



Chris Felan
Vice President
Rates & Regulatory Affairs

August 20, 2025

TO THE GOVERNING BODY OF ALL MUNICIPALITIES SERVED BY ATMOS
ENERGY CORP., MID-TEX DIVISION

On August 20, 2025, Atmos Energy Corp., Mid-Tex Division (the "Company"), filed its Annual Gas Cost Reconciliation Filing for the twelve-month period ended June 30, 2025. This report has been prepared in accordance with the Order of the Railroad Commission of Texas under Gas Utilities Docket No. 9400. This report reconciles the Company's expenditures for gas with the billing of those costs to residential, commercial, and industrial customers for the period noted above. This filing is for informative purposes only and no action is required on your city's part.

Enclosed is a copy of the schedules filed with the Commission.

Should you have any questions, please contact me at 214-206-2568.

Sincerely,

A handwritten signature in black ink that reads "Chris Felan". The signature is written in a cursive, flowing style.

Chris Felan
Vice President, Rates and Regulatory Affairs
Atmos Energy, Mid-Tex Division



Chris Felan
Vice President
Rates & Regulatory Affairs

August 20, 2025

Mr. Mark Evarts
Acting Director, Oversight and Safety Division Director, Gas Services
Oversight and Safety Division
Railroad Commission of Texas
1701 North Congress Avenue
P. O. Box 12967
Austin, Texas 78711-2967

Re: Docket Compliance, GUD No. 9400, Atmos Energy Corp., Mid-Tex Division
Annual Gas Cost Reconciliation Filing

Dear Mr. Evarts:

Attached is Atmos Energy Corp., Mid-Tex Division's (the "Company") Gas Cost Reconciliation filing for the twelve-month period ended June 30, 2025. This report has been prepared in accordance with the order of the Railroad Commission of Texas under Gas Utilities Docket ("GUD") No. 9400.

In response to the Railroad Commission of Texas Audit No. 06-037, Auditor's Recommendation, the Company has included an additional schedule (Schedule 10) in the filing to reflect the percentage of Lost and Unaccounted for Gas for the reconciliation period. The Company has not included the cost of odorant in gas cost as directed by the Commission; however, the Company again reiterates that it does not agree with this position. Finally, the gas cost portion of bad debts written off has been included in accordance with the system-wide application of the Rider GCR (Gas Cost Recovery) provisions.

The Company will begin billing the Reconciliation Factor of \$0.0739 over the nine (9) month period designated in GUD 9400 beginning October 1st.

Included in this filing is my certification, a Table of Contents that provides a listing and description of each document, and all of the reconciliation schedules and workpapers listed on the Table of Contents. Copies of this filing are being provided to all incorporated municipalities served by Atmos Energy Corp., Mid-Tex Division.

Should there be any questions related to this filing, please call me on 214-206-2568.

Sincerely,

A handwritten signature in black ink, appearing to read "Chris Felan". The signature is fluid and cursive, with the first name "Chris" and last name "Felan" clearly distinguishable.

Chris Felan
Vice President, Rates and Regulatory Affairs
Atmos Energy, Mid-Tex Division

Attachments:

cc:

Ms. Sarah Montoya-Foglesong, Railroad Commission of Texas
Ms. Yvonne Jackson, Railroad Commission of Texas
Mr. Alexander Schoch, Railroad Commission of Texas

**ATMOS ENERGY CORP., MID-TEX DIVISION
ANNUAL GAS COST RECONCILIATION FILING
FOR THE PERIOD ENDED JUNE 30, 2025
PREPARED IN ACCORDANCE WITH THE ORDER OF
THE RAILROAD COMMISSION OF TEXAS UNDER
GAS UTILITIES DOCKET NO. 9400**

The attached Annual Gas Cost Reconciliation Filing for the period ended June 30, 2025, was prepared by me or under my direct supervision. I hereby certify that the information contained therein is true and correct and that the Filing was prepared in accordance with the order of the Railroad Commission of Texas in Gas Utilities Docket No. 9400.

A handwritten signature in cursive script, reading "Chris Felan".

