

### UTAH STATE TAX COMMISSION PROPERTY TAX DIVISION CENTRALLY ASSESSED PROPERTY VALUATION APPEAL FORM

ASSESSMENT YEAR

2020

REV. 01/2020

		TAXPAYER	INFORMATI	ON		·	
[a] UTAH TAX ACCOUNT NAME		·			(b) UTAH TAX ACCO	UNT ID	
DELHI-TY	ading, LLC				1436419	79-005-PCA	
(c) INDUSTRY TYPE				•			
☐ Coal	Coal Load-out	☐ Land-Only	1	☐ Non-Me	talliferrous Mining	☐ Metalliferous Mining	
Oil & Gas Gathering	Oil & Gas Production	Oil & Gas	Water Disposal	☐ Sand &	Gravel	☐ Uranium	
	•		•				
				_		_	
☐ Alr Carrier	☐ Electric Generation	☐ Electric R		☐ Electric	Utility	☐ Gas Pipeline	
☐ Gas Utility	☐ Ground Access	🔲 Liquid Pip	eline	☐ Railroad	j	☐ Telecommunications	
☐ Railcar						į.	
						:	
[d] NAME OF TAXPAYER COMPA					COMPANY POSITION		
PATRICK	HEGARTY				Managi	na Member	
TAXPAYER ADDRESS (LINE 1)					E-MAIL ADDRESS	ng Member	
P.O. BO:	x 157				patrick. he	egarty@DelHI-trac	۸i.
TAXPAYER ADDRESS (LINE 2)					TELEPHONE NUMBE	R	C)
					505-33	30-3210	
CITY		STATE	ZIP CODE		FAX NUMBER	·	
FLORA	VISTA	MM	8741	.5			
	TAXPAYER RE	PRESENTATIV			RMATION		
(e) PETITIONER'S NAME			PETITIONER'S E			<del>:</del>	
Same	as above						
PETITIONER'S ADDRESS (LINE 1	)				E-MAIL ADDRESS		
PETITIONER'S ADDRESS (LINE 2	)	<u>-</u>			TELEPHONE NUMBE	R	
CITY		STATE	ZIP CODE		FAX NUMBER		
			i ·				
		VALUATION	INFORMATI	ON			
[f] STATE TAX CON		(g) PETITIONER'S ES			DiFFI	RENCE IN VALUE	
\$949,4	110.00	Perefox Z	ora Mard	Lap \$49	K. 11-7	#493,243 €	
	AFFECTED CO	DUNTIES (PLE	ASE CHECK	ALL THA	T APPLY)	4410,245	
[h] ☐ BEAVER	☐ DUCHESNE						
BOX ELDER		☐ KANE	_	⊠ SAN J		☐ UTAH	
☐ CACHE	☐ EMERY			☐ SANP		☐ WASATCH	
	☐ GARFIELD	☐ MORG/	AN			☐ WASHINGTON	
☐ CARBON	GRAND	☐ PIUTE				☐ WAYNE	
☐ DAGGETT	☐ IRON	RICH		☐ TOOE		☐ WEBER	
☐ DAVIS	□ JUAB	☐ SALT L	AKE		AH .		
		ADDITIONAL	INFORMATI	ON			
[i-I] PLEASE STATE THE REASON	FOR RELIEF INCLUDING THE ST	ATEMENT OF FACTS,	SUMMARY OF ARGU	MENTS, AND AL	JTHORITIES RELIED ON:		
(ATTACH ADDITIONAL SHEE	: IS AS NEEDED)						
	<u> </u>	= attac	hod				
[m] SIGNATURE							
[m] siniterrotes	Ho. / hh	<b>—</b>			DATE 730	.2020	
	some resign	~ ~			7.50	· LOLO	
Sarth	-TRADING, CL	<i>c</i> -					
PATOLIC	ic Hegarty	_					
WAN	thems thember	Γ					



