



Kathleen R. Ocanas
Vice President
Rates & Regulatory Affairs

August 3, 2026

TO THE GOVERNING BODY OF ALL MUNICIPALITIES SERVED BY ATMOS
ENERGY CORP., MID-TEX DIVISION

On August 3, 2026, Atmos Energy Corp., Mid-Tex Division (the "Company"), filed its Annual Gas Cost Reconciliation Filing for the twelve-month period ended June 30, 2026. This report has been prepared in accordance with the Order of the Railroad Commission of Texas under Gas Utilities Docket No. 9400. This report reconciles the Company's expenditures for gas with the billing of those costs to residential, commercial, and industrial customers for the period noted above. This filing is for informative purposes only and no action is required on your city's part.

Enclosed is a copy of the schedules filed with the Commission.

Should you have any questions, please contact me at 214-206-2823.

Sincerely,

A handwritten signature in blue ink that reads "Kathleen Ocanas". The signature is written in a cursive, flowing style.

Kathleen R. Ocanas
Vice President, Rates and Regulatory Affairs
Atmos Energy, Mid-Tex Division



Kathleen R. Ocanas
Vice President
Rates & Regulatory Affairs

August 3, 2026

Mr. Mark Evarts
Director, Oversight and Safety Division Director, Gas Services
Oversight and Safety Division
Railroad Commission of Texas
1701 North Congress Avenue
P. O. Box 12967
Austin, Texas 78711-2967

Re: Docket Compliance, GUD No. 9400, Atmos Energy Corp., Mid-Tex Division
Annual Gas Cost Reconciliation Filing

Dear Mr. Evarts:

Attached is Atmos Energy Corp., Mid-Tex Division's (the "Company") Gas Cost Reconciliation filing for the twelve-month period ended June 30, 2026. This report has been prepared in accordance with the order of the Railroad Commission of Texas under Gas Utilities Docket ("GUD") No. 9400.

In response to the Railroad Commission of Texas Audit No. 06-037, Auditor's Recommendation, the Company has included an additional schedule (Schedule 10) in the filing to reflect the percentage of Lost and Unaccounted for Gas for the reconciliation period. The Company has not included the cost of odorant in gas cost as directed by the Commission; however, the Company again reiterates that it does not agree with this position. Finally, the gas cost portion of bad debts written off has been included in accordance with the system-wide application of the Rider GCR (Gas Cost Recovery) provisions.

The Company will begin billing the Reconciliation Factor of \$0.1605 over the nine (9) month period designated in GUD 9400 beginning October 1st.

Included in this filing is my certification, a Table of Contents that provides a listing and description of each document, and all of the reconciliation schedules and workpapers listed on the Table of Contents. Copies of this filing are being provided to all incorporated municipalities served by Atmos Energy Corp., Mid-Tex Division.

Should there be any questions related to this filing, please call me on 214-206-2823.

Sincerely,



Kathleen R. Ocanas
Vice President, Rates and Regulatory Affairs
Atmos Energy, Mid-Tex Division

Attachments:

cc:
Ms. Marzi Bolhassani, Railroad Commission of Texas
Ms. Yvonne Jackson, Railroad Commission of Texas

**ATMOS ENERGY CORP., MID-TEX DIVISION
ANNUAL GAS COST RECONCILIATION FILING
FOR THE PERIOD ENDED JUNE 30, 2026
PREPARED IN ACCORDANCE WITH THE ORDER OF
THE RAILROAD COMMISSION OF TEXAS UNDER
GAS UTILITIES DOCKET NO. 9400**

The attached Annual Gas Cost Reconciliation Filing for the period ended June 30, 2026, was prepared by me or under my direct supervision. I hereby certify that the information contained therein is true and correct and that the Filing was prepared in accordance with the order of the Railroad Commission of Texas in Gas Utilities Docket No. 9400.



