



Chris Felan
Vice President
Rates & Regulatory Affairs

April 29, 2026

City Official

Re: Rider GCR - Rate Filing under Docket No. OS-24-00019196

Enclosed is Atmos Energy Corp., Mid-Tex Division's Statement of Rider GCR applicable for the May 2026 billing periods. This Statement details the gas cost component of the residential, commercial, and industrial sales rates for customers within your city. This filing is for informative purposes only and no action is required on your city's part.

Should you have any questions, please let me know.

Sincerely,

A handwritten signature in black ink that reads "Chris Felan". The signature is written in a cursive, flowing style.

Chris Felan
Vice President, Rates and Regulatory Affairs
Atmos Energy, Mid-Tex Division

Attachment

ATMOS ENERGY CORPORATION
MID-TEX DIVISION
STATEMENT OF RIDER GCR
May, 2026
PREPARED IN ACCORDANCE WITH
GAS UTILITIES DOCKET NO. OS-24-00019196

Part (a) - Mid-Tex Commodity Costs

Line	(a)	(b)			
1	Estimated Gas Cost per Unit:	\$0.24479			
2	Estimated City Gate Deliveries:	51,006,380			
3	Estimated Gas Cost:	<u>\$12,485,852</u>			
4	Lost and Unaccounted For Gas %	1.6100%			
5	Estimated Lost and Unaccounted for Gas	<u>\$201,022</u>			
6	Total Estimated City Gate Gas Cost:	<u>\$12,686,874</u>			
7	Estimated Sales Volume:	<u>70,482,960</u>			
8	Estimated Gas Cost Factor - (EGCF)	<u>0.18000</u>			
9	Reconciliation Factor - (RF):	0.00739			
10	Taxes (TXS):	0.00000			
11	Adjustment - (ADJ):	<u>0.00000</u>			
12	Gas Cost Recovery Factor - (GCRF) (Taxable)	0.18739	per Ccf	Btu Factor 0.1000	Per MMBtu \$1.8739
13	Customer Rate Relief - (CRR) (Non-Taxable)	0.12000	per Ccf	0.1000	\$1.2000

Part (b) - Pipeline Services Costs

Line	(a)	(b)	(c)	(d)	(e)
			Rate R - Residential	Rate C - Commercial	Rate I - Industrial Service Rate T - Transportation ¹
	<u>Fixed Costs</u>				
14	Fixed Costs Allocation Factors [Set by GUD OS-24-00019196]	100.0000%	62.9568%	31.7550%	5.2881%
15	a. Current Month Fixed Costs of Pipeline Services	\$70,616,203	44,457,730	22,424,196	3,734,277
16	b. Plus: Second Prior Month Recovery Adjustment	\$0	\$0	\$0	\$0
17	Net Fixed Costs	<u>\$70,616,203</u>	<u>\$44,457,730</u>	<u>\$22,424,196</u>	<u>\$3,734,277</u>
	<u>Commodity Costs</u>				
18	a. Estimated Commodity Cost of Pipeline Services	\$3,188,409	1,906,379	1,004,383	277,647
19	b. Plus: Second Prior Month Recovery Adjustment	\$0	\$0	\$0	\$0
20	Net Commodity Cost of Pipeline Services	<u>\$3,188,409</u>	<u>\$1,906,379</u>	<u>\$1,004,383</u>	<u>\$277,647</u>
21	Total Estimated Pipeline Costs (Line 17 + Line 20)	\$73,804,612	\$46,364,109	\$23,428,579	\$4,011,924
22	Estimated Billed Volumes		56,852,500 Ccf	43,774,160 Ccf	4,705,170 MMBtu
23	Pipeline Cost Factor (PCF) [Line 21 / Line 22] (Taxable)		0.81550 Ccf	0.53520 Ccf	\$0.8527 MMBtu
24	Gas Cost Recovery Factor - (GCRF) [Line 12] (Taxable)		0.18739 Ccf	0.18739 Ccf	\$1.8739 MMBtu
25	Customer Rate Relief - (CRR) (Non-Taxable)		0.12000 Ccf	0.12000 Ccf	\$1.2000 MMBtu
26	Rider GCR		<u>1.12289 Ccf</u>	<u>0.84259 Ccf</u>	<u>Rate I - \$3.9266 MMBtu</u>
27					<u>Rate T - \$0.8527 MMBtu</u>

¹ Industrial Service and Transportation are reported in MMBtu. An MMBtu conversion factor of 0.1000 is used to convert from Ccf.