### Utah State Tax Commission Property Tax Division

# 2020 Notice of Valuation DETAIL BY TAX AREA

Oil & Gas Production

rIL099

DELHI TRADING LLC Location Id 18874	Name: 047	NOD HUT 4 4	Account Number:	1436419	9-005-PCA
Unit Name CAZADOR UNIT 1-		ADOR UNIT 1-4	Unit ld:		18874
PLSS: 370S 250E 31 SLBI	-		API Number		43-037-31452
UTME, UTMN: 658457, 4154265	<b>74</b>		Depth / Status		5850 / S
01/m2, 01/m(). 050/01, 4 (0-1205		_	· ·		
	Land	Improvements		Prs. Prop	Allocation
	\$0	<b>\$0</b>	\$0	\$7,209	\$0
		Total Taxabi	le Value:		\$7,209
	Total Tax	Area Land Taxable	e Value:		\$0
		Area Improvement			\$0
	Total Tax A	Area Personal Pro	perty Taxable Value:		\$68,231
	Total Tax	Area CWIP Taxabi	e Value:		\$0
	Total Tax /	Area Allocated Inc	ome Taxable Value:		\$392,443
		ble Value for Tax	Area 001-0000	•	\$460,674
Total for County: San Jua	n				\$460,674
County: Uintah					
Tax Area: 001-0000			County Ke	y:	50-01-64199
Location Id 70071	Name: MAN	ATEE FED 1			
Unit Name MANATEE FED 1			Unit id:		71950
PLSS: 100S 180E 09 SLB	И		API Number		43-047-35798
UTME, UTMN: 594590, 4423073			Depth / Status		5000 / P
	Land	Improvements	CWIP	Prs. Prop	Allocation
	\$0	\$0	\$0	\$32,569	\$456,167
		Total Taxabi	e Value:	***************************************	\$488,736
	Total Tax A	Area Land Taxable	Value:		\$0
	Total Tax A	Area Improvement	Taxable Value:		\$0
	Total Tax A	Area Personal Pro	perty Taxable Value:		\$32,569
	Total Tax A	Area CWIP Taxabl	e Value:		\$0
	Total Tax A	Area Allocated inc	ome Taxable Value:		\$456,167
T-4-15-00-01-11-11-1	Total Taxe	ble Value for Tax	Area 001-0000	•	\$488,736
Total for County: Uintah			······································		\$488,736
Total for: DELHI TRADING	<b>LLC</b>				\$949,410

Production Service, Inc.

P.O. Box 73 17179 Co. Rd. G

1	n	1/	O	1	r	Ω
1		v	v	ı	v	U

Date	Invoice #
7/6/2020	2823

Bill To

DELHI-TRADING LLC PATRICK/KELLY HEGARTY P.O. BOX 157 FLORA VISTA, NM 87415

P.O. No.	Terms	Project
	Net 30	

0.00	^ ^
	0.0
125.00	125.0
125.00	125.0
125.00	125.0
500.00	500.0
125.00	125.0
125.00	125.0
40.00	320.
30.00	240.
	125.00 125.00 500.00 125.00 125.00

HEGARTY & ASSOCIATES
DELHI-Trading, LLC
P.O. Box 157
Flora Vista, NM 87415
(505) 330-3210, (505) 320-4989

Constant from

DATE 7.12.2020

95-207/1022

2837

PAY TO THE ORDER OF Production Service, Inc.

J\$ 1685.00

one thousand six eighty five

Citizens Bank
Aztec Branch
215 South Main Avenue
Aztec, NM 87410

FOR INV#2823 - JUNE 20 pumper

#\*O8 28 3 7#\* #\$ 10 2 20 20 78 #

**Total** 

\$1,685.00



#	Check#	Check Date	Property#	Property Name	Production Date	Product Type	int Type		Owner Gross		Owner Deducts	Owner Net	Sender
1	000030000156	04/20/2020	00302997-00001	CAZADOR UNIT CTB	03/01/2020	1	WI	196.98	\$3,367.47	\$0.00	\$0.00	\$3,367.47	WESTERN REFINING SOUTHWEST, INC
						To	tals:	196.98	\$3,367.47	\$0.00	\$0.00	\$3,367.47	

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#	Check#	Check Date	Property#	Property Name	Production I Date						Owner Deducts		Sender
1	000030000160	05/20/2020	00303874-00001	MCCRACKEN SPRING #2-31	04/01/2020	1	WI	193.5	\$909.84	\$0.00	\$0.00	\$909.84	WESTERN REFINING SOUTHWEST, INC
						T	otals:	193.5	\$909.84	\$0.00	\$0.00	\$909.84	

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Production Service, Inc.