Kathleen R. Ocanas
Vice President
Rates & Regulatory Affairs

Filed: August 3, 2026

**ATMOS ENERGY CORP., MID-TEX DIVISION
ANNUAL GAS COST RECONCILIATION FILING
FOR THE PERIOD ENDED JUNE 30, 2026**

**ATMOS ENERGY CORP., MID-TEX DIVISION
ANNUAL GAS COST RECONCILIATION FILING
FOR THE PERIOD ENDED JUNE 30, 2026**

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**ATMOS ENERGY CORP., MID-TEX DIVISION
ANNUAL GAS COST RECONCILIATION FILING
FOR THE PERIOD ENDED JUNE 30, 2026**

CALCULATION OF RECONCILIATION FACTOR

Line No.	Description	Amount	Reference
	(a)	(b)	(c)
9-MONTH (REFUND)/SURCHARGE PER GUD 9400 (Oct - June)			
1	Total Amount to (Refund)/Surcharge	\$ 21,147,848	Schedule 2, Col. (b), Line 13
2			
3	Total Estimated Rate R, Rate C and Rate I Mcf	<u>131,761,442</u>	Schedule 8, Col. (b), Line 11
4			
5	Reconciliation Factor (Mcf)	<u><u>\$ 0.1605</u></u>	Line 1 divided by Line 3

**ATMOS ENERGY CORP., MID-TEX DIVISION
ANNUAL GAS COST RECONCILIATION FILING
FOR THE PERIOD ENDED JUNE 30, 2026**

SUMMARY OF (OVER)/UNDER RECOVERY

Line No.	Description	9-Month Per GUD 9400 Amount	Reference
	(a)	(b)	(d)
1	Gas Cost Incurred	\$ 347,081,297	Schedule 3, Col. (c), Line 17
2			
3	Gas Cost Billed	<u>335,579,994</u>	Schedule 5, Col. (e), Line 14
4			
5	Total Gas Cost (Over)/Under Recovered	\$ 11,501,303	Line 1 minus Line 3
6			
7	Amount Remaining from Previous Filing	1,793,893	Schedule 9, Col. (b), Line 7
8			
9	Net Gas Cost Written Off	5,873,417	Schedule 6, Col. (h), Line 13
10			
11	Interest	<u>1,979,235</u>	Schedule 7, Col. (f), (i), Line 27
12			
13	Total Amount to (Refund)/Surcharge	<u>\$ 21,147,848</u>	Line 5 plus Line 7 plus Line 9 plus Line 11

**ATMOS ENERGY CORP., MID-TEX DIVISION
ANNUAL GAS COST RECONCILIATION FILING
FOR THE PERIOD ENDED JUNE 30, 2026**

GAS COST INCURRED

Line No.	FERC Account	Description	Amount
	(a)	(b)	(c) Schedule 4, Col. (n)
1	800	Natural Gas Well Head Purchases	\$ -
2	801	Natural Gas Field Line Purchases	-
3	802	Natural Gas Gasoline Plant Outlet Purchases	-
4	803	Natural Gas Transmission Line Purchases	346,428,480
5	805	Other Gas Purchases	(318,839)
6	806	Exchange Gas	(6,649)
7	808.1	Gas Withdrawn From Storage - Debit	24,602,961
8	808.2	Gas Delivered To Storage - Credit	(47,434,133)
9	812	Gas Used for Other Utility Operations - Credit	(135,364)
10	858	Transmission and Compression of Gas by Others	33,826,705
11			
12			
13		Total Gas Cost Incurred	\$ 356,963,160
14			
15	805	Less: Total Imbalance Fees (1)	\$ 9,881,863
16			
17		Total Gas Cost Less Imbalance Fees	\$ 347,081,297

Note:

1. Reference Schedule 4, Line 19.

**ATMOS ENERGY CORP., MID-TEX DIVISION
ANNUAL GAS COST RECONCILIATION FILING
FOR THE PERIOD ENDED JUNE 30, 2026**

GAS COST INCURRED - BY MONTH

Line No.	FERC Account	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	800 - Natural Gas Well Head Purchases						
2	801 - Natural Gas Field Line Purchases						
3	802 - Natural Gas Gasoline Plant Outlet Purchases						
4	803 - Natural Gas Transmission Line Purchases	13,717,683.19	9,568,335	3,861,121	(12,729,061)	14,248,550	72,685,732
5	805 - Other Gas Purchases-Curtailment Overpull						
6	805 - Other Gas Purchases-CNG Charges						
7	805 - Other Gas Purchases-Other Gas Costs						
8	805 - Other Gas Purchases-Recovery of Gas Loss	(15,191)	(36,086)	(39,810)	(10,334)	(18,151)	(41,589)
9	806 - Exchange Gas	812,897	(929,079)	(375,392)	(431,425)	313,360	(291,773)
10	808.1 - Gas Withdrawn From Storage - Debit	-	-	-	694,649	4,628,438	4,222,060
11	808.2 - Gas Delivered To Storage - Credit	(6,103,996)	(4,091,611)	(1,810,104)	2,538,800	(3,271,311)	(8,299,844)
12	812 - Gas Used for Other Utility Operations - Credit	(6,865)	(9,741)	(6,197)	(9,413)	(10,440)	(9,788)
13	858 - Transmission and Compression of Gas-Demand Storage	930,000	930,000	930,000	930,000	1,559,976	1,244,988
14	858 - Transmission and Compression of Gas by Others	17,473	17,493	16,927	640,604	4,114,426	4,246,304
15							
16							
17	Total Gas Cost Incurred	\$ 9,352,002	\$ 5,449,310	\$ 2,576,546	\$ (8,376,180)	\$ 21,564,848	\$ 73,756,090
18							
19	Total Imbalance Fees	(132,881)	(154,259)	(78,137)	(54,788)	(97,952)	(175,012)
20							
21							
22	Total Gas Cost Less Imbalance Fees	\$ 9,219,121	\$ 5,295,051	\$ 2,498,409	\$ (8,430,968)	\$ 21,466,896	\$ 73,581,078

**ATMOS ENERGY CORP., MID-TEX DIVISION
ANNUAL GAS COST RECONCILIATION FILING
FOR THE PERIOD ENDED JUNE 30, 2026**

GAS COST INCURRED - BY MONTH

Line No.	FERC Account	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Total Amount
	(a)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	800 - Natural Gas Well Head Purchases							-
2	801 - Natural Gas Field Line Purchases							-
3	802 - Natural Gas Gasoline Plant Outlet Purchases							-
4	803 - Natural Gas Transmission Line Purchases	236,507,594	74,053,053	502,564	(24,271,009)	(31,595,372)	(10,120,712)	346,428,479.53
5	805 - Other Gas Purchases-Curtailment Overpull							-
6	805 - Other Gas Purchases-CNG Charges							-
7	805 - Other Gas Purchases-Other Gas Costs							-
8	805 - Other Gas Purchases-Recovery of Gas Loss	(17,198)	(45,327)	(18,296)	(18,010)	(15,130)	(43,718)	(318,839.17)
9	806 - Exchange Gas	(498,983)	711,884	68,231	133,237	63,581	416,814	(6,648.97)
10	808.1 - Gas Withdrawn From Storage - Debit	7,177,188	2,565,215	3,549,403	744,328	173,080	848,600	24,602,961.13
11	808.2 - Gas Delivered To Storage - Credit	(11,978,783)	(17,148,830)	(800,741)	608,000	1,192,240	1,732,047	(47,434,133.28)
12	812 - Gas Used for Other Utility Operations - Credit	(13,285)	(22,908)	(23,280)	(4,550)	(12,909)	(5,987)	(135,363.70)
13	858 - Transmission and Compression of Gas-Demand Storage	1,244,988	930,000	930,000	975,000	975,000	1,371,917	12,951,868.66
14	858 - Transmission and Compression of Gas by Others	3,972,962	3,799,880	3,173,155	682,521	77,116	115,976	20,874,835.89
15								
16								
17	Total Gas Cost Incurred	\$ 236,394,483	\$ 64,842,968	\$ 7,381,035	\$ (21,150,483)	\$ (29,142,394)	\$ (5,685,064)	356,963,160
18								
19	Total Imbalance Fees	(198,046)	(1,600,793)	(6,942,033)	(113,156)	(221,894)	(112,911)	(9,881,863.12)
20								
21								
22	Total Gas Cost Less Imbalance Fees	\$ 236,196,437	\$ 63,242,175	\$ 439,002	\$ (21,263,639)	\$ (29,364,288)	\$ (5,797,975)	347,081,297

