



Chris Felan  
Vice President  
Rates & Regulatory Affairs

August 16, 2023

TO THE GOVERNING BODY OF ALL MUNICIPALITIES SERVED BY ATMOS  
ENERGY CORP., MID-TEX DIVISION

On August 16, 2023, Atmos Energy Corp., Mid-Tex Division (the "Company"), filed its Annual Gas Cost Reconciliation Filing for the twelve-month period ended June 30, 2023. This report has been prepared in accordance with the Order of the Railroad Commission of Texas under Gas Utilities Docket No. 9400. This report reconciles the Company's expenditures for gas with the billing of those costs to residential, commercial, and industrial customers for the period noted above. This filing is for informative purposes only and no action is required on your city's part.

Enclosed is a copy of the schedules filed with the Commission.

Should you have any questions, please contact me at 214-206-2568.

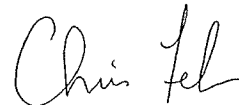
Sincerely,

A handwritten signature in cursive script that reads "Chris Felan".

Chris Felan  
Vice President, Rates and Regulatory Affairs  
Atmos Energy, Mid-Tex Division

**ATMOS ENERGY CORP., MID-TEX DIVISION  
ANNUAL GAS COST RECONCILIATION FILING  
FOR THE PERIOD ENDED JUNE 30, 2023  
PREPARED IN ACCORDANCE WITH THE ORDER OF  
THE RAILROAD COMMISSION OF TEXAS UNDER  
GAS UTILITIES DOCKET NO. 9400**

The attached Annual Gas Cost Reconciliation Filing for the period ended June 30, 2023, was prepared by me or under my direct supervision. I hereby certify that the information contained therein is true and correct and that the Filing was prepared in accordance with the order of the Railroad Commission of Texas in Gas Utilities Docket No. 9400.



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Chris Felan  
Vice President  
Rates & Regulatory Affairs

Filed: August 16, 2022

**ATMOS ENERGY CORP., MID-TEX DIVISION  
ANNUAL GAS COST RECONCILIATION FILING  
FOR THE PERIOD ENDED JUNE 30, 2023**

**ATMOS ENERGY CORP., MID-TEX DIVISION  
ANNUAL GAS COST RECONCILIATION FILING  
FOR THE PERIOD ENDED JUNE 30, 2023**

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**ATMOS ENERGY CORP., MID-TEX DIVISION  
ANNUAL GAS COST RECONCILIATION FILING  
FOR THE PERIOD ENDED JUNE 30, 2023**

**CALCULATION OF RECONCILIATION FACTOR**

Line No.	Description	Amount	Reference
	(a)	(b)	(c)
<b>9-MONTH REFUND PER GUD 9400 (Oct - June)</b>			
1	Total Amount to (Refund)/Surcharge	\$ (9,863,929)	Schedule 2, Col. (b), Line 13
2			
3	Total Estimated Rate R, Rate C and Rate I Mcf	<u>132,341,479</u>	Schedule 8, Col. (b), Line 11
4			
5	<b>Reconciliation Factor (Mcf)</b>	<u><u>\$ (0.0745)</u></u>	Line 1 divided by Line 3
<b>5-MONTH REFUND PER GUD 9400 (Nov - March)</b>			
1	Total Amount to (Refund)/Surcharge	\$ (9,859,120)	Schedule 2, Col. (c), Line 13
2			
3	Total Estimated Rate R, Rate C and Rate I Mcf	<u>102,757,879</u>	Schedule 8, Col. (c), Line 6
4			
5	<b>Reconciliation Factor (Mcf)</b>	<u><u>\$ (0.0959)</u></u>	Line 1 divided by Line 3