P.O. Box 73 17179 Co. Rd. G

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l		V	u		۰	

Date	Invoice #
5/5/2020	2815

Bill To

DELHI-TRADING LLC PATRICK/KELLY HEGARTY P.O. BOX 157 FLORA VISTA, NM 87415

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
	PROVIDED LABOR AND EQUIPMENT TO PUMP THE FOLLOWING LEASES FOR THE MONTH OF APRIL, 2020.	0.00	0.0
	CAZADOR 1-1	125.00	125,0
	CAZADOR 1-2	125.00	125.0
	CAZADOR 1-4	500.00	500.0
	MCCRACKEN SPRINGS 2-31	500.00	500.0
	TAOS STATE 41-36	125.00	125.0
	TAOS SWD	125.00	125.0
	FUEL FOR CAZADOR	CAZ (-4 25.12	25.1

2806

HEGARTY & ASSOCIATES DELHI-Trading, LLC P.O. Box 157 Flora Vista, NM 87415 (505) 330-3210, (505) 320-4989

EN ESHAL Out And

95-207/1022 DATE 5-13-2020

PAY TO THE ORDER OF\_

Production Services, Inc.

1\$ 1525.12

one thousand five twenty five

Citizens Bank

Action Branch
215 South Main Avenue
Action, NM 87410

COT 338 IS FOR INV 2815/ Queus pumper ARR 2020'

#\*OO 2806#\* 4:1022020784

**Total** 

\$1,525.12

2806

MAVERIK Cortez | #497 455 State Street Cortez, CO 81321

04/05/2020 17:43:42 MID 231255 TID 001 -Invoice \$ 4971580669

Seguence# 020796 WEX #0823 Odometer 32625 Veh. # 00131 Auth 296451

Pump: 7 UNLEADED 10.473 PPG \$2.399 Amount \$25.12 Total Amt

CARD #: \*\*560791 ADVENTURE CLUB

POINTS EARNED 10 POINTS BALANCE 2002 Fuel Disc \$0.02/Gal

Thank You. Please Come Again. NWW.Waverik.com

Customer Service 1-800-789-4455

DeL - Hi

Cazador

Production Service, Inc.

P.O. Box 73 17179 Co. Rd. G

"	<b>1V</b>	$\alpha$	r.	
11	IV	Ul	U	5

Date	Invoice #
6/2/2020	2819

Bill To

**DELHI-TRADING LLC** PATRICK/KELLY HEGARTY P.O. BOX 157 FLORA VISTA, NM 87415

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount	
	PROVIDED LABOR AND EQUIPMENT TO PUMP THE FOLLOWING LEASES FOR THE MONTH OF MAY, 2020.	0.00	0.00	
	CAZADOR 1-1	125.00	125.0	
	CAZADOR 1-2	125.00	125.0	
	CAZADOR 1-4	125.00	125.0	
	MCCRACKEN SPRINGS 2-31	500.00	500.0	
	TAOS STATE 41-36	125.00	125.0	
	TAOS SWD	125.00	125.0	

HEGARTY & ASSOCIATES
DELHI-Trading, LLC
P.O. Box 157 Flora Vista, NM 87415 (505) 330-3210, (505) 320-4989 2826

DATE 6.8.2020

95-207/1022

Production Services, Inc.

\_\$ 1125.∞

one thousand one twenty five &

Citizens Bank

Axtec Brench
215 South Mein Avenuer
Axtec, NM 87410 FOR 1914/2019/pumper May 2020

#002826# #102202078#

0231422306#4

**Total** 

\$1,125.00

Montezuma Well Service Inc.

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	4 8	•	u			=

Date	Invoice #
5/14/2020	33601T

Bill To	
DELHI TRADING LLC	
PO Box 157	
Flora Vista, NM 87415	

AFE#	Terms	Project

Quantity	Description		Rate	Amount
4.5	85 BBLS VACUUM TRUCK 11958		80.27	361.22
1	RECAPTURE BRINE DISPOSAL PIT		120.00	120.00
75	DISPOSAL CLOSING FEE-BBLS X .25		0.37	27.75
		ALL FROM		
4.5	85 BBLS VACUUM TRUCK 11963	ALL FROM CAZ 1-4	80.27	361.22
1	RECAPTURE BRINE DISPOSAL PIT	CA2 1-4	120.00	120.00
	DISPOSAL CLOSING FEE-BBLS X .25	#2039	5.88 0.37	27.75
4.5	85 BBLS VACUUM TRUCK 11961		80.27	361.22
1	RECAPTURE BRINE DISPOSAL PIT		120.00	120.00
	DISPOSAL CLOSING FEE-BBLS X .25		0.37	27.75
4.5	85 BBLS VACUUM TRUCK 11971		80.27	361.22
	RECAPTURE BRINE DISPOSAL PIT		120.60	120.00
	DISPOSAL CLOSING FEE-BBLS X .25		0.37	27.75

