



Chris Felan
Vice President
Rates & Regulatory Affairs

April 23, 2024

City Official

Re: Rider GCR - Rate Filing under Docket No. 10170

Enclosed is Atmos Energy Corp., Mid-Tex Division's Statement of Rider GCR applicable for the May 2024 billing periods. This Statement details the gas cost component of the residential, commercial, and industrial sales rates for customers within your city. This filing is for informative purposes only and no action is required on your city's part.

Should you have any questions, please let me know.

Sincerely,

A handwritten signature in black ink that reads "Chris Felan". The signature is written in a cursive, flowing style.

Chris Felan
Vice President, Rates and Regulatory Affairs
Atmos Energy, Mid-Tex Division

Attachment

ATMOS ENERGY CORPORATION
MID-TEX DIVISION
STATEMENT OF RIDER GCR
May, 2024
PREPARED IN ACCORDANCE WITH
GAS UTILITIES DOCKET NO. 10170

Part (a) - Mid-Tex Commodity Costs

Line	(a)	(b)			
1	Estimated Gas Cost per Unit:	\$0.20500			
2	Estimated City Gate Deliveries:	52,104,190			
3	Estimated Gas Cost:	<u>\$10,681,359</u>			
4	Lost and Unaccounted For Gas %	2.5932%			
5	Estimated Lost and Unaccounted for Gas	<u>\$276,989</u>			
6	Total Estimated City Gate Gas Cost:	<u>\$10,958,348</u>			
7	Estimated Sales Volume:	<u>66,413,640</u>			
8	Estimated Gas Cost Factor - (EGCF)	<u>0.16500</u>			
9	Reconciliation Factor - (RF):	0.00000			
10	Taxes (TXS):	0.00000			
11	Adjustment - (ADJ):	<u>0.00000</u>			
12	Gas Cost Recovery Factor - (GCRF) (Taxable)	0.16500	per Ccf	Btu Factor 0.1005	Per MMBtu \$1.6418
13	Customer Rate Relief - (CRR) (Non-Taxable)	0.11000	per Ccf	0.1005	\$1.0945

Part (b) - Pipeline Services Costs

Line	(a)	(b)	(c)	(d)	(e)
			Rate R - Residential	Rate C - Commercial	Rate I - Industrial Service Rate T - Transportation ¹
	<u>Fixed Costs</u>				
14	Fixed Costs Allocation Factors [Set by GUD 10170]	100.0000%	64.3027%	30.5476%	5.1497%
15	a. Current Month Fixed Costs of Pipeline Services	\$55,787,354	35,872,775	17,041,698	2,872,881
16	b. Plus: Second Prior Month Recovery Adjustment	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
17	Net Fixed Costs	\$55,787,354	\$35,872,775	\$17,041,698	\$2,872,881
	<u>Commodity Costs</u>				
18	a. Estimated Commodity Cost of Pipeline Services	\$3,389,857	2,074,314	1,027,428	288,115
19	b. Plus: Second Prior Month Recovery Adjustment	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
20	Net Commodity Cost of Pipeline Services	\$3,389,857	\$2,074,314	\$1,027,428	\$288,115
21	Total Estimated Pipeline Costs (Line 16 + Line 19)	\$59,177,211	\$37,947,089	\$18,069,126	\$3,160,996
22	Estimated Billed Volumes		65,447,300 Ccf	45,839,620 Ccf	4,868,820 MMBtu
23	Pipeline Cost Factor (PCF) [Line 20 / Line 21] (Taxable)		0.57980 Ccf	0.39420 Ccf	\$0.6492 MMBtu
24	Gas Cost Recovery Factor - (GCRF) [Line 12] (Taxable)		0.16500 Ccf	0.16500 Ccf	\$1.6418 MMBtu
25	Customer Rate Relief - (CRR) (Non-Taxable)		0.11000 Ccf	0.11000 Ccf	\$1.0945 MMBtu
26	Rider GCR		<u>0.85480 Ccf</u>	<u>0.66920 Ccf</u>	<u>Rate I - \$3.3855 MMBtu</u>
27					<u>Rate T - \$0.6492 MMBtu</u>

¹ Industrial Service and Transportation are reported in MMBtu. An MMBtu conversion factor of .1005 is used to convert from Ccf.