Chris Felan
Vice President
Rates & Regulatory Affairs

Filed: August 20, 2025

**ATMOS ENERGY CORP., MID-TEX DIVISION
ANNUAL GAS COST RECONCILIATION FILING
FOR THE PERIOD ENDED JUNE 30, 2025**

**ATMOS ENERGY CORP., MID-TEX DIVISION
ANNUAL GAS COST RECONCILIATION FILING
FOR THE PERIOD ENDED JUNE 30, 2025**

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**ATMOS ENERGY CORP., MID-TEX DIVISION
ANNUAL GAS COST RECONCILIATION FILING
FOR THE PERIOD ENDED JUNE 30, 2025**

CALCULATION OF RECONCILIATION FACTOR

Line No.	Description	Amount	Reference
	(a)	(b)	(c)
9-MONTH REFUND PER GUD 9400 (Oct - June)			
1	Total Amount to (Refund)/Surcharge	\$ 9,790,579	Schedule 2, Col. (b), Line 13
2			
3	Total Estimated Rate R, Rate C and Rate I Mcf	<u>132,454,907</u>	Schedule 8, Col. (b), Line 11
4			
5	Reconciliation Factor (Mcf)	<u><u>\$ 0.0739</u></u>	Line 1 divided by Line 3

**ATMOS ENERGY CORP., MID-TEX DIVISION
ANNUAL GAS COST RECONCILIATION FILING
FOR THE PERIOD ENDED JUNE 30, 2025**

SUMMARY OF (OVER)/UNDER RECOVERY

Line No.	Description	9-Month Per GUD 9400 Amount	Reference
	(a)	(b)	(d)
1	Gas Cost Incurred	\$ 357,022,612	Schedule 3, Col. (c), Line 17
2			
3	Gas Cost Billed	<u>353,910,021</u>	Schedule 5, Col. (e), Line 14
4			
5	Total Gas Cost (Over)/Under Recovered	\$ 3,112,591	Line 1 minus Line 3
6			
7	Amount Remaining from Previous Filing	(149,603)	Schedule 9, Col. (b), Line 7
8			
9	Net Gas Cost Written Off	5,719,615	Schedule 6, Col. (h), Line 13
10			
11	Interest	<u>1,107,976</u>	Schedule 7, Col. (f), Line 27
12			
13	Total Amount to (Refund)/Surcharge	<u>\$ 9,790,579</u>	Line 5 plus Line 7 plus Line 9 plus Line 11

**ATMOS ENERGY CORP., MID-TEX DIVISION
ANNUAL GAS COST RECONCILIATION FILING
FOR THE PERIOD ENDED JUNE 30, 2025**

GAS COST INCURRED

Line No.	FERC Account	Description	Amount
	(a)	(b)	(c) Schedule 4, Col. (n)
1	800	Natural Gas Well Head Purchases	\$ -
2	801	Natural Gas Field Line Purchases	-
3	802	Natural Gas Gasoline Plant Outlet Purchases	-
4	803	Natural Gas Transmission Line Purchases	304,245,345
5	805	Other Gas Purchases	(229,590)
6	806	Exchange Gas	86,438
7	808.1	Gas Withdrawn From Storage - Debit	49,539,071
8	808.2	Gas Delivered To Storage - Credit	(20,872,824)
9	812	Gas Used for Other Utility Operations - Credit	(130,021)
10	858	Transmission and Compression of Gas by Others	27,618,310
11			
12			
13		Total Gas Cost Incurred	\$ 360,256,730
14			
15	805	Less: Total Imbalance Fees (1)	\$ 3,234,118
16			
17		Total Gas Cost Less Imbalance Fees	\$ 357,022,612

Note:

1. Reference Schedule 4, Line 19.

**ATMOS ENERGY CORP., MID-TEX DIVISION
ANNUAL GAS COST RECONCILIATION FILING
FOR THE PERIOD ENDED JUNE 30, 2025**

GAS COST INCURRED - BY MONTH

Line No.	FERC Account	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	800 - Natural Gas Well Head Purchases						
2	801 - Natural Gas Field Line Purchases						
3	802 - Natural Gas Gasoline Plant Outlet Purchases						
4	803 - Natural Gas Transmission Line Purchases	3,068,683.63	304,347	(5,671,391)	4,969,795	11,716,259	51,439,217
5	805 - Other Gas Purchases-Curtailment Overpull						
6	805 - Other Gas Purchases-CNG Charges						
7	805 - Other Gas Purchases-Other Gas Costs						
8	805 - Other Gas Purchases-Recovery of Gas Loss	(9,829)	(26,640)	(10,432)	(10,568)	(13,835)	(11,666)
9	806 - Exchange Gas	(471,637)	74,470	(323,263)	106,394	(122,117)	(362,302)
10	808.1 - Gas Withdrawn From Storage - Debit	-	-	-	-	4,435,503	6,112,292
11	808.2 - Gas Delivered To Storage - Credit	(1,292,650)	(402,226)	1,622,753	(1,743,086)	(866,093)	(2,256,325)
12	812 - Gas Used for Other Utility Operations - Credit	(5,972)	(7,305)	(5,065)	(5,797)	(5,473)	(8,701)
13	858 - Transmission and Compression of Gas-Demand Storage	825,000	825,000	825,000	825,000	825,000	825,000
14	858 - Transmission and Compression of Gas by Others	11,352	11,363	10,960	631,424	2,246,092	3,901,069
15							
16							
17	Total Gas Cost Incurred	\$ 2,124,948	\$ 779,009	\$ (3,551,438)	\$ 4,773,163	\$ 18,215,336	\$ 59,638,584
18							
19	Total Imbalance Fees	816,025	(167,299)	(111,455)	(134,157)	(238,769)	(375,796)
20							
21							
22	Total Gas Cost Less Imbalance Fees	\$ 2,940,973	\$ 611,710	\$ (3,662,893)	\$ 4,639,006	\$ 17,976,567	\$ 59,262,788

**ATMOS ENERGY CORP., MID-TEX DIVISION
ANNUAL GAS COST RECONCILIATION FILING
FOR THE PERIOD ENDED JUNE 30, 2025**

GAS COST INCURRED - BY MONTH

Line No.	FERC Account	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Total Amount
	(a)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	800 - Natural Gas Well Head Purchases							-
2	801 - Natural Gas Field Line Purchases							-
3	802 - Natural Gas Gasoline Plant Outlet Purchases							-
4	803 - Natural Gas Transmission Line Purchases	120,736,231	84,966,069	18,729,872	(2,350,513)	5,695,580	10,641,195	304,245,345.21
5	805 - Other Gas Purchases-Curtailment Overpull							-
6	805 - Other Gas Purchases-CNG Charges							-
7	805 - Other Gas Purchases-Other Gas Costs							-
8	805 - Other Gas Purchases-Recovery of Gas Loss	(7,504)	(20,225)	(25,122)	(54,873)	(22,721)	(16,175)	(229,590.25)
9	806 - Exchange Gas	2,502,545	(1,807,740)	(133,983)	(642,165)	985,078	281,158	86,438.23
10	808.1 - Gas Withdrawn From Storage - Debit	17,931,891	13,282,772	5,529,851	2,246,964	(203)	0	49,539,071.14
11	808.2 - Gas Delivered To Storage - Credit	(1,882,240)	(5,514,784)	(2,730,220)	97,256	(1,513,648)	(4,391,560)	(20,872,823.77)
12	812 - Gas Used for Other Utility Operations - Credit	(12,039)	(20,090)	(23,650)	(16,217)	(12,542)	(7,168)	(130,020.51)
13	858 - Transmission and Compression of Gas-Demand Storage	826,970	900,000	825,000	930,000	930,000	930,000	10,291,970.00
14	858 - Transmission and Compression of Gas by Others	3,349,170	3,697,788	2,817,694	614,947	17,498	16,982	17,326,340.29
15								
16								
17	Total Gas Cost Incurred	\$ 143,445,023	\$ 95,483,792	\$ 24,989,442	\$ 825,399	\$ 6,079,042	\$ 7,454,432	360,256,730
18								
19	Total Imbalance Fees	(123,914)	(411,204)	(399,718)	(1,537,066)	(359,315)	(191,451)	(3,234,118.18)
20								
21								
22	Total Gas Cost Less Imbalance Fees	\$ 143,321,109	\$ 95,072,588	\$ 24,589,724	\$ (711,667)	\$ 5,719,727	\$ 7,262,981	357,022,612

