



Chris Felan  
Vice President  
Rates & Regulatory Affairs

August 23, 2023

City Official

Re: Rider GCR - Rate Filing under Docket No. 10170

Enclosed is Atmos Energy Corp., Mid-Tex Division's Statement of Rider GCR applicable for the September 2023 billing periods. This Statement details the gas cost component of the residential, commercial, and industrial sales rates for customers within your city. This filing is for informative purposes only and no action is required on your city's part.

Should you have any questions, please let me know.

Sincerely,

A handwritten signature in cursive script that reads "Chris Felan".

Chris Felan  
Vice President, Rates and Regulatory Affairs  
Atmos Energy, Mid-Tex Division

Attachment

ATMOS ENERGY CORPORATION  
MID-TEX DIVISION  
STATEMENT OF RIDER GCR  
**September, 2023**  
PREPARED IN ACCORDANCE WITH  
GAS UTILITIES DOCKET NO. 10170

<b>Part (a) - Mid-Tex Commodity Costs</b>					
Line	(a)	(b)			
1	Estimated Gas Cost per Unit:	\$0.30226			
2	Estimated City Gate Deliveries:	48,156,680			
3	Estimated Gas Cost:	<u>\$14,555,838</u>			
4	Lost and Unaccounted For Gas %	2.5932%			
5	Estimated Lost and Unaccounted for Gas	<u>\$377,462</u>			
6	Total Estimated City Gate Gas Cost:	<u>\$14,933,300</u>			
7	Estimated Sales Volume:	<u>49,777,290</u>			
8	Estimated Gas Cost Factor - (EGCF)	<u>0.30000</u>			
9	Reconciliation Factor - (RF):	0.00000			
10	Taxes (TXS):	0.00000			
11	Adjustment - (ADJ):	<u>0.00000</u>			
12	Gas Cost Recovery Factor - (GCRF) (Taxable)	0.30000 per Ccf	Btu Factor 0.1024	Per MMBtu \$2.9297	
<b>Part (b) - Pipeline Services Costs</b>					
Line	(a)	(b)	(c)	(d)	(e)
			Rate R - Residential	Rate C - Commercial	Rate I - Industrial Service Rate T - Transportation <sup>1</sup>
	<u>Fixed Costs</u>				
13	Fixed Costs Allocation Factors [Set by GUD 10170]	100.0000%	64.3027%	30.5476%	5.1497%
14	a. Current Month Fixed Costs of Pipeline Services	\$49,255,722	31,672,759	15,046,441	2,536,522
15	b. Plus: Second Prior Month Recovery Adjustment	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
16	Net Fixed Costs	\$49,255,722	\$31,672,759	\$15,046,441	\$2,536,522
	<u>Commodity Costs</u>				
17	a. Estimated Commodity Cost of Pipeline Services	(\$825,355)	(635,010)	(260,130)	69,785
18	b. Plus: Second Prior Month Recovery Adjustment	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
19	Net Commodity Cost of Pipeline Services	(\$825,355)	(\$635,010)	(\$260,130)	\$69,785
20	<b>Total Estimated Pipeline Costs (Line 16 + Line 19)</b>	\$48,430,367	\$31,037,749	\$14,786,311	\$2,606,307
21	Estimated Billed Volumes		66,944,700 Ccf	46,368,430 Ccf	4,881,189 MMBtu
22	Pipeline Cost Factor (PCF) [Line 20 / Line 21] (Taxable)		0.46360 Ccf	0.31890 Ccf	\$0.5339 MMBtu
23	Gas Cost Recovery Factor - (GCRF) [Line 12] (Taxable)		0.30000 Ccf	0.30000 Ccf	\$2.9297 MMBtu
24	<b>Rider GCR</b>		<u>0.76360 Ccf</u>	<u>0.61890 Ccf</u>	<u>Rate I - \$3.4636 MMBtu</u>
25					<u>Rate T - \$0.5339 MMBtu</u>

<sup>1</sup> Industrial Service and Transportation are reported in MMBtu. An MMBtu conversion factor of .1024 is used to convert from Ccf.