**ATMOS ENERGY CORP., MID-TEX DIVISION  
ANNUAL GAS COST RECONCILIATION FILING  
FOR THE PERIOD ENDED JUNE 30, 2023**

**SUMMARY OF (OVER)/UNDER RECOVERY**

Line No.	Description	9-Month Per GUD 9400 Amount	5-Month Alternative Proposal Amount	Reference
	(a)	(b)	(c)	(d)
1 2	Gas Cost Incurred	\$ 637,062,112	\$ 637,062,112	Schedule 3, Col. (c), Line 17
3 4	Gas Cost Billed	656,773,246	656,773,246	Schedule 5, Col. (e), Line 14
5 6	Total Gas Cost (Over)/Under Recovered	\$ (19,711,134)	\$ (19,711,134)	Line 1 minus Line 3
7 8	Amount Remaining from Previous Filing	521,999	521,999	Schedule 9, Col. (b), Line 7
9 10	Net Gas Cost Written Off	9,415,829	9,415,829	Schedule 6, Col. (h), Line 13
11 12	Interest	(90,623)	(85,814)	Schedule 7, Col. (f), (i), Line 27
13	<b>Total Amount to (Refund)/Surcharge</b>	<b>\$ (9,863,929)</b>	<b>\$ (9,859,120)</b>	Line 5 plus Line 7 plus Line 9 plus Line 11

**ATMOS ENERGY CORP., MID-TEX DIVISION  
ANNUAL GAS COST RECONCILIATION FILING  
FOR THE PERIOD ENDED JUNE 30, 2023**

**GAS COST INCURRED**

Line No.	FERC Account	Description	Amount
	(a)	(b)	(c) Schedule 4, Col. (n)
1	800	Natural Gas Well Head Purchases	\$ -
2	801	Natural Gas Field Line Purchases	-
3	802	Natural Gas Gasoline Plant Outlet Purchases	-
4	803	Natural Gas Transmission Line Purchases (Note 2)	616,989,309
5	805	Other Gas Purchases	(288,442)
6	806	Exchange Gas	22,044,500
7	808.1	Gas Withdrawn From Storage - Debit	91,522,394
8	808.2	Gas Delivered To Storage - Credit	(108,002,802)
9	812	Gas Used for Other Utility Operations - Credit	(303,366)
10	858	Transmission and Compression of Gas by Others	17,456,153
11			
12			
13		<b>Total Gas Cost Incurred</b>	<b>\$ 639,417,746</b>
14			
15	805	Less: Total Imbalance Fees (1)	\$ 2,355,634
16			
17		<b>Total Gas Cost Less Imbalance Fees</b>	<b>\$ 637,062,112</b>

Note:

1. Reference Schedule 4, Line 19.

**ATMOS ENERGY CORP., MID-TEX DIVISION  
ANNUAL GAS COST RECONCILIATION FILING  
FOR THE PERIOD ENDED JUNE 30, 2023**

**GAS COST INCURRED - BY MONTH**

Line No.	FERC Account	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	800 - Natural Gas Well Head Purchases						
2	801 - Natural Gas Field Line Purchases						
3	802 - Natural Gas Gasoline Plant Outlet Purchases						
4	803 - Natural Gas Transmission Line Purchases	46,363,644.78	55,203,266	53,586,256	24,001,470	78,184,860	136,732,045
5	805 - Other Gas Purchases-Curtailment Overpull						
6	805 - Other Gas Purchases-CNG Charges						
7	805 - Other Gas Purchases-Other Gas Costs						
8	805 - Other Gas Purchases-Recovery of Gas Loss	(10,332)	(11,152)	(38,572)	(44,189)	(15,160)	(17,807)
9	806 - Exchange Gas	2,444,811	16,190,974	1,619,978	1,671,772	1,113,121	(267,177)
10	808.1 - Gas Withdrawn From Storage - Debit	-	-	-	2,262,287	10,936,092	16,870,926
11	808.2 - Gas Delivered To Storage - Credit	(20,786,767)	(26,839,958)	(16,699,783)	(3,896,644)	(3,705,233)	(11,685,828)
12	812 - Gas Used for Other Utility Operations - Credit	(5,672)	(12,859)	1,870	(10,276)	(1,584)	(7,497)
13	858 - Transmission and Compression of Gas-Demand Storage	365,000	460,000	460,000	460,000	460,000	590,000
14	858 - Transmission and Compression of Gas by Others	227,671	227,474	220,142	227,539	1,456,585	2,414,074
15							
16							
17	<b>Total Gas Cost Incurred</b>	<b>\$ 28,598,356</b>	<b>\$ 45,217,744</b>	<b>\$ 39,149,890</b>	<b>\$ 24,671,959</b>	<b>\$ 88,428,682</b>	<b>\$ 144,628,735</b>
18							
19	<b>Total Imbalance Fees</b>	(222,979)	(668,701)	(86,143)	(213,336)	(218,068)	(175,288)
20							
21							
22	<b>Total Gas Cost Less Imbalance Fees</b>	<b>\$ 28,375,377</b>	<b>\$ 44,549,043</b>	<b>\$ 39,063,747</b>	<b>\$ 24,458,623</b>	<b>\$ 88,210,614</b>	<b>\$ 144,453,447</b>