ATMOS ENERGY CORP., MID-TEX DIVISION
ANNUAL GAS COST RECONCILIATION FILING
FOR THE PERIOD ENDED JUNE 30, 2025

GAS COST BILLED

Line No.	Month-Yr	Billed Volumes/Quantities			Total Gas Cost Recovered (1)
		Rate R (Mcf)	Rate C (Mcf)	Rate I (MMBtu)	
	(a)	(b)	(c)	(d)	(e)
1	July-24	2,146,720	2,831,154	237,360	\$ 8,582,442
2	August-24	2,000,391	2,657,840	213,273	\$ 7,980,059
3	September-24	1,952,622	2,680,623	236,448	\$ 8,007,859
4	October-24	2,113,961	2,786,890	209,139	\$ 8,405,451
5	November-24	2,786,917	2,895,178	221,875	\$ 12,231,493
6	December-24	9,143,640	5,577,906	284,976	\$ 32,893,981
7	January-25	17,590,338	9,303,949	384,184	\$ 65,219,639
8	February-25	18,087,601	9,692,689	571,038	\$ 92,478,173
9	March-25	12,855,192	7,455,218	390,573	\$ 66,258,897
10	April-25	4,886,654	4,293,314	293,541	\$ 23,880,487
11	May-25	3,122,744	3,447,183	273,697	\$ 15,465,150
12	June-25	2,516,794	3,108,113	248,694	\$ 12,506,391
13					
14	Total	79,203,572	56,730,057	3,564,798	\$ 353,910,021

Note:

1. Reference Workpaper WP/Billed Gas Cost, column (i).

ATMOS ENERGY CORP., MID-TEX DIVISION
ANNUAL GAS COST RECONCILIATION FILING
FOR THE PERIOD ENDED JUNE 30, 2025

SUMMARY OF NET GAS COST WRITTEN OFF
All Areas For The Period of July, 2024 - June, 2025

Line No.	Month-Yr	Gas Cost Written Off	Margin Written Off	Tax and Other Written Off	Total Written Off	Gas Cost Collected	Margin Collected	Net	Cumulative Net
	(a)	(b)	(c)	(d)	(e)=(b)+(c)+(d)	(f)	(g)	(h)=(b)+(f)	(i)
1	July-24	707,380	1,171,776	119,613	1,998,768	(26,736)	(52,491)	680,644	680,644
2	August-24	853,258	1,412,487	146,264	2,412,009	(30,506)	(47,700)	822,752	1,503,396
3	September-24	801,556	1,605,288	138,095	2,544,940	(34,575)	(57,319)	766,981	2,270,377
4	October-24	1,009,834	2,139,347	164,293	3,313,474	(69,169)	(98,875)	940,665	3,211,042
5	November-24	527,661	1,370,288	93,381	1,991,329	(124,785)	(220,190)	402,876	3,613,918
6	December-24	448,510	1,213,093	76,465	1,738,068	(111,603)	(149,108)	336,907	3,950,825
7	January-25	394,891	1,228,886	68,313	1,692,090	(95,084)	(159,177)	299,807	4,250,632
8	February-25	268,144	998,532	52,538	1,319,214	(46,796)	(84,143)	221,348	4,471,981
9	March-25	314,223	1,117,783	67,697	1,499,702	(31,520)	(52,976)	282,703	4,754,683
10	April-25	288,027	1,072,471	62,239	1,422,737	(26,878)	(48,107)	261,148	5,015,832
11	May-25	330,352	1,134,927	74,262	1,539,541	(23,967)	(57,537)	306,385	5,322,217
12	June-25	422,428	1,104,141	81,081	1,607,650	(25,030)	(53,054)	397,398	5,719,615
13	Total	\$ 6,366,265	\$ 15,569,018	\$ 1,144,240	\$ 23,079,523	\$ (646,650)	\$ (1,080,677)	\$ 5,719,615	

