



Chris Felan
Vice President
Rates & Regulatory Affairs

November 20, 2024

City Official

Re: Rider GCR - Rate Filing under Docket No. 10170

Enclosed is Atmos Energy Corp., Mid-Tex Division's Statement of Rider GCR applicable for the December 2024 billing periods. This Statement details the gas cost component of the residential, commercial, and industrial sales rates for customers within your city. This filing is for informative purposes only and no action is required on your city's part.

Should you have any questions, please let me know.

Sincerely,

A handwritten signature in black ink that reads "Chris Felan". The signature is written in a cursive, flowing style.

Chris Felan
Vice President, Rates and Regulatory Affairs
Atmos Energy, Mid-Tex Division

Attachment

ATMOS ENERGY CORPORATION
MID-TEX DIVISION
STATEMENT OF RIDER GCR
December, 2024
PREPARED IN ACCORDANCE WITH
GAS UTILITIES DOCKET NO. 10170

Part (a) - Mid-Tex Commodity Costs

Line	(a)	(b)			
1	Estimated Gas Cost per Unit:	\$0.14347			
2	Estimated City Gate Deliveries:	263,955,030			
3	Estimated Gas Cost:	<u>\$37,869,628</u>			
4	Lost and Unaccounted For Gas %	2.5932%			
5	Estimated Lost and Unaccounted for Gas	\$982,035			
6	Total Estimated City Gate Gas Cost:	<u>\$38,851,663</u>			
7	Estimated Sales Volume:	<u>176,595,330</u>			
8	Estimated Gas Cost Factor - (EGCF)	<u>0.22000</u>			
9	Reconciliation Factor - (RF):	(0.00206)			
10	Taxes (TXS):	0.00000			
11	Adjustment - (ADJ):	<u>0.00000</u>			
12	Gas Cost Recovery Factor - (GCRF) (Taxable)	0.21794 per Ccf	Btu Factor 0.1005	Per MMBtu \$2.1686	
13	Customer Rate Relief - (CRR) (Non-Taxable)	0.11800 per Ccf	0.1005	\$1.1741	

Part (b) - Pipeline Services Costs

Line	(a)	(b)	(c)	(d)	(e)
			Rate R - Residential	Rate C - Commercial	Rate I - Industrial Service Rate T - Transportation ¹
	<u>Fixed Costs</u>				
14	Fixed Costs Allocation Factors [Set by GUD 10170]	100.0000%	64.3027%	30.5476%	5.1497%
15	a. Current Month Fixed Costs of Pipeline Services	\$61,501,873	39,547,365	18,787,346	3,167,162
16	b. Plus: Second Prior Month Recovery Adjustment	\$0	\$0	\$0	\$0
17	Net Fixed Costs	<u>\$61,501,873</u>	<u>\$39,547,365</u>	<u>\$18,787,346</u>	<u>\$3,167,162</u>
	<u>Commodity Costs</u>				
18	a. Estimated Commodity Cost of Pipeline Services	\$5,428,925	3,387,634	1,647,143	394,148
19	b. Plus: Second Prior Month Recovery Adjustment	\$0	\$0	\$0	\$0
20	Net Commodity Cost of Pipeline Services	<u>\$5,428,925</u>	<u>\$3,387,634</u>	<u>\$1,647,143</u>	<u>\$394,148</u>
21	Total Estimated Pipeline Costs (Line 16 + Line 19)	\$66,930,798	\$42,934,999	\$20,434,489	\$3,561,310
22	Estimated Billed Volumes		69,903,670 Ccf	46,475,180 Ccf	4,899,761 MMBtu
23	Pipeline Cost Factor (PCF) [Line 20 / Line 21] (Taxable)		0.61420 Ccf	0.43970 Ccf	\$0.7268 MMBtu
24	Gas Cost Recovery Factor - (GCRF) [Line 12] (Taxable)		0.21794 Ccf	0.21794 Ccf	\$2.1686 MMBtu
25	Customer Rate Relief - (CRR) (Non-Taxable)		0.11800 Ccf	0.11800 Ccf	\$1.1741 MMBtu
26	Rider GCR		<u>0.95014 Ccf</u>	<u>0.77564 Ccf</u>	Rate I - <u>\$4.0695</u> MMBtu
27					Rate T - <u>\$0.7268</u> MMBtu

¹ Industrial Service and Transportation are reported in MMBtu. An MMBtu conversion factor of .1005 is used to convert from Ccf.