 \$159.37 ELECTRICITY CHEMICALS NATURAL GAS Percent Difference -0.75% 30.73% 31.73% YEAR TO DATE: 2022 GALLONS COST \$ \$/MG 2021 4,522,647,000 \$720,774.16 \$159.37 CHEMICALS NATURAL GAS Percent Difference -0.75% 30.73% 31.73% YEAR TO DATE: 2022 GALLONS COST \$ \$/MG 2021 4,225,349 \$42,292.36 \$209.93 SLUDGE DISPOSAL to WWTP 2022 4,203,119 \$35,328.38 Percent Difference -0.53% -22.20% STORM WATER CHARGES 2022 NA \$0.00 HIGH LIFT SYSTEM DELIVERY: Maximum Pumpage Day 17,388,000 July 19, 2022		Percent Difference	-1.70%	35.10%	37.44%
2021	V. FOURTH QUARTER	Oct - Nov - Dec			
2022			GALLONS	COST \$	\$/MG
Percent Difference		2021	1,076,367,000	\$179,773.03	\$167.02
YEAR TO DATE : 2022 Cost S/MG		2022	1,040,483,000	\$229,995.97	\$221.05
COST \$ \$/MG		Percent Difference	-3.33%	27.94%	32.35%
CALLONS COST \$ \$/MG 2021 4,522,647,000 \$720,774.16 \$159.37 \$					
2021	YEAR TO DATE :	2022			
SLUDGE DISPOSAL to WWTP 2022 4,488,522,000 \$942,292.36 \$209.93			GALLONS	COST \$	· · · · · · · · · · · · · · · · · · ·
CHEMICALS NATURAL GAS Percent Difference	EL ECTRICITY	2021	4,522,647,000	\$720,774.16	\$159.37
Percent Difference	CHEMICALS	2022	4,488,522,000	\$942,292.36	\$209.93
GALLONS COST \$	NATURAL GAS	Percent Difference	-0.75%	30.73%	31.73%
GALLONS COST \$	VEAR TO DATE.	2022			
SLUDGE DISPOSAL to WWTP 2022 4,203,119 \$35,328.38 Percent Difference -0.53% -22.20% STORM WATER CHARGES 2022 NA \$0.00 HIGH LIFT SYSTEM DELIVERY : Maximum Pumpage Day 17,388,000 July 19, 2022	TEAR TO DATE.		GALLONS	COST \$	
Percent Difference					
STORM WATER CHARGES 2022 NA \$0.00	SLUDGE DISPOSAL to WWTP				
HIGH LIFT SYSTEM DELIVERY : Maximum Pumpage Day 17,388,000 July 19, 2022		Percent Difference	-0.53%	-22.20%]
Maximum Pumpage Day 17,388,000 July 19, 2022	STORM WATER CHARGES	2022	NA	\$0.00]
Maximum Pumpage Day 17,388,000 July 19, 2022	HIGH LIFT SYSTEM DELIVERY	:			
Minimum Pumpage Day 7,102,000 December 25, 2022			17,388,000	July 19, 2022]
		Minimum Pumpage Day	7,102,000	December 25, 2022	}