**ATMOS ENERGY CORP., MID-TEX DIVISION
ANNUAL GAS COST RECONCILIATION FILING
FOR THE PERIOD ENDED JUNE 30, 2025**

INTEREST CALCULATION

Line No.	Month/ Year	Monthly (Over)/ Under Recovery (1)	Cumulative (Over)/ Under Recovery	Interest Rate (2)	9-Month Per GUD 9400	
					Amount of (Refund)/ Surcharge (3)	Monthly Interest (4)
	(a)	(b)	(c)	(d)	(e)	(f)
1	July-24	\$ (4,960,825)	\$ (4,960,825)	4.900%		\$ (20,645)
2	August-24	(6,545,596)	(11,506,421)	4.900%		(47,886)
3	September-24	(10,903,771)	(22,410,192)	4.900%		(90,255)
4	October-24	(2,825,780)	(25,235,972)	4.900%		(105,023)
5	November-24	6,147,951	(19,088,021)	4.900%		(76,875)
6	December-24	26,705,714	7,617,693	4.900%		31,702
7	January-25	78,401,277	86,018,970	5.270%		385,011
8	February-25	2,815,763	88,834,733	5.270%		359,136
9	March-25	(41,386,470)	47,448,263	5.270%		212,373
10	April-25	(24,331,006)	23,117,257	5.270%		100,133
11	May-25	(9,439,038)	13,678,219	5.270%		61,222
12	June-25	(4,846,012)	8,832,207	5.270%		38,257
13	Beg. Balance Prior Filing (5)	(149,603)	8,682,604	5.270%		-
14	July-25		8,682,604	5.270%		38,862
15	August-25		8,682,604	5.270%		38,862
16	September-25		8,682,604	5.270%		37,609
17	October-25		8,337,643	5.270%	344,961	37,318
18	November-25		7,705,628	5.270%	632,015	33,377
19	December-25		6,593,892	5.270%	1,111,736	29,514
20	January-26		4,690,628	5.270%	1,903,263	20,995
21	February-26		2,920,838	5.270%	1,769,790	11,808
22	March-26		1,574,528	5.270%	1,346,311	7,047
23	April-26		851,621	5.270%	722,906	3,689
24	May-26		389,596	5.270%	462,026	1,744
25	June-26		-	5.270%	389,596	-
26						
27	Total	\$ 8,682,604			\$ 8,682,604	\$ 1,107,976

Notes:

- Reference Schedule 4 (Gas Cost Incurred), Line 22 (by month) minus Schedule 5 (Gas Cost Billed), column (e) by month plus Schedule 6 (Net Gas Cost Written Off), column (h) by month.
- Interest rate is based on the PUCT/RRC rate for over and under billings.
- Reference Schedule 8, column (b) by month divided by Schedule 8, line 11, column (b) multiplied by Schedule 7 line 27, column (f).
- For column (f), the monthly interest amount is calculated by taking column (c) x column (d), divided by 365 days in the year x the total number of days in each month.
- Reference Schedule 9, Line 7(b).

**ATMOS ENERGY CORP., MID-TEX DIVISION
ANNUAL GAS COST RECONCILIATION FILING
FOR THE PERIOD ENDED JUNE 30, 2025**

ESTIMATED VOLUME CALCULATION FOR (REFUND)/SURCHARGE

Line No.	Month-Yr	Total Estimated Volume (1)
	(a)	(b)
1	October-25	5,262,455
2	November-25	9,641,522
3	December-25	16,959,762
4	January-26	29,034,672
5	February-26	26,998,506
6	March-26	20,538,251
7	April-26	11,028,085
8	May-26	7,048,295
9	June-26	5,943,360
10		
11	Total for 9 months	132,454,907

Note:

1. Source - Mid-Tex FY2026 Forecasted Volumes from Mid-Tex Finance

**ATMOS ENERGY CORP., MID-TEX DIVISION
ANNUAL GAS COST RECONCILIATION FILING
FOR THE PERIOD ENDED JUNE 30, 2025**

SUMMARY OF (OVER)/UNDER RECOVERY FROM PREVIOUS FILING

Line No.	Description	Amount	Reference
	(a)	(b)	(c)
1	Prior (Over)/Under Gas Cost Recovery	\$ (2,869,617)	Prior Year Gas Cost Reconciliation Sch 2, Line 13(c) - Line 11(c)
2			
3	Amount (Refunded) /Surcharged to Customers	(2,001,491)	For the Periods November 2024 through March 2025
4			
5	Interest	718,522	
6			
7	Total Amount to (Refund)/Surcharge from Previous Filing	<u>\$ (149,603)</u>	Line 1 minus Line 3 plus Line 5

**ATMOS ENERGY CORP., MID-TEX DIVISION
ANNUAL GAS COST RECONCILIATION FILING
FOR THE PERIOD ENDED JUNE 30, 2025**

LOST AND UNACCOUNTED FOR GAS ("LUG") CALCULATION

Line No.	Description	Mcf or Percent	Reference
	(a)	(b)	(c)
1	Net Purchase Volume	141,845,163	WP/LUG-Related Mcf Col (b), Ln 13
2	Less: Total Sales Volume	139,506,062	WP/LUG-Related Mcf Col (f), Ln 13
3	Less: Company Use Volume	56,381	WP/LUG-Related Mcf Col (g), Ln 13
4	LUG Volume	<u>2,282,720</u>	Line 1 minus Lines 2 and 3
5	LUG Percent	<u><u>1.61%</u></u>	Line 4 divided by Line 1

