



Chris Felan
Vice President
Rates & Regulatory Affairs

October 25, 2023

City Official

Re: Rider GCR - Rate Filing under Docket No. 10170

Enclosed is Atmos Energy Corp., Mid-Tex Division's Statement of Rider GCR applicable for the November 2023 billing periods. This Statement details the gas cost component of the residential, commercial, and industrial sales rates for customers within your city. This filing is for informative purposes only and no action is required on your city's part.

Should you have any questions, please let me know.

Sincerely,

A handwritten signature in cursive script that reads "Chris Felan".

Chris Felan
Vice President, Rates and Regulatory Affairs
Atmos Energy, Mid-Tex Division

Attachment

ATMOS ENERGY CORPORATION
MID-TEX DIVISION
STATEMENT OF RIDER GCR
November, 2023
PREPARED IN ACCORDANCE WITH
GAS UTILITIES DOCKET NO. 10170

Part (a) - Mid-Tex Commodity Costs

Line	(a)	(b)			
1	Estimated Gas Cost per Unit:	\$0.18280			
2	Estimated City Gate Deliveries:	135,145,880			
3	Estimated Gas Cost:	<u>\$24,704,667</u>			
4	Lost and Unaccounted For Gas %	2.5932%			
5	Estimated Lost and Unaccounted for Gas	<u>\$640,641</u>			
6	Total Estimated City Gate Gas Cost:	<u>\$25,345,308</u>			
7	Estimated Sales Volume:	<u>92,164,460</u>			
8	Estimated Gas Cost Factor - (EGCF)	<u>0.27500</u>			
9	Reconciliation Factor - (RF):	(0.00959)			
10	Taxes (TXS):	0.00000			
11	Adjustment - (ADJ):	<u>0.00000</u>			
12	Gas Cost Recovery Factor - (GCRF) (Taxable)	0.26541	per Ccf	Btu Factor 0.1024	Per MMBtu \$2.5919
13	Customer Rate Relief - (CRR) (Non-Taxable)	0.11000	per Ccf	0.1024	\$1.0742

Part (b) - Pipeline Services Costs

Line	(a)	(b)	(c)	(d)	(e)
			Rate R - Residential	Rate C - Commercial	Rate I - Industrial Service Rate T - Transportation ¹
	<u>Fixed Costs</u>				
14	Fixed Costs Allocation Factors [Set by GUD 10170]	100.0000%	64.3027%	30.5476%	5.1497%
15	a. Current Month Fixed Costs of Pipeline Services	\$51,835,403	33,331,565	15,834,471	2,669,367
16	b. Plus: Second Prior Month Recovery Adjustment	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
17	Net Fixed Costs	<u>\$51,835,403</u>	<u>\$33,331,565</u>	<u>\$15,834,471</u>	<u>\$2,669,367</u>
	<u>Commodity Costs</u>				
18	a. Estimated Commodity Cost of Pipeline Services	\$3,413,342	2,092,053	1,032,634	288,655
19	b. Plus: Second Prior Month Recovery Adjustment	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
20	Net Commodity Cost of Pipeline Services	<u>\$3,413,342</u>	<u>\$2,092,053</u>	<u>\$1,032,634</u>	<u>\$288,655</u>
21	Total Estimated Pipeline Costs (Line 16 + Line 19)	\$55,248,745	\$35,423,618	\$16,867,105	\$2,958,022
22	Estimated Billed Volumes		71,568,940 Ccf	47,591,090 Ccf	4,935,599 MMBtu
23	Pipeline Cost Factor (PCF) [Line 20 / Line 21] (Taxable)		0.49500 Ccf	0.35440 Ccf	\$0.5993 MMBtu
24	Gas Cost Recovery Factor - (GCRF) [Line 12] (Taxable)		0.26541 Ccf	0.26541 Ccf	\$2.5919 MMBtu
25	Customer Rate Relief - (CRR) (Non-Taxable)		0.11000 Ccf	0.11000 Ccf	\$1.0742 MMBtu
26	Rider GCR		<u>0.87041 Ccf</u>	<u>0.72981 Ccf</u>	<u>Rate I - \$4.2654 MMBtu</u>
27					<u>Rate T - \$0.5993 MMBtu</u>

¹ Industrial Service and Transportation are reported in MMBtu. An MMBtu conversion factor of .1024 is used to convert from Ccf.