

MAIN EXTENSION

CENTER JOB ID

MAIN EXT ID

CONTRACT ID

ENBRIDGE	AGREEMENT	^v0922	2 SPV	MJO	0002033266	ML0001051580	ME0001059990	J 523	
			NA	ΓURΑΙ	I	IANCES TO BE CO	NNECTED		
CUSTOMER COMMUNITY DEV. & RENE	EWAL AGENCY OF SANT/	AQUIN CI	TY		TYPE			QUANTITY	
APPROXIMATE MAIN LOCATION					1				
TIMPANOGAS TERRACE 2	200 N SUMMIT RIDGE PKV	NY 1300 V	1		-				
SUBDIVISION SANTAQUIN PEAKS INDUS	STRIAL		LOT RANGE	E 	_				
CITY OR COUNTY SANTAQUIN		STATE UT	ZIP CODE 84655						
OWNER									
MAIN EXTENSION COSTS Contracted length of main Installation charges			\$57	3145 7,099.50	JOB TYPE NEW MAIN I	INSTALL			
					SPECIAL CONDITIONS INSTALL GAS LINES AS INDICATED ON 170 DRAWING WILL BE INSTALLING 6", 4" AND 2" GAS LINES FOR FUTURE INDUSTRIAL PARK INSTALL GAS LINES IN 10 FT PUE, ABOUT 13 FT BACK OF CURB. STREET PROFILE IS 10 FT PUE, 5 FT WALK AND 2 FT CURB WILL NEED TO COMPACT GAS MAINS AT ENTRANCE OF TIMPANOGAS TERRACE AND DRY MOUNTAIN DRIVE ROADS AT SUMMIT RIDGE PKWY. DEVELOPER TO INSTALL CASINGS AS INDICATED ON DRAWING, ALL CASINGS TO BE WHITE SCHEDULE 40 PVC PIPE. CASINGS TO BE INSTALLED 42" DEEP WITH 3 FT CLEARANCE FROM ALL OTHER UTILITIES. DEVELOPMENT WILL NEED TO BE WITHIN 6" OF FINAL GRADE BEFORE INSTALLATION. WILL NEED A CITY PERMIT TO PERFORM WORK				
TOTAL CUSTOMER COST			+ - , -	99.50				ORIVI WORK	
To pay wi	Please submit paymer ith credit card please call							onstruction	
costs, tax consequences related ARE GUARANTEED ONLY FOF personnel costs and overhead sh b. Customer agrees to pay, prior to installation, including but not limit length or scope of the Facilities, vincluded as Additional Constructic Customer prior to incurring such c. Interest accrues at the rate of 6.0 amount. 3. Rights-of-Way. Customer agrees 4. Cancellation. If the Work does not Customer for any Construction Cost	pany the full and complete cost of mail to the contribution in aid of the construct R THIRTY (30) DAYS FROM EXECUTI hall be borne solely by Company. In the date of installation, the Total Amou ited to increased costs of labor and/or m whether due to Customer request or Coion Costs. In the event of significant increosts. 9% per annum on any amount due from the top of the effect of the opposite the provide Company with any necess to begin within six months of the effect sist incurred up to the date of cancelles.	aterials, construction, and any rION OF THIS A unt Now Due si materials, frost, company determined in such installationssary rights-of-ctive date of the lation.	ruction, installate of costs arising fix AGREEMENT. shown above. St., and/or rock tremination, in its struction Costs tition or invoice of f-way required his Agreement	tion, perm from Cus r. After so Subject to renching s sole disc s due to I date until d to comp t due to	mitting, procuring rig stomer requests or 0 such thirty (30) day 0 subsection (a) abo ("Additional Construction, that the init Enbridge Gas's det iil the amount due is plete the Work. Co a delay caused by	ights-of-way, complying with Customer caused delays (c ys, any and all costs may ove, Customer shall also pruction Costs") within thirty tial design must be modified termination that the initial despand in full. Customer will prompany is not obligated to y Customer, Company may	n terms of rights-of-way, em- pollectively "Construction Co- change until the time the ay any additional Constructi (30) days of the Company in d, that result in increased Co- esign must be modified, En- pay all costs and attorney's	nvironmental costs, weather-related osts"). THE COSTS SHOWN ABOVE a Work is performed. Company tion Costs that may arise during invoice date. Any change to the Construction Costs shall also be abridge Gas shall promptly notify is fees incurred in the collection of any	
 Subcontractors. Company may st. Contamination. If Company encouthe installation or trenching until the Customer shall pay all costs incurre. Force Majeure. Company shall he customers due to emergencies or in any third party for construction dela under this Agreement or (b) shortate excavating or backfilling trenches of delay in obtaining necessary land to the company shall have represented by the content of the	subcontract with third parties for the prounters any contaminated soil or ground contamination is removed, disposed by Company arising from or cause ave the right to allocate materials and in the event Company is unable to obligate selection or materials, strike, labor or installing facilities using its normal rights, act of God, or any other cause silities that Company constructs to rement is not an agreement to provide as Tariff, PSCU 500 ("Tariff") on file we no obligation to relocate any of the Frelocation. The proposition of the propo	orovision of an undwater durir und de of and/or resed by the rem dl abor to con btain sufficient ompany shall redisturbance, I construction to e or condition ender natural gas swith the Utah Facilities. If Cu osed main exter Customer agrethe main extender and the state of the main extender and the state of the main extender of the main extende	ing the trenchine emediated to Conediation as A sistruction project in the supplies, and I not be resport war, riot, weat methods and beyond the cogas service. She service she service where the service she service is the serv	ing and in Compan Additional Addi	installation of facility installation of facility in yo's satisfaction an all Construction Co- ich it deems, in its or labor for all of it or any delay to the nditions (including, ent, government rif Company. I times remain sole tion of the Facilitie ission ("Commissi any of the Facilitie in in six inches of fin incurred to repair, ine stakes provide defend Company, any and all liabiliti to, or in connectic extent caused b	ities that requires remediand at no cost to Company sts. sole discretion, most imp its construction requireme extent arising from or cat, but not limited to, conditionally trule, regulation or order, ir ely the property of Compas, Company will provide ion") as may be revised fres be relocated, and commished grade, and no para replace, raise, lower, or rad by the Customer. its parent company, affilities, losses, claims, dema on with any Work contemport the negligence or willfu	ints, and Company shall in used by (a) the performan ions that, in Company's sincluding orders or judgme any. natural gas service utilizin om time to time. inpany agrees to relocate to elocate the main extension iates at any tier, and controls, liens, fines, and actic plated by this Agreement.	not be responsible to Customer or noce of Customer's responsibilities sole judgment, prevent it from safely ents of any court or commission, and the facilities in accordance with the facilities, then Customer shall three feet of this main extension. on because of grade changes tractor(s) at any tier and their ons of any nature whatsoever, is however, in no event shall or Company's contractors at any	
employees or subcontractors, empl Agreement, Company may, at its o 3. Severability. If any provision or pa	hold harmless, and defense obligation oloyees of the Indemnified Parties, or option, fully participate in the investiga art of a provision of this Agreement is used as if it did not contain such invalid	r third parties of pation, defense s held to be in	on account of e, and settlem rvalid, illegal, o	f injury, on thent of a or unenf	death, property da my Liabilities. forceable in any re	amage, or other losses. We spect, such invalidity, ille	ithout relieving Customer	r of any obligation under this shall not affect any other provision,	