2824

HEGARTY & ASSOCIATES
DELHI-Trading, LLC
P.O. Box 157
Flora Vista, NM 87415
(505) 330-3210, (505) 320-4989

Erbant Count Front Projection by Business 95-207/1022

DATE 6-5-2020

PAY TO THE ORDER OF\_

Montezuma Well Service

」\$ 2035.68

two thousand thirty DOLLARS 🗈 🚟 💳

Citizens Bank

FOR MY # 33601T CAZI-4 water

lotai

\$2,035.88

# MONTEZUMA WELL SERVICE

P.O. Box 540 Montezuma Creek, Utah 84534 Telephone (435) 651-3469

		Telephone (435) 6	51-3469	•••	CKET
TRUCK NO. <u>65</u>		retephone (435) o	31-3407		LORP
CUSTOMER DELHI TEN	<u>-</u> Ì		DATE 4-23	-2020	
CUSTOMER DELHITE	IDING LL	C. LEA	ASE		<del> </del>
FROM TANSST. 41-36 C	121 CORP	WTANK TO	MWS Disp	asal	
/ orce	FLUIDS	Customer Vendor No.		Work C	)rder #
DRIVER REC'D TRUCK NO. BY	NO. NO. LDS BBLS	1		HRS. C	ATER DISP. FEE PROPANE
MWS DISPOSAL PLW	1 75	STARTING AM TIME SOUD P.M.	TIME 12.JU -	A.M. 45	
•		STARTING A.M. TIME P.M.	TIME	A.M. P.M.	Disp 120.00
		STARTING A.M. TIME P.M.		A.M. P.M.	
		STARTING A.M. TIME P.M.		A.M. P.M.	75
		STARTING A.M. TIME P.M.		A,M. P,M.	χ0.37
		STARTING A.M. TIME P.M.		A.M. P.M.	27.75
		STARTING A.M. TIME P.M.		A.M. P.M.	
		STARTING A.M. TIME P.M.		A.M. P.M. (	147.75
		STARTING A.M. TIME P.M.	STOP /	A.M. P.M.	
		STARTING A.M. TIME P.M.		A.M. P.M.	
TOTAL LOADS	1	COST PER HOUR \$	80.27	OURS 4 ま SU	JB DTALS 361.21
TOTAL BARRELS	75	7.001.7		TOTAL PROPANE	111777
DARNELS	10			Sub Total	
			S	tate Sales Tax	\$
			Nava	ajo Nation Tax	
				Grand Total	s 508.96
1	1				
Completed by		Appr	oved by		
Job Description Pull	Fluid Fel	om Cazadar Plu	JANK HILL	FWIOTOL	MWS DISPASAL.
(TODD HENDERSON	<u>)                                    </u>				
				736	
				//-	
					SAN JUAN PRINTING 0618159M