**ATMOS ENERGY CORP., MID-TEX DIVISION  
ANNUAL GAS COST RECONCILIATION FILING  
FOR THE PERIOD ENDED JUNE 30, 2023**

**GAS COST INCURRED - BY MONTH**

Line No.	FERC Account (a)	Jan-23 (h)	Feb-23 (i)	Mar-23 (j)	Apr-23 (k)	May-23 (l)	Jun-23 (m)	Total Amount (n)
1	800 - Natural Gas Well Head Purchases							-
2	801 - Natural Gas Field Line Purchases							-
3	802 - Natural Gas Gasoline Plant Outlet Purchases							-
4	803 - Natural Gas Transmission Line Purchases	97,394,042	64,242,704	31,564,192	6,994,758	10,644,495	12,077,576	616,989,309
5	805 - Other Gas Purchases-Curtailment Overpull							-
6	805 - Other Gas Purchases-CNG Charges							-
7	805 - Other Gas Purchases-Other Gas Costs							0
8	805 - Other Gas Purchases-Recovery of Gas Loss	(8,018)	(10,765)	(20,082)	(55,445)	(13,735)	(43,185)	(288,442)
9	806 - Exchange Gas	1,985,267	(361,837)	(2,049,455)	(554,899)	324,659	(72,714)	22,044,500
10	808.1 - Gas Withdrawn From Storage - Debit	20,812,110	24,638,540	15,879,983	122,457	(0)	0	91,522,394
11	808.2 - Gas Delivered To Storage - Credit	(9,648,149)	(5,313,124)	(235,399)	(1,789,365)	(3,152,856)	(4,249,696)	(108,002,802)
12	812 - Gas Used for Other Utility Operations - Credit	(175,546)	(42,608)	(24,234)	(13,811)	(5,948)	(5,201)	(303,366)
13	858 - Transmission and Compression of Gas-Demand Storage	460,000	480,000	460,000	597,500	597,500	597,500	5,987,500
14	858 - Transmission and Compression of Gas by Others	2,424,227	2,181,509	1,848,449	221,075	10,215	9,692	11,468,653
15								
16								
17	<b>Total Gas Cost Incurred</b>	<b>\$ 113,243,933</b>	<b>\$ 85,814,420</b>	<b>\$ 47,423,455</b>	<b>\$ 5,522,271</b>	<b>\$ 8,404,329</b>	<b>\$ 8,313,972</b>	<b>\$ 639,417,746</b>
18								
19	<b>Total Imbalance Fees</b>	<b>(360,305)</b>	<b>67,971</b>	<b>(120,165)</b>	<b>(98,135)</b>	<b>(143,594)</b>	<b>(116,892)</b>	<b>\$ (2,355,634)</b>
20								
21								
22	<b>Total Gas Cost Less Imbalance Fees</b>	<b>\$ 112,883,628</b>	<b>\$ 85,882,391</b>	<b>\$ 47,303,290</b>	<b>\$ 5,424,136</b>	<b>\$ 8,260,735</b>	<b>\$ 8,197,080</b>	<b>\$ 637,062,112</b>

