



Chris Felan
Vice President
Rates & Regulatory Affairs

January 26, 2026

City Official

Re: Rider GCR - Rate Filing under Docket No. OS-24-00019196

Enclosed is Atmos Energy Corp., Mid-Tex Division's Statement of Rider GCR applicable for the February 2026 billing periods. This Statement details the gas cost component of the residential, commercial, and industrial sales rates for customers within your city. This filing is for informative purposes only and no action is required on your city's part.

Should you have any questions, please let me know.

Sincerely,

A handwritten signature in black ink that reads "Chris Felan". The signature is written in a cursive, flowing style.

Chris Felan
Vice President, Rates and Regulatory Affairs
Atmos Energy, Mid-Tex Division

Attachment

ATMOS ENERGY CORPORATION
MID-TEX DIVISION
STATEMENT OF RIDER GCR
February, 2026
PREPARED IN ACCORDANCE WITH
GAS UTILITIES DOCKET NO. OS-24-00019196

Part (a) - Mid-Tex Commodity Costs

Line	(a)	(b)			
1	Estimated Gas Cost per Unit:	\$0.40140			
2	Estimated City Gate Deliveries:	241,615,020			
3	Estimated Gas Cost:	\$96,984,269			
4	Lost and Unaccounted For Gas %	1.6100%			
5	Estimated Lost and Unaccounted for Gas	\$1,561,447			
6	Total Estimated City Gate Gas Cost:	\$98,545,716			
7	Estimated Sales Volume:	269,985,070			
8	Estimated Gas Cost Factor - (EGCF)	0.36500			
9	Reconciliation Factor - (RF):	0.00739			
10	Taxes (TXS):	0.00000			
11	Adjustment - (ADJ):	0.00000			
12	Gas Cost Recovery Factor - (GCRF) (Taxable)	0.37239 per Ccf	Btu Factor	Per MMBtu	
			0.1000	\$3.7239	
13	Customer Rate Relief - (CRR) (Non-Taxable)	0.12000 per Ccf	0.1000	\$1.2000	

Part (b) - Pipeline Services Costs

Line	(a)	(b)	(c)	(d)	(e)
			Rate R - Residential	Rate C - Commercial	Rate I - Industrial Service Rate T - Transportation ¹
	<u>Fixed Costs</u>				
14	Fixed Costs Allocation Factors [Set by GUD OS-24-00019196]	100.0000%	62.9568%	31.7550%	5.2881%
15	a. Current Month Fixed Costs of Pipeline Services	\$66,452,843	41,836,610	21,102,120	3,514,113
16	b. Plus: Second Prior Month Recovery Adjustment	\$0	\$0	\$0	\$0
17	Net Fixed Costs	\$66,452,843	\$41,836,610	\$21,102,120	\$3,514,113
	<u>Commodity Costs</u>				
18	a. Estimated Commodity Cost of Pipeline Services	\$3,220,723	1,928,452	1,013,677	278,594
19	b. Plus: Second Prior Month Recovery Adjustment	\$0	\$0	\$0	\$0
20	Net Commodity Cost of Pipeline Services	\$3,220,723	\$1,928,452	\$1,013,677	\$278,594
21	Total Estimated Pipeline Costs (Line 17 + Line 20)	\$69,673,566	\$43,765,062	\$22,115,797	\$3,792,707
22	Estimated Billed Volumes		64,648,700 Ccf	47,053,820 Ccf	4,739,436 MMBtu
23	Pipeline Cost Factor (PCF) [Line 21 / Line 22] (Taxable)		0.67700 Ccf	0.47000 Ccf	\$0.8002 MMBtu
24	Gas Cost Recovery Factor - (GCRF) [Line 12] (Taxable)		0.37239 Ccf	0.37239 Ccf	\$3.7239 MMBtu
25	Customer Rate Relief - (CRR) (Non-Taxable)		0.12000 Ccf	0.12000 Ccf	\$1.2000 MMBtu
26	Rider GCR		1.16939 Ccf	0.96239 Ccf	Rate I - \$5.7241 MMBtu
27					Rate T - \$0.8002 MMBtu

¹ Industrial Service and Transportation are reported in MMBtu. An MMBtu conversion factor of 0.1000 is used to convert from Ccf.