# MONTEZUMA WELL SERVICE

P.O. Box 540 Montezuma Creek, Utah 84534 Telephone (435) 651-3469

TRUCK NO	o. 67			reteptione	(433) 0.	31-3409		~ 1 	And the second	: - -	
DRIVER _	Jinmy TS	0>1 <u>e</u>	<u> </u>		<u> </u>	DATE	74-2	ئر - ج	2070	2	
	R Delhi To				_ LEA	SE					
	gos state 41		••				Disp	1059			
DRIVER	/ REC'D	FLUI		<b>,</b> Customer Ven					c Order # _		
TRUCK NO.	/ BY	NO. LDS	NO. BBLS			1		HRS.	WATER COST	DISP. FEE PE	ROPANE
			······································	STARTING TIME	A.M. P.M.	STOP TIME	A.M. P.M.				
MWS	Dispusal	1	_75	STARTING TIME	0 P.M.	STOP TIME 12		4/2	Disp	120	<u>00.</u>
				STARTING TIME	A.M. P.M.	STOP TIME	A.M. P.M.		•		
				STARTING TIME	A.M. P.M.	STOP TIME	A,M, P.M.		~	75	
			·	STARTING TIME	A.M. P.M.	STOP TIME	A.M. P.M.		χĆ	).37	
				STARTING TIME	A.M. P.M.	STOP TIME	A.M. P.M.			7.75	)
			<del></del> -	STARTING TIME	A.M. P.M.	STOP TIME	A.M. P.M.				200
-				STARTING TIME	A.M. P.M.	STOP TIME	A.M. P.M.		(1)	17.7	5
				STARTING TIME	A.M. P.M.	STOP TIME	A.M. P.M.				<del></del>
				STARTING TIME	A.M. P.M.	STOP TIME	A.M. P.M.				
	TOTAL	i		COST	PER Q	v 271	TOTAL	41/	SUB TOTAL S	361.2	1
	LOADS TOTAL	75		но	UR\$ O			T BUCKY	NE I	<u> 17.75</u>	
	BARRELS	ر. ر	•					L DISPOSA	<del></del>	0891	
								Sales Ta		<u> </u>	
							Navajo N	lation T		·	
							Gı	and Tot	al \$ 50	28.90	<u> </u>
	1,000		· ~ }								
	ed by JIMMY										
Job Des	scription <u>Pull</u> # 41-36	ed p	10014	ice wate	T P	Juids	(a)	905	57c17 E	<u> </u>	<del></del>
	75 BBL	- Ca	r <i>aci</i> 1ws	·	Je	אַני וּאָמָכּוּ	INIY LL	<u> </u>	מקבונת	7 67.7	
		ercle									
	-	·					Tur	4×	De		-
				<u> </u>			٠,	-			
		<del></del>							C A	AL ILLAND POINTING	2001015011

APR 2 9 2020

SAN JUAN PRINTING 0618159M

## MONTEZUMA WELL SERVICE

P.O. Box 540 Montezuma Creek, Utah 84534

6		Telephone (	435) 65	51-3469		1 mg	laci.	
TRUCK NO65							and the sales	
DRIVER LYNN YAZ	بر.			DATE $4-2$	7-20.	<u> 20</u>	<del></del>	
CUSTOMER DELHITE	ADING LL	<i>C</i>	LEA	SE				
FROM [AOS ST. 41-36 (	CAZADOR P	IW TANK	TO	MWS Dis	POSÁL.			
FROM LANCE CONTRACTOR		_		111452_0		Marl. C		
DRIVER REC'D TRUCK NO. BY	FLUIDS  NO. NO. LDS BBLS	Customer Vend	or ivo		[	Work C	ATER .	SP. FEE) PROPANE
nius Disrosal Plw	1 75	STARTING TIME 8.00	- <del>A.M</del> . P.M.	STOP 12:30	A.M. /		<u></u>	<del>- /                                   </del>
1,103,010.00,713		STARTING TIME	A.M. P.M.	STOP TIME	A.M. P.M.	7	Disp	120.00
		STARTING TIME	A.M. P.M.	STOP TIME	A.M. P.M.			
		STARTING TIME	A.M. P.M.	STOP TIME	A.M. P.M.	1	_	 75
		STARTING TIME	A.M. P.M.	STOP TIME	A.M. P.M.			).37_
		STARTING TIME	A.M. P.M.	STOP TIME	A.M. P.M.			27 75
		STARTING TIME	A.M. P.M.	STOP TIME	A.M. P.M.			
		STARTING TIME	A.M. P.M.	STOP TIME	A.M. P.M.	ļ	$\overline{(}$	47.75
		STARTING TIME	A.M. P.M.	STOP TIME	A.M. P.M.			
		STARTING TIME	A.M. P.M.	STOP TIME	A.M. P.M.			
TOTAL	1	COST F	ER (	80.27	TOTAL /	15 51	JB 3	61.21
LOADS TOTAL	75	HOU	н 5		TOTAL D	ROPANE		47.75
BARRELS	10				<del>-</del>	b Total	<del>                                     </del>	508.96
					State Sa	les Tax	\$	
				N	avajo Nat	ion Tax		
					Gran	d Total	s 5	08.96
ı								
Completed by	YA221_		_ Appro	oved by	l			•
Job Description Pull	FLUID FRA	IM CAZADOI	2_P/U	V TANK. HA	ULHUI	OTO	MWS L	DISPOSAL
(TUDD HENDERSON	<del>ŋ)</del>	· · · · · · · · · · · · · · · · · · ·	-					
						2	2000	Dance
							V .=	
						<b></b>		

