



Kathleen R. Ocanas
Vice President
Rates & Regulatory Affairs

August 25, 2026

City Official

Re: Rider GCR - Rate Filing under Docket No. OS-24-00019196

Enclosed is Atmos Energy Corp., Mid-Tex Division's Statement of Rider GCR applicable for the September 2026 billing periods. This Statement details the gas cost component of the residential, commercial, and industrial sales rates for customers within your city. This filing is for informative purposes only and no action is required on your city's part.

Should you have any questions, please let me know.

Sincerely,

A handwritten signature in blue ink that reads "Kathleen Ocanas". The signature is fluid and cursive, with the first letters of the first and last names being capitalized.

Kathleen R. Ocanas
Vice President, Rates and Regulatory Affairs
Atmos Energy, Mid-Tex Division

Attachment

ATMOS ENERGY CORPORATION
MID-TEX DIVISION
STATEMENT OF RIDER GCR
September, 2026
PREPARED IN ACCORDANCE WITH
GAS UTILITIES DOCKET NO. OS-24-00019196

Part (a) - Mid-Tex Commodity Costs

Line	(a)	(b)			
1	Estimated Gas Cost per Unit:	\$0.18287			
2	Estimated City Gate Deliveries:	48,043,400			
3	Estimated Gas Cost:	\$8,785,697			
4	Lost and Unaccounted For Gas %	1.6100%			
5	Estimated Lost and Unaccounted for Gas	\$141,450			
6	Total Estimated City Gate Gas Cost:	\$8,927,147			
7	Estimated Sales Volume:	49,595,020			
8	Estimated Gas Cost Factor - (EGCF)	0.18000			
9	Reconciliation Factor - (RF):	0.00000			
10	Taxes (TXS):	0.00000			
11	Adjustment - (ADJ):	0.00000			
12	Gas Cost Recovery Factor - (GCRF) (Taxable)	0.18000 per Ccf	Btu Factor	Per MMBtu	
			0.1000	\$1.8000	
13	Customer Rate Relief - (CRR) (Non-Taxable)	0.21400 per Ccf	0.1000	\$2.1400	

Part (b) - Pipeline Services Costs

Line	(a)	(b)	(c)	(d)	(e)
			Rate R - Residential	Rate C - Commercial	Rate I - Industrial Service Rate T - Transportation ¹
	<u>Fixed Costs</u>				
14	Fixed Costs Allocation Factors [Set by GUD OS-24-00019196]	100.0000%	62.9568%	31.7550%	5.2881%
15	a. Current Month Fixed Costs of Pipeline Services	\$70,615,515	44,457,296	22,423,978	3,734,241
16	b. Plus: Second Prior Month Recovery Adjustment	\$0	\$0	\$0	\$0
17	Net Fixed Costs	\$70,615,515	\$44,457,296	\$22,423,978	\$3,734,241
	<u>Commodity Costs</u>				
18	a. Estimated Commodity Cost of Pipeline Services	\$3,188,780	1,905,116	1,004,033	279,631
19	b. Plus: Second Prior Month Recovery Adjustment	\$0	\$0	\$0	\$0
20	Net Commodity Cost of Pipeline Services	\$3,188,780	\$1,905,116	\$1,004,033	\$279,631
21	Total Estimated Pipeline Costs (Line 17 + Line 20)	\$73,804,295	\$46,362,412	\$23,428,011	\$4,013,872
22	Estimated Billed Volumes		56,410,180 Ccf	43,659,810 Ccf	4,692,218 MMBtu
23	Pipeline Cost Factor (PCF) [Line 21 / Line 22] (Taxable)		0.82190 Ccf	0.53660 Ccf	\$0.8554 MMBtu
24	Gas Cost Recovery Factor - (GCRF) [Line 12] (Taxable)		0.18000 Ccf	0.18000 Ccf	\$1.8000 MMBtu
25	Customer Rate Relief - (CRR) (Non-Taxable)		0.21400 Ccf	0.21400 Ccf	\$2.1400 MMBtu
26	Rider GCR		1.21590 Ccf	0.93060 Ccf	Rate I - \$4.7954 MMBtu
27					Rate T - \$0.8554 MMBtu

¹ Industrial Service and Transportation are reported in MMBtu. An MMBtu conversion factor of 0.1000 is used to convert from Ccf.