	MG	\$	\$/MG
2021	4,522,647,000	\$720,774.16	\$159.37
2022	4,488,522,000	\$942,292.36	\$209.93





Filter Plant Maintenance Completed For December 2022

Subject	StartDate	EndDate	Description Yellow indicates days operating or running labs
Filter 5 Grout/Epoxy	1-Dec-22	1	Apply epoxy and install grout on filter cap-ends.
South Basin Bathroom	2-Dec-22		Clean bathroom
South Alum Pump	2-Dec-22		Replace hose, flush/clean line, and repair roller.
Filter Upgrade	5-Dec-22		Participate in filter upgrade meeting.
East UVT% Meter	5-Dec-22		Diagnose East UVT% meter low lamp fault; needs new cell and cleaning.
Shop and Tools	5-Dec-22		Begin cleaning maintenance shop and tools used during Filter 5 maintenance.
Filter 5	5-Dec-22		Vacuum and check for missing hardware.
UV Quartz Sleeves	6-Dec-22		Receive new sleeves and check for imperfections; ok at this time.
Filter 5 Surface Sweeps	6-Dec-22		Repair filter 5 surface sweep angle iron and install landing shims.
Garbage	7-Dec-22		Remove plant garbage and recycling.
Filter 5	7-Dec-22		Fill with sand and gravel.
UV Reference Check	9-Dec-22		Perform UV reference check.
Filter Plant Tools	12-Dec-22		Organize tools/parts in maintenance shop and repair DeWalt grinder cord.
Garbage	12-Dec-22		Throw away filter 5 media bags and plant garbage.
Filter Hall	12-Dec-22		Clean filter hall, operations floor, and laboratory.
Filter 5 Gauge	12-Dec-22 12-Dec-22		
Monday Meeting	12-Dec-22 12-Dec-22		Install new pressure gauge on filter 5 manifold.
Valve #14			Topics include filter 5, raw water improvement, pack flange by 1, UV sleeves, coverage, project cleanup, etc.
Valve #14 Dan 2nd shift for Glen	12-Dec-22 13-Dec-22	14-Dec-22	Snug packing flange; leaking by pump 1. Dan covering 2nd shift for Glen
		14-Dec-22	
Georgia Ave.	13-Dec-22		Check doghouse, inspect off-smell (heater INOP), refill agents, and walk grounds; found generator batteries need filling
EE Tower	13-Dec-22		Check heater, inspect lower level, and walk grounds.
Horizon	13-Dec-22		Fill reagents, calibrate hypo meter, walk grounds, and check heater.
Filter Strategy	14-Dec-22	45.5	Discuss filter diagnostic/monitoring strategy.
Dan Covering Laboratory	14-Dec-22	15-Dec-22	Dan covering for Eric's, afternoon reads.
Erie Ave.	14-Dec-22		Check reagents, walk grounds, inspect generator, and make sure heaters work correctly.
Taylor Hill	14-Dec-22		Refill reagents, drain dehumidifier, walk grounds, check heater, and run low level sump.
Wilgus Ave.	15-Dec-22		Check heater, inspect grounds, and collect laboratory sample.
Menards	15-Dec-22		Purchase stainless fitting, rubber gloves, carbon monoxide detector, and large gloves.
Filter 1	15-Dec-22		Drain, rinse, fill, and leak detect.
Filter 1	15-Dec-22		Tap new hole for sample pump and install new pressure gauge.
filter plant cleaning	16-Dec-22		Cleaned filter plant common areas
Self assessment paperwork	19-Dec-22		Dan & Josh completed self-assessment paperwork and sent to supervisor
Dakota supply group	20-Dec-22		Picked up venter motor for Georgia pump station heater
#4 filter tap and pressure guage	20-Dec-22		Taped new line and installed pressure gauge on filter #4
Hall Map	20-Dec-22		Remove pegboard and install temporary system map.
West Basin Valve	20-Dec-22		Tighten packing nuts on West Basin valve in pipe gallery.
Pressure Gauges	21-Dec-22		Deep dive research on quality pressure gauges for plant filters; attempting to receive quotes from Blue Ribbon.
Office and Laboratory	21-Dec-22		Clean floors and counters in office, lunch room, and laboratory.
UV Sleeves	21-Dec-22		Final inspect and organize UV reactor sleeves.
Garbage's	21-Dec-22		Throw out garbage and recycling.
New Hypo feed pump hoses	22-Dec-22		New hypo pump hoses installed east, west, and south hypo pumps
Sample pump A installed	22-Dec-22		Rebuilt sample pump A (west) installed, old pump being rebuyilt
Dan covering 1st shift	23-Dec-22	26-Dec-22	Dan covering 1st shift
Josh covering 3rd shift	23-Dec-22	27-Dec-22	Josh covering 3rd shift operations
Observed Christmas Holiday	23-Dec-22	23-Dec-22	
Christmas holiday	24-Dec-22	25-Dec-22	Christmas holiday
Observed Christmas Holiday	26-Dec-22	26-Dec-22	
Dan off for coverage	27-Dec-22	28-Dec-22	Dan off for coverage
Joshua off for Coverage	28-Dec-22	29-Dec-22	Joshua off for covering 3rd shift.
Dan vacation day	29-Dec-22		Dan on vacation
Observed new years holiday	30-Dec-22	30-Dec-22	Observed new years holiday
New Years Holiday	31-Dec-22	1-Jan-23	New Years holiday