



Kathleen R. Ocanas
Vice President
Rates & Regulatory Affairs

September 23, 2026

City Official

Re: Rider GCR - Rate Filing under Docket No. OS-24-00019196

Enclosed is Atmos Energy Corp., Mid-Tex Division's Statement of Rider GCR applicable for the October 2026 billing periods. This Statement details the gas cost component of the residential, commercial, and industrial sales rates for customers within your city. This filing is for informative purposes only and no action is required on your city's part.

Should you have any questions, please let me know.

Sincerely,

A handwritten signature in blue ink that reads "Kathleen Ocanas". The signature is fluid and cursive, with the first letters of the first and last names being capitalized.

Kathleen R. Ocanas
Vice President, Rates and Regulatory Affairs
Atmos Energy, Mid-Tex Division

Attachment

ATMOS ENERGY CORPORATION
MID-TEX DIVISION
STATEMENT OF RIDER GCR
October, 2026
PREPARED IN ACCORDANCE WITH
GAS UTILITIES DOCKET NO. OS-24-00019196

Part (a) - Mid-Tex Commodity Costs

Line	(a)	(b)			
1	Estimated Gas Cost per Unit:	\$0.19803			
2	Estimated City Gate Deliveries:	68,010,250			
3	Estimated Gas Cost:	\$13,468,070			
4	Lost and Unaccounted For Gas %	2.4600%			
5	Estimated Lost and Unaccounted for Gas	\$331,315			
6	Total Estimated City Gate Gas Cost:	\$13,799,385			
7	Estimated Sales Volume:	51,109,980			
8	Estimated Gas Cost Factor - (EGCF)	0.27000			
9	Reconciliation Factor - (RF):	0.01605			
10	Taxes (TXS):	0.00000			
11	Adjustment - (ADJ):	0.00000			
12	Gas Cost Recovery Factor - (GCRF) (Taxable)	0.28605 per Ccf	Btu Factor	Per MMBtu	
			0.1000	\$2.8605	
13	Customer Rate Relief - (CRR) (Non-Taxable)	0.11300 per Ccf	0.1000	\$1.1300	

Part (b) - Pipeline Services Costs

Line	(a)	(b)	(c)	(d)	(e)
			Rate R - Residential	Rate C - Commercial	Rate I - Industrial Service Rate T - Transportation ¹
	<u>Fixed Costs</u>				
14	Fixed Costs Allocation Factors [Set by GUD OS-24-00019196]	100.0000%	62.9568%	31.7550%	5.2881%
15	a. Current Month Fixed Costs of Pipeline Services	\$68,042,732	42,837,554	21,606,990	3,598,188
16	b. Plus: Second Prior Month Recovery Adjustment	\$0	\$0	\$0	\$0
17	Net Fixed Costs	\$68,042,732	\$42,837,554	\$21,606,990	\$3,598,188
	<u>Commodity Costs</u>				
18	a. Estimated Commodity Cost of Pipeline Services	\$9,864,534	6,113,654	3,119,637	631,243
19	b. Plus: Second Prior Month Recovery Adjustment	\$0	\$0	\$0	\$0
20	Net Commodity Cost of Pipeline Services	\$9,864,534	\$6,113,654	\$3,119,637	\$631,243
21	Total Estimated Pipeline Costs (Line 17 + Line 20)	\$77,907,266	\$48,951,208	\$24,726,627	\$4,229,431
22	Estimated Billed Volumes		70,817,480 Ccf	48,419,440 Ccf	4,756,667 MMBtu
23	Pipeline Cost Factor (PCF) [Line 21 / Line 22] (Taxable)		0.69120 Ccf	0.51070 Ccf	\$0.8892 MMBtu
24	Gas Cost Recovery Factor - (GCRF) [Line 12] (Taxable)		0.28605 Ccf	0.28605 Ccf	\$2.8605 MMBtu
25	Customer Rate Relief - (CRR) (Non-Taxable)		0.11300 Ccf	0.11300 Ccf	\$1.1300 MMBtu
26	Rider GCR		1.09025 Ccf	0.90975 Ccf	Rate I - \$4.8797 MMBtu
27					Rate T - \$0.8892 MMBtu

¹ Industrial Service and Transportation are reported in MMBtu. An MMBtu conversion factor of 0.1000 is used to convert from Ccf.