## MONTEZUMA WELL SERVICE

P.O. Box 540

Montezuma Creek, Utah 84534 Telephone (435) 651-3469

TRUCK NO		_	rerephone		. 5 102				
DRIVER Jimmy TS:	sie			_	DATE	04-27-	نه ۵ در	) C)	
CUSTOMER Della transfer Tacs st. 41-31	Kling	LLC	P/W	_ LEA	SE				
FROM Tacs st. 41-31	k (a	zack	-	_ то	Mi	S Dispus	a 1		
DRIVER / REC'D	FLU		Customer Vend	dor No			Work (	Order #	<del></del>
TRUCK NO. BY	NO. LDS	NO. BBLS						VATER COST DISP. FEE	PROPANE
			STARTING TIME	A.M. P.M.	STOP TIME	A.M. P.M.			
MWS Disposal		75	STARTING TIME 8.00	A,M. P.M.	STOP TIME	12:30 EM	42	Disp 12	0.00
Pho			STARTING TIME	A.M. P.M.	STOP TIME	A.M. P.M.		•	
			STARTING TIME	A.M. P.M.	STOP TIME	A.M. P.M.		75	
			STARTING TIME	A.M. P.M.	STOP TIME	A.M. P.M.		χ.0.3	7
			STARTING TIME	A.M. P.M.	STOP TIME	A.M. P.M.		77	15
	ļ		STARTING	A.M.	STOP	A.M. P.M.		<del></del>	<u></u>
		-	STARTING	P.M.	STOP	A.M.		(147	75
			STARTING	P.M.	TIME STOP	P.M. A.M.		411	<u>. '</u>
			TIME STARTING	P.M.	STOP	P.M. A.M.			
TOTAL	,	<u> </u>	TIME	P.M. PER 🗪	TIME	P.M. TOTAL	111/5	UB 2	
LOADS TOTAL	~~~	HOU		PER 80.27 HC		HOURS TOTAL	VITAL 42 SUB URS 42 TOTALS 361.2 OTAL PROPANE		
BARRELS	75				· · · · · · · · · · · · · · · · · · ·	TOTAL	DISPOSAL	\$ 147.	
					-		ub Total		96
							ales Tax	1	
						Navajo Na			<u>aı.</u>
					<u> </u>	Gra	nd Tota	115 300.	-10
				•					
Completed by Jimmy	1205	ie.		Appro					
Completed by	1300	i			•			0	
Job Description full  Delhi Tradine	pice	JUCE 1	ixner @	190	<u>5 516</u>	Te , Caza	der	**************************************	
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## POST COVID-19

## **DELHI Paradox Well Profit/Loss Analysis 8.2.2020**

Wells:	Location Id
Cazador Unit 1-1	18872
Taos State 41-36	18879
Cazador Unit 1-2	18876
Taos Federal 2S-34 (SWD)	18878
Cazador Unit 1-4	18874
McCracken Spring #2-31	18869

Date	Entity	Income	Expenses
4.15.2020	Montezuma Well Service		508.97
4.16.2020	Montezuma Well Service		408.96
4.22.2020	Montezuma Well Service		1754.31
4.23.2020	Western - Oildex	3367.47	
4.8.2020	Montezuma Well Service		508.97
4.8.2020	Montezuma Well Service		730.37
4.9.2020	Montezuma Well Service		508.96
5.28.2020	Western - Oildex	909.84	
5.5.2020	Prod. Services, Inc		1525.12
5.8.2020	Montezuma Well Service		1071.94
7.6.2020	Prod. Services, Inc		1685.00
TOTALS		4277.31	8702.60
LOSS			-4425.29
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# Utah State Tax Commission – Property Tax Division Valuation Appeal Form

H. Reason for Relief - Statement of Facts - Summary of Arguments & Authorities Relied Upon.

<u>H.a. Reason for Relief</u>. The current historic depressed price for crude oil, the lack of a gas gatherer in the Paradox Basin and the COVID-19 historic destruction of our nation's economy are well known facts. DELHI-Trading, LLC's (DELHI) oil wells are not currently profitable, and as such have no value. These wells are a liability due to the cost to plug and abandon a 5000' deep oil well. A one-year reprieve from taxation is a reasonable request during these worse than the great depression times.