**ATMOS ENERGY CORP., MID-TEX DIVISION  
ANNUAL GAS COST RECONCILIATION FILING  
FOR THE PERIOD ENDED JUNE 30, 2023**

**GAS COST BILLED**

Line No.	Month-Yr	Billed Volumes/Quantities			Total Gas Cost Recovered (1)
		Rate R (Mcf)	Rate C (Mcf)	Rate I (MMBtu)	
	(a)	(b)	(c)	(d)	(e)
1	July-22	2,053,241	2,845,357	256,756	\$ 32,522,275
2	August-22	1,769,002	2,536,893	237,338	38,499,510
3	September-22	1,979,810	2,675,371	220,853	41,345,412
4	October-22	2,256,255	2,814,216	297,121	44,233,867
5	November-22	5,167,080	3,868,940	424,412	52,512,769
6	December-22	12,371,609	6,006,647	542,980	116,885,783
7	January-23	15,953,968	8,936,883	509,260	158,480,105
8	February-23	17,238,345	8,799,132	477,921	94,677,791
9	March-23	9,338,463	6,339,297	388,883	44,733,748
10	April-23	6,160,364	4,572,757	348,769	14,030,013
11	May-23	3,428,752	3,466,483	294,664	8,958,195
12	June-23	2,431,223	3,064,137	221,227	9,893,778
13					
14	<b>Total</b>	<b>80,148,112</b>	<b>55,926,113</b>	<b>4,220,184</b>	<b>\$ 656,773,246</b>

Note:

1. Reference Workpaper WP/Billed Gas Cost, column ( i ).

ATMOS ENERGY CORP., MID-TEX DIVISION  
ANNUAL GAS COST RECONCILIATION FILING  
FOR THE PERIOD ENDED JUNE 30, 2023

SUMMARY OF NET GAS COST WRITTEN OFF  
All Areas For The Period of July, 2022 - June, 2023

Line No.	Month-Yr	Gas Cost Written Off	Margin Written Off	Tax and Other Written Off	Total Written Off	Gas Cost Collected	Margin Collected	Net	Cumulative Net
	(a)	(b)	(c)	(d)	(e)=(b)+(c)+(d)	(f)	(g)	(h)=(b)+(f)	(i)
1	July-22	713,765	1,044,660	38,104	1,796,529	(24,909)	(41,263)	688,856	688,856
2	August-22	1,227,266	1,598,155	71,400	2,896,821	(21,238)	(31,429)	1,206,028	1,894,884
3	September-22	835,925	1,150,525	50,791	2,037,242	(31,459)	(50,412)	804,466	2,699,350
4	October-22	557,373	844,538	30,772	1,432,683	(45,447)	(55,513)	511,926	3,211,276
5	November-22	969,098	1,461,153	57,749	2,488,000	(74,079)	(87,150)	895,019	4,106,295
6	December-22	1,030,075	2,181,225	58,972	3,270,272	(44,221)	(49,559)	985,854	5,092,149
7	January-23	1,077,927	1,749,147	69,283	2,896,356	(33,943)	(40,463)	1,043,984	6,136,133
8	February-23	801,165	1,455,191	45,201	2,301,557	(38,695)	(46,546)	762,470	6,898,603
9	March-23	638,219	1,293,322	42,146	1,973,687	(34,151)	(39,589)	604,068	7,502,671
10	April-23	539,421	959,774	35,602	1,534,797	(24,369)	(34,659)	515,052	8,017,723
11	May-23	755,562	1,173,271	50,848	1,979,681	(18,432)	(30,972)	737,130	8,754,853
12	June-23	685,520	906,320	38,522	1,630,362	(24,545)	(34,791)	660,976	9,415,829
13	Total	\$ 9,831,317	\$ 15,817,281	\$ 589,391	\$ 26,237,987	\$ (415,488)	\$ (542,347)	\$ 9,415,829	