**ATMOS ENERGY CORP., MID-TEX DIVISION
ANNUAL GAS COST RECONCILIATION FILING
FOR THE PERIOD ENDED JUNE 30, 2026**

GAS COST BILLED

Line No.	Month-Yr	Billed Volumes/Quantities			Total Gas Cost Recovered (1)
		Rate R (Mcf)	Rate C (Mcf)	Rate I (MMBtu)	
	(a)	(b)	(c)	(d)	(e)
1	July-25	2,193,490	2,862,597	211,089	\$ 14,121,155
2	August-25	2,035,062	2,709,771	235,126	\$ 13,481,511
3	September-25	2,015,826	2,712,399	201,696	\$ 13,501,434
4	October-25	2,092,885	2,783,093	229,757	\$ 13,968,707
5	November-25	3,453,185	3,494,761	237,482	\$ 16,002,352
6	December-25	10,047,612	5,983,796	286,524	\$ 40,648,357
7	January-26	12,746,994	7,311,321	465,596	\$ 48,152,852
8	February-26	17,758,532	9,229,472	588,360	\$ 100,139,394
9	March-26	5,762,699	4,798,022	126,946	\$ 34,777,520
10	April-26	4,283,586	4,118,318	311,468	\$ 18,724,524
11	May-26	2,963,097	3,383,249	267,015	\$ 11,896,090
12	June-26	2,410,741	3,023,352	232,907	\$ 10,166,098
13					
14	Total	67,763,710	52,410,150	3,393,966	\$ 335,579,994

Note:

1. Reference Workpaper WP/Billed Gas Cost, column (i).

ATMOS ENERGY CORP., MID-TEX DIVISION
ANNUAL GAS COST RECONCILIATION FILING
FOR THE PERIOD ENDED JUNE 30, 2026

SUMMARY OF NET GAS COST WRITTEN OFF
All Areas For The Period of July, 2025 - June, 2026

Line No.	Month-Yr	Gas Cost Written Off	Margin Written Off	Tax and Other Written Off	Total Written Off	Gas Cost Collected	Margin Collected	Net	Cumulative Net
	(a)	(b)	(c)	(d)	(e)=(b)+(c)+(d)	(f)	(g)	(h)=(b)+(f)	(i)
1	July-25	757,900	1,448,598	129,616	2,336,114	(27,634)	(54,341)	730,265	730,265
2	August-25	819,300	1,475,463	135,058	2,429,821	(26,591)	(50,054)	792,709	1,522,974
3	September-25	818,086	1,565,089	142,042	2,525,217	(34,459)	(45,472)	783,627	2,306,602
4	October-25	1,372,208	2,638,466	222,013	4,232,688	(57,798)	(117,728)	1,314,410	3,621,012
5	November-25	698,636	1,611,825	117,948	2,428,408	(131,988)	(195,033)	566,647	4,187,660
6	December-25	377,151	1,077,570	69,997	1,524,718	(159,297)	(225,295)	217,855	4,405,514
7	January-26	268,805	889,224	59,219	1,217,247	(89,393)	(114,422)	179,411	4,584,926
8	February-26	289,886	807,751	59,807	1,157,444	(53,210)	(92,432)	236,676	4,821,601
9	March-26	173,106	816,903	40,302	1,030,312	(40,773)	(72,955)	132,333	4,953,934
10	April-26	211,625	759,074	48,830	1,019,530	(34,052)	(66,625)	177,573	5,131,507
11	May-26	270,179	740,691	54,128	1,064,998	(24,606)	(49,431)	245,573	5,377,080
12	June-26	521,843	1,102,220	102,607	1,726,670	(25,506)	(50,422)	496,337	5,873,417
13	Total	\$ 6,578,725	\$ 14,932,875	\$ 1,181,566	\$ 22,693,166	\$ (705,308)	\$ (1,134,210)	\$ 5,873,417	

