



Chris Felan  
Vice President  
Rates & Regulatory Affairs

September 26, 2023

City Official

Re: Rider GCR - Rate Filing under Docket No. 10170

Enclosed is Atmos Energy Corp., Mid-Tex Division's Statement of Rider GCR applicable for the October 2023 billing periods. This Statement details the gas cost component of the residential, commercial, and industrial sales rates for customers within your city. This filing is for informative purposes only and no action is required on your city's part.

Should you have any questions, please let me know.

Sincerely,

A handwritten signature in cursive script that reads "Chris Felan".

Chris Felan  
Vice President, Rates and Regulatory Affairs  
Atmos Energy, Mid-Tex Division

Attachment

ATMOS ENERGY CORPORATION  
MID-TEX DIVISION  
STATEMENT OF RIDER GCR  
**October, 2023**  
PREPARED IN ACCORDANCE WITH  
GAS UTILITIES DOCKET NO. 10170

**Part (a) - Mid-Tex Commodity Costs**

Line	(a)	(b)			
1	Estimated Gas Cost per Unit:	\$0.18453			
2	Estimated City Gate Deliveries:	70,861,530			
3	Estimated Gas Cost:	\$13,076,078			
4	Lost and Unaccounted For Gas %	2.5932%			
5	Estimated Lost and Unaccounted for Gas	\$339,089			
6	Total Estimated City Gate Gas Cost:	\$13,415,167			
7	Estimated Sales Volume:	53,661,360			
8	Estimated Gas Cost Factor - (EGCF)	0.25000			
9	Reconciliation Factor - (RF):	0.00000			
10	Taxes (TXS):	0.00000			
11	Adjustment - (ADJ):	0.00000			
12	Gas Cost Recovery Factor - (GCRF) (Taxable)	0.25000 per Ccf	Btu Factor 0.1024	Per MMBtu \$2.4414	
13	Customer Rate Relief - (CRR) (Non-Taxable)	0.11000 per Ccf	0.1024	\$1.0742	

**Part (b) - Pipeline Services Costs**

Line	(a)	(b)	(c)	(d)	(e)
			Rate R - Residential	Rate C - Commercial	Rate I - Industrial Service Rate T - Transportation <sup>1</sup>
	<u>Fixed Costs</u>				
14	Fixed Costs Allocation Factors [Set by GUD 10170]	100.0000%	64.3027%	30.5476%	5.1497%
15	a. Current Month Fixed Costs of Pipeline Services	\$52,502,777	33,760,703	16,038,338	2,703,736
16	b. Plus: Second Prior Month Recovery Adjustment	\$0	\$0	\$0	\$0
17	Net Fixed Costs	\$52,502,777	\$33,760,703	\$16,038,338	\$2,703,736
	<u>Commodity Costs</u>				
18	a. Estimated Commodity Cost of Pipeline Services	\$3,413,843	2,092,449	1,032,143	289,251
19	b. Plus: Second Prior Month Recovery Adjustment	\$0	\$0	\$0	\$0
20	Net Commodity Cost of Pipeline Services	\$3,413,843	\$2,092,449	\$1,032,143	\$289,251
21	<b>Total Estimated Pipeline Costs (Line 16 + Line 19)</b>	\$55,916,620	\$35,853,152	\$17,070,481	\$2,992,987
22	Estimated Billed Volumes		71,689,690 Ccf	47,417,710 Ccf	4,956,973 MMBtu
23	Pipeline Cost Factor (PCF) [Line 20 / Line 21] (Taxable)		0.50010 Ccf	0.36000 Ccf	\$0.6038 MMBtu
24	Gas Cost Recovery Factor - (GCRF) [Line 12] (Taxable)		0.25000 Ccf	0.25000 Ccf	\$2.4414 MMBtu
25	Customer Rate Relief - (CRR) (Non-Taxable)		0.11000 Ccf	0.11000 Ccf	\$1.0742 MMBtu
26	<b>Rider GCR</b>		<u>0.86010 Ccf</u>	<u>0.72000 Ccf</u>	<u>Rate I - \$4.1194 MMBtu</u>
27					<u>Rate T - \$0.6038 MMBtu</u>

<sup>1</sup> Industrial Service and Transportation are reported in MMBtu. An MMBtu conversion factor of .1024 is used to convert from Ccf.