



Chris Felan
Vice President
Rates & Regulatory Affairs

July 25, 2023

City Official

Re: Rider GCR - Rate Filing under Docket No. 10170

Enclosed is Atmos Energy Corp., Mid-Tex Division's Statement of Rider GCR applicable for the August 2023 billing periods. This Statement details the gas cost component of the residential, commercial, and industrial sales rates for customers within your city. This filing is for informative purposes only and no action is required on your city's part.

Should you have any questions, please let me know.

Sincerely,

A handwritten signature in cursive script that reads "Chris Felan".

Chris Felan
Vice President, Rates and Regulatory Affairs
Atmos Energy, Mid-Tex Division

Attachment

ATMOS ENERGY CORPORATION
MID-TEX DIVISION
STATEMENT OF RIDER GCR
August, 2023
PREPARED IN ACCORDANCE WITH
GAS UTILITIES DOCKET NO. 10170

Part (a) - Mid-Tex Commodity Costs					
Line	(a)	(b)			
1	Estimated Gas Cost per Unit:	\$0.29244			
2	Estimated City Gate Deliveries:	49,730,490			
3	Estimated Gas Cost:	\$14,543,184			
4	Lost and Unaccounted For Gas %	2.5932%			
5	Estimated Lost and Unaccounted for Gas	\$377,134			
6	Total Estimated City Gate Gas Cost:	\$14,920,318			
7	Estimated Sales Volume:	49,734,380			
8	Estimated Gas Cost Factor - (EGCF)	0.30000			
9	Reconciliation Factor - (RF):	0.00000			
10	Taxes (TXS):	0.00000			
11	Adjustment - (ADJ):	0.00000			
12	Gas Cost Recovery Factor - (GCRF) (Taxable)	0.30000 per Ccf	Btu Factor 0.1024	Per MMBtu \$2.9297	
Part (b) - Pipeline Services Costs					
Line	(a)	(b)	(c)	(d)	(e)
			Rate R - Residential	Rate C - Commercial	Rate I - Industrial Service Rate T - Transportation ¹
<u>Fixed Costs</u>					
13	Fixed Costs Allocation Factors [Set by GUD 10170]	100.0000%	64.3027%	30.5476%	5.1497%
14	a. Current Month Fixed Costs of Pipeline Services	\$49,255,722	31,672,759	15,046,441	2,536,522
15	b. Plus: Second Prior Month Recovery Adjustment	\$0	\$0	\$0	\$0
16	Net Fixed Costs	\$49,255,722	\$31,672,759	\$15,046,441	\$2,536,522
<u>Commodity Costs</u>					
17	a. Estimated Commodity Cost of Pipeline Services	(\$824,449)	(634,486)	(259,597)	69,634
18	b. Plus: Second Prior Month Recovery Adjustment	\$0	\$0	\$0	\$0
19	Net Commodity Cost of Pipeline Services	(\$824,449)	(\$634,486)	(\$259,597)	\$69,634
20	Total Estimated Pipeline Costs (Line 16 + Line 19)	\$48,431,273	\$31,038,273	\$14,786,844	\$2,606,156
21	Estimated Billed Volumes		67,128,250 Ccf	46,553,070 Ccf	4,875,760 MMBtu
22	Pipeline Cost Factor (PCF) [Line 20 / Line 21] (Taxable)		0.46240 Ccf	0.31760 Ccf	\$0.5345 MMBtu
23	Gas Cost Recovery Factor - (GCRF) [Line 12] (Taxable)		0.30000 Ccf	0.30000 Ccf	\$2.9297 MMBtu
24	Rider GCR		0.76240 Ccf	0.61760 Ccf	Rate I - \$3.4642 MMBtu
25					Rate T - \$0.5345 MMBtu

¹ Industrial Service and Transportation are reported in MMBtu. An MMBtu conversion factor of .1024 is used to convert from Ccf.