WORKPAPERS

**ATMOS ENERGY CORP., MID-TEX DIVISION
ANNUAL GAS COST RECONCILIATION FILING
FOR THE PERIOD ENDED JUNE 30, 2025**

GAS COST BILLED - BY MONTH

Line No.	Month-Yr	Rate R		Rate C		Rate I		Total Billed	
		Volume	Amount	Volume	Amount	Volume	Amount	Volume	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Jul-24	2,146,720	3,526,963	2,831,154	4,665,784	237,360	389,696	5,215,234	\$ 8,582,442.04
2	Aug-24	2,000,391	3,286,456	2,657,840	4,343,453	213,273	350,150	4,871,504	7,980,058.98
3	Sep-24	1,952,622	3,215,811	2,680,623	4,403,850	236,448	388,198	4,869,693	8,007,858.80
4	Oct-24	2,113,961	3,466,272	2,786,890	4,595,816	209,139	343,363	5,109,989	8,405,451.17
5	Nov-24	2,786,917	5,844,063	2,895,178	6,023,157	221,875	364,272	5,903,970	12,231,492.54
6	Dec-24	9,143,640	20,107,952	5,577,906	12,190,557	284,976	595,472	15,006,522	32,893,980.92
7	Jan-25	17,590,338	42,200,644	9,303,949	22,177,994	384,184	841,000	27,278,471	65,219,638.57
8	Feb-25	18,087,601	59,623,373	9,692,689	31,487,045	571,038	1,367,756	28,351,328	92,478,173.38
9	Mar-25	12,855,192	41,139,541	7,455,218	23,831,843	390,573	1,287,513	20,700,983	66,258,897.14
10	Apr-25	4,886,654	12,179,051	4,293,314	10,763,979	293,541	937,456	9,473,509	23,880,486.95
11	May-25	3,122,744	7,008,238	3,447,183	7,774,023	273,697	682,889	6,843,624	15,465,150.12
12	Jun-25	2,516,794	5,651,038	3,108,113	6,945,355	248,694	(90,002)	5,873,601	12,506,390.59
13	Grand Total	79,203,572.33	207,249,401.17	56,730,057.42	139,202,857.83	3,564,798.00	7,457,762.20	139,498,427.75	\$ 353,910,021.20

**ATMOS ENERGY CORP., MID-TEX DIVISION
ANNUAL GAS COST RECONCILIATION FILING
FOR THE PERIOD ENDED JUNE 30, 2025**

LUG-RELATED VOLUMES/QUANTITIES - BY MONTH

Line No.	Month-Yr	Net Purchase Mcf	Billed Volumes/Quantities				Company Use (Mcf)
			Rate R (Mcf)	Rate C (Mcf)	Industrial (Mcf)	Total (Mcf)	
	(a)	(b)	(c)	(d)	(e)	(f)=(c)+(d)+(e)	(g)
1	July-24	4,712,272	2,146,720	2,831,154	237,825	5,215,699	(3,619)
2	August-24	4,089,105	2,000,391	2,657,840	213,641	4,871,872	(4,427)
3	September-24	5,021,079	1,952,622	2,680,623	236,305	4,869,550	(3,070)
4	October-24	5,950,560	2,113,961	2,786,890	208,341	5,109,191	(3,513)
5	November-24	10,160,381	2,786,917	2,895,178	221,500	5,903,595	(3,229)
6	December-24	18,874,524	9,143,640	5,577,906	286,110	15,007,656	(4,165)
7	January-25	36,983,119	17,590,338	9,303,949	385,060	27,279,347	(5,492)
8	February-25	25,645,167	18,087,601	9,692,689	573,719	28,354,009	(8,217)
9	March-25	10,973,295	12,855,192	7,455,218	391,854	20,702,264	(7,232)
10	April-25	7,552,359	4,886,654	4,293,314	294,634	9,474,602	(5,181)
11	May-25	6,811,526	3,122,744	3,447,183	274,360	6,844,287	(5,050)
12	June-25	5,071,776	2,516,794	3,108,113	249,083	5,873,990	(3,186)
13	Total	141,845,163	79,203,572	56,730,057	3,572,432	139,506,062	(56,381)