



Chris Felan  
Vice President  
Rates & Regulatory Affairs

January 25, 2023

City Official

Re: Rider GCR - Rate Filing under Docket No. 10170

Enclosed is Atmos Energy Corp., Mid-Tex Division's Statement of Rider GCR applicable for the February 2023 billing periods. This Statement details the gas cost component of the residential, commercial, and industrial sales rates for customers within your city. This filing is for informative purposes only and no action is required on your city's part.

Should you have any questions, please let me know.

Sincerely,

A handwritten signature in cursive script that reads "Chris Felan".

Chris Felan  
Vice President, Rates and Regulatory Affairs  
Atmos Energy, Mid-Tex Division

Attachment

ATMOS ENERGY CORPORATION  
MID-TEX DIVISION  
STATEMENT OF RIDER GCR  
February, 2023  
PREPARED IN ACCORDANCE WITH  
GAS UTILITIES DOCKET NO. 10170

**Part (a) - Mid-Tex Commodity Costs**

Line	(a)	(b)		
1	Estimated Gas Cost per Unit:	\$0.34286		
2	Estimated City Gate Deliveries:	254,688,710		
3	Estimated Gas Cost:	\$87,322,571		
4	Lost and Unaccounted For Gas %	2.5932%		
5	Estimated Lost and Unaccounted for Gas	\$2,264,449		
6	Total Estimated City Gate Gas Cost:	\$89,587,020		
7	Estimated Sales Volume:	255,962,460		
8	Estimated Gas Cost Factor - (EGCF)	0.35000		
9	Reconciliation Factor - (RF):	0.00594		
10	Taxes (TXS):	0.00000		
11	Adjustment - (ADJ):	0.00000		
12	Gas Cost Recovery Factor - (GCRF) (Taxable)	0.35594 per Ccf	Btu Factor 0.1024	Per MMBtu \$3.4760

**Part (b) - Pipeline Services Costs**

Line	(a)	(b)	(c)	(d)	(e)
			Rate R - Residential	Rate C - Commercial	Rate I - Industrial Service Rate T - Transportation <sup>1</sup>
	<u>Fixed Costs</u>				
13	Fixed Costs Allocation Factors [Set by GUD 10170]	100.0000%	64.3027%	30.5476%	5.1497%
14	a. Current Month Fixed Costs of Pipeline Services	\$46,071,485	29,625,209	14,073,733	2,372,543
15	b. Plus: Second Prior Month Recovery Adjustment	\$0	\$0	\$0	\$0
16	Net Fixed Costs	\$46,071,485	\$29,625,209	\$14,073,733	\$2,372,543
	<u>Commodity Costs</u>				
17	a. Estimated Commodity Cost of Pipeline Services	(\$816,123)	(627,314)	(260,642)	71,833
18	b. Plus: Second Prior Month Recovery Adjustment	\$0	\$0	\$0	\$0
19	Net Commodity Cost of Pipeline Services	(\$816,123)	(\$627,314)	(\$260,642)	\$71,833
20	<b>Total Estimated Pipeline Costs (Line 16 + Line 19)</b>	<b>\$45,255,362</b>	<b>\$28,997,895</b>	<b>\$13,813,091</b>	<b>\$2,444,376</b>
21	Estimated Billed Volumes		69,660,930 Ccf	46,178,450 Ccf	4,954,717 MMBtu
22	Pipeline Cost Factor (PCF) [Line 20 / Line 21] (Taxable)		0.41630 Ccf	0.29910 Ccf	\$0.4933 MMBtu
23	Gas Cost Recovery Factor - (GCRF) [Line 12] (Taxable)		0.35594 Ccf	0.35594 Ccf	\$3.4760 MMBtu
24	<b>Rider GCR</b>		<u>0.77224 Ccf</u>	<u>0.65504 Ccf</u>	<u>Rate I - \$3.9693 MMBtu</u>
25					<u>Rate T - \$0.4933 MMBtu</u>

<sup>1</sup> Industrial Service and Transportation are reported in MMBtu. An MMBtu conversion factor of .1024 is used to convert from Ccf.