**ATMOS ENERGY CORP., MID-TEX DIVISION**  
**ANNUAL GAS COST RECONCILIATION FILING**  
**FOR THE PERIOD ENDED JUNE 30, 2023**

**INTEREST CALCULATION**

Line No.	Month/Year	Monthly (Over)/ Under Recovery (1)	Cumulative (Over)/ Under Recovery (c)	Interest Rate (2)	9-Month Per GUD 9400		5-Month Alternative Proposal		
					Amount of (Refund)/ Surcharge (3)	Monthly Interest (4)	Cumulative (Over)/ Under Recovery (g)	Amount of (Refund)/ Surcharge (5)	Monthly Interest (4)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	July-22	\$ (3,458,042)	\$ (3,458,042)	0.120%		\$ (352)	\$ (3,458,042)		\$ (352)
2	August-22	7,255,561	3,797,519	0.120%		387	3,797,519		\$ 387
3	September-22	(1,477,199)	2,320,320	0.120%		229	2,320,320		\$ 229
4	October-22	(19,263,318)	(16,942,998)	0.120%		(1,727)	(16,942,998)		\$ (1,727)
5	November-22	36,592,864	19,649,866	0.120%		1,938	19,649,866		\$ 1,938
6	December-22	28,553,518	48,203,384	0.120%		4,913	48,203,384		\$ 4,913
7	January-23	(44,552,493)	3,650,891	1.190%		3,690	3,650,891		\$ 3,690
8	February-23	(8,032,930)	(4,382,039)	1.190%		(4,000)	(4,382,039)		\$ (4,000)
9	March-23	3,173,610	(1,208,429)	1.190%		(1,221)	(1,208,429)		\$ (1,221)
10	April-23	(8,090,825)	(9,299,254)	1.190%		(9,095)	(9,299,254)		\$ (9,095)
11	May-23	39,670	(9,259,584)	1.190%		(9,359)	(9,259,584)		\$ (9,359)
12	June-23	(1,035,722)	(10,295,306)	1.190%		(10,070)	(10,295,306)		\$ (10,070)
13	Beg. Balance Prior Filing (6)	521,999	(9,773,307)	1.190%		-	(9,773,307)		
14	July-23		(9,773,307)	1.190%		(9,878)	(9,773,307)		\$ (9,878)
15	August-23		(9,773,307)	1.190%		(9,878)	(9,773,307)		\$ (9,878)
16	September-23		(9,773,307)	1.190%		(9,559)	(9,773,307)		\$ (9,559)
17	October-23		(9,377,022)	1.190%	(396,285)	(9,477)	(9,773,307)		\$ (9,878)
18	November-23		(8,696,107)	1.190%	(680,916)	(8,506)	(8,896,358)	(876,949)	\$ (8,701)
19	December-23		(7,346,362)	1.190%	(1,349,745)	(7,425)	(7,158,027)	(1,738,332)	\$ (7,235)
20	January-24		(5,108,987)	1.190%	(2,237,374)	(5,164)	(4,276,521)	(2,881,506)	\$ (4,322)
21	February-24		(3,230,817)	1.190%	(1,878,170)	(2,949)	(1,857,632)	(2,418,888)	\$ (1,696)
22	March-24		(1,788,439)	1.190%	(1,442,377)	(1,808)	-	(1,857,632)	\$ -
23	April-24		(906,447)	1.190%	(881,992)	(887)			-
24	May-24		(421,762)	1.190%	(484,685)	(426)			-
25	June-24		(0)	1.190%	(421,762)	(0)			
26									
27	<b>Total</b>	<b>\$ (9,773,307)</b>			<b>\$ (9,773,307)</b>	<b>\$ (90,623)</b>	<b>\$ (9,773,307)</b>		<b>\$ (85,814)</b>

Notes:

- Reference Schedule 4 (Gas Cost Incurred), Line 22 (by month) minus Schedule 5 (Gas Cost Billed), column (e) by month plus Schedule 6 (Net Gas Cost Written Off), column (h) by month.
- Interest rate is based on the PUCT/RRC rate for over and under billings.
- Reference Schedule 8, column (b) by month divided by Schedule 8, line 11, column (b) multiplied by Schedule 7 line 27, column (b).
- For column (f), the monthly interest amount is calculated by taking column (c) x column (d), divided by 365 days in the year x the total number of days in each month. For column (i), the monthly interest amount is calculated by taking column (g) x column (d), divided by 365 days in the year x the total number of days in each month.
- Reference Schedule 8, column (b) by month divided by Schedule 8, line 6, column (c) multiplied by Schedule 7 line 27, column (b).
- Reference Schedule 9, Line 7(b).

**ATMOS ENERGY CORP., MID-TEX DIVISION  
ANNUAL GAS COST RECONCILIATION FILING  
FOR THE PERIOD ENDED JUNE 30, 2023**

**ESTIMATED VOLUME CALCULATION FOR (REFUND)/SURCHARGE**

Line No.	Month-Yr	Total Estimated Volume (1)	Volume Sub- Totals	Time Periods
	(a)	(b)	(c)	(d)
1	October-23	5,366,136		
2	November-23	9,220,357		
3	December-23	18,277,055		
4	January-24	30,296,546		
5	February-24	25,432,523		
6	March-24	19,531,398	102,757,879	5-month Sub-Total (Nov - Mar)
7	April-24	11,943,159		
8	May-24	6,563,171		
9	June-24	5,711,134		
10				
11	<b>Total for 9 months</b>	<b>132,341,479</b>		

Note:

1. Source - Mid-Tex FY2024 Forecasted Volumes from Mid-Tex Finance

**ATMOS ENERGY CORP., MID-TEX DIVISION  
ANNUAL GAS COST RECONCILIATION FILING  
FOR THE PERIOD ENDED JUNE 30, 2023**

**SUMMARY OF (OVER)/UNDER RECOVERY FROM PREVIOUS FILING**

Line No.	Description	Amount	Reference
	(a)	(b)	(c)
1	Prior (Over)/Under Gas Cost Recovery	\$ 7,925,222	Prior Year Gas Cost Reconciliation Sch 2, Line 13(b) - Line 11(c)
2			
3	Amount (Refunded) /Surcharged to Customers	7,483,878	<b>For the Periods October 2022 through June 2023</b>
4			
5	Interest	80,655	
6			
7	<b>Total Amount to (Refund)/Surcharge from Previous Filing</b>	<b><u>\$ 521,999</u></b>	Line 1 minus Line 3 plus Line 5

**ATMOS ENERGY CORP., MID-TEX DIVISION  
ANNUAL GAS COST RECONCILIATION FILING  
FOR THE PERIOD ENDED JUNE 30, 2023**

**LOST AND UNACCOUNTED FOR GAS ("LUG") CALCULATION**

Line No.	Description	Mcf or Percent	Reference
	(a)	(b)	(c)
1	Net Purchase Volume	142,862,857	WP/LUG-Related Mcf Col (b), Ln 13
2	Less: Total Sales Volume	140,270,448	WP/LUG-Related Mcf Col (f), Ln 13
3	Less: Company Use Volume	55,256	WP/LUG-Related Mcf Col (g), Ln 13
4	LUG Volume	<u>2,537,153</u>	Line 1 minus Lines 2 and 3
5	<b>LUG Percent</b>	<u><u>1.78%</u></u>	Line 4 divided by Line 1

# **WORKPAPERS**



**ATMOS ENERGY CORP., MID-TEX DIVISION**  
**ANNUAL GAS COST RECONCILIATION FILING**  
**FOR THE PERIOD ENDED JUNE 30, 2023**