law.

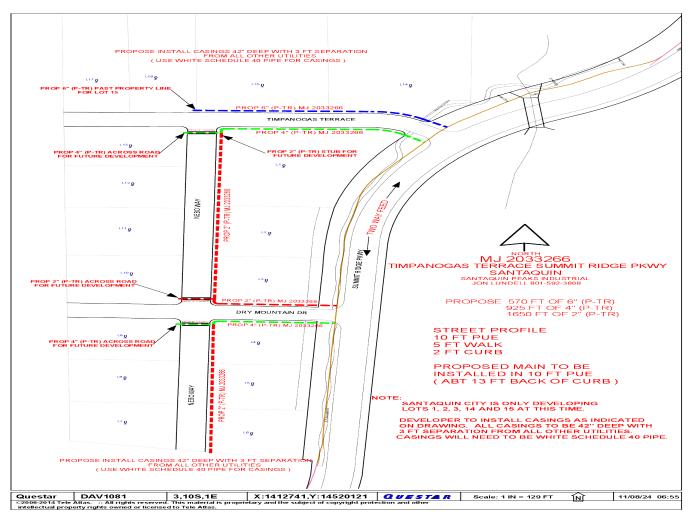
14. Survival of Terms. The Parties' representations, rights and obligations of indemnity, and payment created or required to be enforced shall survive termination of this Agreement.

15. Applicable Law. This Agreement is governed by Utah law and the Tariff, rules, and regulations on file with the Commission. In the event that the Tariff, rules, or applicable regulations conflict with any term in this Agreement, the Tariff, rules, or applicable regulations shall govern.

16. Authority. Each person signing this Agreement warrants that the person has full legal capacity, power, and authority to execute this Agreement for and on behalf of the respective Party and to bind such Party. INTENDING TO BE LEGALLY BOUND, the Parties have executed this Agreement to be effective as of the day and year set forth below.

	& RENEWAL AGENCY OF AQUIN CITY	Enbr	Enbridge Gas		
CUSTOMER					
BY:		BY:			
TITLE	DATE	TITLE	DATE		
Prepared by: Dave Christensen 1 801-360-6	6698				

General Project Diagram



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