Hb. Statement of Facts. Specific hardships Producers have to deal with are as follows:

- 1. First and foremost, is the COVID-19 coronavirus, plus Marathon Petroleum Corp. (Western Refining SW inc.) idled its Gallup, New Mexico, refinery. It was the first U.S. facility to shut down as the coronavirus pandemic emptied skies of passenger planes and the roads of cars. Refiners are still unable to move much of their products. They have been "faced with the prospect of completely shutting down," said Andy Lipow, president of Lipow Oil Associates in Houston, as reported in the Herald Dispatch newspaper. An inability to sell oil reduces our ability to make a profit
- 2. Also depressing oil prices was the production battle between Russia and Saudi Arabia. COVID-19 and the Russia Saudi aggressive production battle created the perfect profit killing storm; decreased demand and increased supply.
- 3. Further hurting Producers ability to make a profit is CASTLETON COMMODITIES INTERNATIONAL LLC ("CCI") shutting down their 262-mile gas gathering system in the four corners region. CCI's gathering system is the only pipeline taking gas from Paradox Basin wells. As you should know, Paradox oil producers are not allowed to flare their natural gas associated with oil production. Some producers have been given relief, but such will not be allowed indefinitely.
- 4. DELHI is not able to operate profitably. The attached income and expense documentation proves that DELHI's Paradox Basin wells are not profitable.
- 5. DELHI has been especially hard hit because its oil field's only saltwater disposal well is not functioning. The cost to truck DELHI's saltwater to a saltwater disposal facility is very expensive; averaging about \$5.50 per barrel.

H.c. <u>Summary of Arguments & Authorities</u>. All of the above calamities have destroyed DELHI's ability to be profitable. Many Paradox have and will plug their wells. No new wells are being drilled. Those facts eliminated the value of the pipe and oil field equipment being that supply is great and there is no demand. There are no buyers for pipe and oil field equipment. Assigning such a value is not justified at this time.

The Utah State Tax Commission, Property Tax Division has unjustifiably assigned a value to DELHI's Paradox wells. Under the current conditions these wells are a plugging liability. Plugging a 5000+ foot deep well can average over \$50,000. To assign any value to DELHI's wells in the Paradox is a miscarriage of justice.

The federal government and many state government agencies have and are providing different forms of relief to many businesses. Paradox oil Producers need a reprieve to get through these extremely trying times.

Once the Covid-19 virus is contained our economy should recover which will once again increase the demand for oil. Then and only then would it be appropriate to assign a value to DELHI's Paradox Basin oil and gas wells.

Therefore, DELHI respectfully requests a one-year reprieve from a tax assessment form the Property Tax Division of Utah's State Tax Commission for the reasons setout above.



taxappeals TAX <taxappeals@utah.gov>

## Tax Appeal, DELHI-Trading, LLC Letter ID L0896512800

1 message

Patrick Hegarty <patrick.hegarty@delhi-trading.com>

Mon, Aug 3, 2020 at 5:49 PM

To: taxappeals@utah.gov

Cc: "Kelly J. Hegarty" <k.hegarty@me.com>

DELHI-Trading, LLC Letter ID L0896512800

Account Type: Prop Central Assessed (PCA)

Account No.: 14364199-005-PCA

To Whom It May Concern:

Pursuant to the instructions set out in the Utah Tax Commission's letter dated April 30, 2020, attached please find DELHI-Trading, LLC's "VALUATION APPEAL FORM" FOR THE 2020 Assessment Year.

Your attention to this appeal will be appreciated.

Best, DELHI-Trading, LLC Patrick Hegarty Managing Member

Attachment - DELHI-Trading, LLC's "VALUATION APPEAL FORM" with supporting documents

### 9 attachments

1. UT Tax commision Val. Aproval Form DELHI.pdf 387K

2. DELHI UT Sate Property Tax Appeal 4.3.2020.pdf

3. DELHI Paradox Well Profit:Loss Analysis 8.2.2020DELHI Paradox Well Profit:Loss Analysis 8.2.2020.pdf 38K

4. Montezuma pd inv#33601T Caz 1-4 Water Haul Lot 33815 DELHI20200605\_14112760.pdf 4588K

5. Prod Ser pd inv#2819 May 2020'Pumper UT Wells20200608\_16515884.pdf

6. Prod Serv pd inv#2815 Pumper Apr 2020'20200513\_11364102.pdf 123K

- 7. Prod Serv pd inv#2823 6:2020 Pumper DELHI20200712.pdf
- 8. West Rev 4:2020' Oildex Detail Cazador.pdf
- 9. Western Rev 5:2020' McCracken Oildex report DELHI.pdf