**ATMOS ENERGY CORP., MID-TEX DIVISION
ANNUAL GAS COST RECONCILIATION FILING
FOR THE PERIOD ENDED JUNE 30, 2026**

INTEREST CALCULATION

Line No.	Month/ Year	Monthly (Over)/ Under Recovery (1)	Cumulative (Over)/ Under Recovery	Interest Rate (2)	9-Month Per GUD 9400	
					Amount of (Refund)/ Surcharge (3)	Monthly Interest (4)
	(a)	(b)	(c)	(d)	(e)	(f)
1	July-25	\$ (4,171,769)	\$ (4,171,769)	5.270%		\$ (18,672)
2	August-25	\$ (7,393,750)	(11,565,519)	5.270%		(51,766)
3	September-25	\$ (10,219,398)	(21,784,917)	5.270%		(94,362)
4	October-25	\$ (21,085,265)	(42,870,182)	5.270%		(191,882)
5	November-25	\$ 6,031,191	(36,838,991)	5.270%		(159,568)
6	December-25	\$ 33,150,575	(3,688,416)	5.270%		(16,509)
7	January-26	\$ 188,222,996	184,534,580	4.340%		680,200
8	February-26	\$ (36,660,544)	147,874,036	4.340%		492,319
9	March-26	\$ (34,206,185)	113,667,851	4.340%		418,983
10	April-26	\$ (39,810,591)	73,857,260	4.340%		263,458
11	May-26	\$ (41,014,805)	32,842,455	4.340%		121,058
12	June-26	\$ (15,467,736)	17,374,719	4.340%		61,978
13	Beg. Balance Prior Filing (5)	\$ 1,793,893	19,168,612	4.340%		-
14	July-26		19,168,612	4.340%		70,656
15	August-26		19,168,612	4.340%		70,656
16	September-26		19,168,612	4.340%		68,377
17	October-26		18,425,066	4.340%	743,546	67,915
18	November-26		17,093,522	4.340%	1,331,544	60,975
19	December-26		14,571,276	4.340%	2,522,246	53,710
20	January-27		10,401,791	4.340%	4,169,485	38,341
21	February-27		6,370,161	4.340%	4,031,630	21,208
22	March-27		3,406,221	4.340%	2,963,939	12,555
23	April-27		1,819,177	4.340%	1,587,044	6,489
24	May-27		845,410	4.340%	973,767	3,116
25	June-27		0	4.340%	845,410	0
26						
27	Total	\$ 19,168,612			\$ 19,168,612	\$ 1,979,235

Notes:

- Reference Schedule 4 (Gas Cost Incurred), Line 22 (by month) minus Schedule 5 (Gas Cost Billed), column (e) by month plus Schedule 6 (Net Gas Cost Written Off), column (h) by month.
- Interest rate is based on the PUCT/RRC rate for over and under billings.
- Reference Schedule 8, column (b) by month divided by Schedule 8, line 11, column (b) multiplied by Schedule 7 line 27, column (e).
- For column (f), the monthly interest amount is calculated by taking column (c) x column (d), divided by 365 days in the year x the total number of days in each month.
- Reference Schedule 9, Line 7(b).

**ATMOS ENERGY CORP., MID-TEX DIVISION
ANNUAL GAS COST RECONCILIATION FILING
FOR THE PERIOD ENDED JUNE 30, 2026**

ESTIMATED VOLUME CALCULATION FOR (REFUND)/SURCHARGE

Line No.	Month-Yr	Total Estimated Volume (1)
	(a)	(b)
1	October-26	5,110,997
2	November-26	9,152,781
3	December-26	17,337,448
4	January-27	28,660,256
5	February-27	27,712,671
6	March-27	20,373,564
7	April-27	10,909,044
8	May-27	6,693,491
9	June-27	5,811,190
10		
11	Total for 9 months	<u>131,761,442</u>

Note:

1. Source - Mid-Tex FY2027 Forecasted Volumes from Mid-Tex Finance

**ATMOS ENERGY CORP., MID-TEX DIVISION
ANNUAL GAS COST RECONCILIATION FILING
FOR THE PERIOD ENDED JUNE 30, 2026**

SUMMARY OF (OVER)/UNDER RECOVERY FROM PREVIOUS FILING

Line No.	Description	Amount	Reference
	(a)	(b)	(c)
1	Prior (Over)/Under Gas Cost Recovery	\$ 8,682,603	Prior Year Gas Cost Reconciliation Sch 2, Line 13(b) - Line 11(b)
2			
3	Amount (Refunded) /Surcharged to Customers	8,009,528	For the Periods October 2025 through June 2026
4			
5	Interest	1,120,818	
6			
7	Total Amount to (Refund)/Surcharge from Previous Filing	<u>\$ 1,793,893</u>	Line 1 minus Line 3 plus Line 5

**ATMOS ENERGY CORP., MID-TEX DIVISION
ANNUAL GAS COST RECONCILIATION FILING
FOR THE PERIOD ENDED JUNE 30, 2026**

LOST AND UNACCOUNTED FOR GAS ("LUG") CALCULATION

Line No.	Description	Mcf or Percent	Reference
	(a)	(b)	(c)
1	Net Purchase Volume	126,745,340	WP/LUG-Related Mcf Col (b), Ln 13
2	Less: Total Sales Volume	123,577,008	WP/LUG-Related Mcf Col (f), Ln 13
3	Less: Company Use Volume	51,903	WP/LUG-Related Mcf Col (g), Ln 13
4	LUG Volume	<u>3,116,428</u>	Line 1 minus Lines 2 and 3
5	LUG Percent	<u><u>2.46%</u></u>	Line 4 divided by Line 1