**GAS COST BILLED - BY MONTH**

Line No.	Month-Yr	Rate R		Rate C		Rate I		Total Billed	
		Volume	Amount	Volume	Amount	Volume	Amount	Volume	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Jul-22	2,053,241	12,757,483	2,845,357	18,219,379	256,756	1,545,413	5,155,355	\$ 32,522,275.08
2	Aug-22	1,769,002	15,162,641	2,536,893	21,377,424	237,338	1,959,445	4,543,232	38,499,509.53
3	Sep-22	1,979,810	16,839,893	2,675,371	22,678,952	220,853	1,826,567	4,876,034	41,345,412.30
4	Oct-22	2,256,255	18,612,826	2,814,216	23,208,589	297,121	2,412,452	5,367,592	44,233,866.75
5	Nov-22	5,167,080	28,358,156	3,868,940	21,839,098	424,412	2,315,515	9,460,432	52,512,768.96
6	Dec-22	12,371,609	76,618,062	6,006,647	36,977,999	542,980	3,289,721	18,921,236	116,885,782.79
7	Jan-23	15,953,968	99,610,033	8,936,883	55,763,882	509,260	3,106,191	25,400,111	158,480,105.29
8	Feb-23	17,238,345	60,369,922	8,799,132	32,672,019	477,921	1,635,850	26,515,398	94,677,790.70
9	Mar-23	9,338,463	25,647,020	6,339,297	18,046,138	388,883	1,040,590	16,066,644	44,733,747.71
10	Apr-23	6,160,364	7,560,700	4,572,757	6,027,494	348,769	441,820	11,081,890	14,030,013.42
11	May-23	3,428,752	4,256,599	3,466,483	4,343,676	294,664	357,920	7,189,899	8,958,194.69
12	Jun-23	2,431,223	4,280,642	3,064,137	5,238,725	221,227	374,412	5,716,588	9,893,777.94
13	<b>Grand Total</b>	<b>80,148,112</b>	<b>\$ 370,073,976.28</b>	<b>55,926,113</b>	<b>\$ 266,393,373.78</b>	<b>4,220,184</b>	<b>\$ 20,305,895.11</b>	<b>140,294,409</b>	<b>\$ 656,773,245.17</b>

**ATMOS ENERGY CORP., MID-TEX DIVISION  
ANNUAL GAS COST RECONCILIATION FILING  
FOR THE PERIOD ENDED JUNE 30, 2023**

**LUG-RELATED VOLUMES/QUANTITIES - BY MONTH**

Line No.	Month-Yr	Net Purchase Mcf	Billed Volumes/Quantities				Company Use (Mcf)
			Rate R (Mcf)	Rate C (Mcf)	Industrial (Mcf)	Total (Mcf) (f)=(c)+(d)+(e)	
	(a)	(b)	(c)	(d)	(e)	(f)=(c)+(d)+(e)	(g)
1	July-22	4,542,390	2,053,241	2,845,357	255,403	5,154,002	(637)
2	August-22	4,503,665	1,769,002	2,536,893	236,390	4,542,284	(1,681)
3	September-22	4,738,673	1,979,810	2,675,371	219,099	4,874,280	225
4	October-22	6,519,393	2,256,255	2,814,216	294,913	5,365,384	(1,219)
5	November-22	18,028,802	5,167,080	3,868,940	422,050	9,458,070	(191)
6	December-22	24,708,749	12,371,609	6,006,647	539,978	18,918,234	(1,320)
7	January-23	24,526,879	15,953,968	8,936,883	506,014	25,396,865	(23,329)
8	February-23	22,913,413	17,238,345	8,799,132	474,562	26,512,039	(6,772)
9	March-23	13,292,155	9,338,463	6,339,297	386,546	16,064,307	(6,820)
10	April-23	8,072,926	6,160,364	4,572,757	347,937	11,081,058	(4,856)
11	May-23	6,147,958	3,428,752	3,466,483	294,657	7,189,892	(4,712)
12	June-23	4,867,855	2,431,223	3,064,137	218,674	5,714,035	(3,945)
13	<b>Total</b>	<b>142,862,857</b>	<b>80,148,112</b>	<b>55,926,113</b>	<b>4,196,223</b>	<b>140,270,448</b>	<b>(55,256)</b>