WORKPAPERS

**ATMOS ENERGY CORP., MID-TEX DIVISION
ANNUAL GAS COST RECONCILIATION FILING
FOR THE PERIOD ENDED JUNE 30, 2026**

GAS COST BILLED - BY MONTH

Line No.	Month-Yr	Rate R		Rate C		Rate I		Total Billed	
		Volume	Amount	Volume	Amount	Volume	Amount	Volume	Amount
		(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Jul-25	2,193,490	6,034,726	2,862,597	7,612,426	211,089	474,002	5,267,176	\$ 14,121,154.99
2	Aug-25	2,035,062	5,604,151	2,709,771	7,237,658	235,126	639,702	4,979,959	\$ 13,481,510.53
3	Sep-25	2,015,826	5,547,340	2,712,399	7,400,537	201,696	553,557	4,929,921	\$ 13,501,434.24
4	Oct-25	2,092,885	5,753,087	2,783,093	7,583,823	229,757	631,797	5,105,736	\$ 13,968,706.68
5	Nov-25	3,453,185	7,737,483	3,494,761	7,730,535	237,482	534,335	7,185,428	\$ 16,002,352.22
6	Dec-25	10,047,612	25,109,508	5,983,796	14,822,604	286,524	716,246	16,317,932	\$ 40,648,357.15
7	Jan-26	12,746,994	29,924,855	7,311,321	17,133,449	465,596	1,094,548	20,523,911	\$ 48,152,852.44
8	Feb-26	17,758,532	64,788,545	9,229,472	33,203,650	588,360	2,147,199	27,576,364	\$ 100,139,394.27
9	Mar-26	5,762,699	18,718,591	4,798,022	15,608,472	126,946	450,457	10,687,666	\$ 34,777,519.83
10	Apr-26	4,283,586	9,167,215	4,118,318	8,887,653	311,468	669,656	8,713,372	\$ 18,724,524.27
11	May-26	2,963,097	5,313,975	3,383,249	6,101,488	267,015	480,627	6,613,362	\$ 11,896,090.03
12	Jun-26	2,410,741	4,326,997	3,023,352	5,419,868	232,907	419,233	5,666,999	\$ 10,166,097.56
13	Grand Total	67,763,709.91	188,026,473.42	52,410,150.47	138,742,162.19	3,393,966.00	8,811,358.60	123,567,826.38	\$ 335,579,994.21

**ATMOS ENERGY CORP., MID-TEX DIVISION
ANNUAL GAS COST RECONCILIATION FILING
FOR THE PERIOD ENDED JUNE 30, 2026**

LUG-RELATED VOLUMES/QUANTITIES - BY MONTH

Line No.	Month-Yr	Net Purchase Mcf	Billed Volumes/Quantities				Company Use (Mcf)
			Rate R (Mcf)	Rate C (Mcf)	Industrial (Mcf)	Total (Mcf)	
	(a)	(b)	(c)	(d)	(e)	(f)=(c)+(d)+(e)	(g)
1	July-25	5,237,121	2,193,490	2,862,597	211,339	5,267,426	(3,017)
2	August-25	4,841,422	2,035,062	2,709,771	235,353	4,980,186	(3,544)
3	September-25	4,987,406	2,015,826	2,712,399	201,867	4,930,092	(2,254)
4	October-25	5,585,958	2,092,885	2,783,093	229,928	5,105,907	(3,412)
5	November-25	11,146,270	3,453,185	3,494,761	238,060	7,186,006	(3,748)
6	December-25	20,954,235	10,047,612	5,983,796	287,391	16,318,799	(4,191)
7	January-26	32,144,007	12,746,994	7,311,321	467,873	20,526,188	(5,429)
8	February-26	13,797,997	17,758,532	9,229,472	591,005	27,579,009	(8,009)
9	March-26	9,516,756	5,762,699	4,798,022	125,958	10,686,678	(6,993)
10	April-26	6,976,473	4,283,586	4,118,318	312,679	8,714,583	(1,690)
11	May-26	5,976,380	2,963,097	3,383,249	267,978	6,614,325	(6,379)
12	June-26	5,581,315	2,410,741	3,023,352	233,717	5,667,809	(3,236)
13	Total	126,745,340	67,763,710	52,410,150	3,403,148	123,577,008	(51,903)