



Chris Felan
Vice President
Rates & Regulatory Affairs

August 21, 2025

City Official

Re: Rider GCR - Rate Filing under Docket No. OS-24-00019196

Enclosed is Atmos Energy Corp., Mid-Tex Division's Statement of Rider GCR applicable for the September 2025 billing periods. This Statement details the gas cost component of the residential, commercial, and industrial sales rates for customers within your city. This filing is for informative purposes only and no action is required on your city's part.

Should you have any questions, please let me know.

Sincerely,

A handwritten signature in black ink that reads "Chris Felan". The signature is written in a cursive, flowing style.

Chris Felan
Vice President, Rates and Regulatory Affairs
Atmos Energy, Mid-Tex Division

Attachment

ATMOS ENERGY CORPORATION
MID-TEX DIVISION
STATEMENT OF RIDER GCR
September, 2025
PREPARED IN ACCORDANCE WITH
GAS UTILITIES DOCKET NO. OS-24-00019196

Part (a) - Mid-Tex Commodity Costs

Line	(a)	(b)		
1	Estimated Gas Cost per Unit:	\$0.27687		
2	Estimated City Gate Deliveries:	46,395,450		
3	Estimated Gas Cost:	\$12,845,508		
4	Lost and Unaccounted For Gas %	2.5932%		
5	Estimated Lost and Unaccounted for Gas	\$333,110		
6	Total Estimated City Gate Gas Cost:	\$13,178,618		
7	Estimated Sales Volume:	47,921,910		
8	Estimated Gas Cost Factor - (EGCF)	0.27500		
9	Reconciliation Factor - (RF):	0.00000		
10	Taxes (TXS):	0.00000		
11	Adjustment - (ADJ):	0.00000		
12	Gas Cost Recovery Factor - (GCRF) (Taxable)	0.27500 per Ccf	Btu Factor 0.1002	Per MMBtu \$2.7445
13	Customer Rate Relief - (CRR) (Non-Taxable)	0.11800 per Ccf	0.1002	\$1.1776

Part (b) - Pipeline Services Costs

Line	(a)	(b)	(c)	(d)	(e)
			Rate R - Residential	Rate C - Commercial	Rate I - Industrial Service Rate T - Transportation ¹
	<u>Fixed Costs</u>				
14	Fixed Costs Allocation Factors [Set by GUD OS-24-00019196]	100.0000%	62.9568%	31.7550%	5.2881%
15	a. Current Month Fixed Costs of Pipeline Services	\$63,899,297	40,937,730	19,655,389	3,306,178
16	b. Plus: Second Prior Month Recovery Adjustment	\$0	\$0	\$0	\$0
17	Net Fixed Costs	\$63,899,297	\$40,937,730	\$19,655,389	\$3,306,178
	<u>Commodity Costs</u>				
18	a. Estimated Commodity Cost of Pipeline Services	\$5,413,528	3,376,508	1,648,950	388,070
19	b. Plus: Second Prior Month Recovery Adjustment	\$0	\$0	\$0	\$0
20	Net Commodity Cost of Pipeline Services	\$5,413,528	\$3,376,508	\$1,648,950	\$388,070
21	Total Estimated Pipeline Costs (Line 17 + Line 20)	\$69,312,825	\$44,314,238	\$21,304,339	\$3,694,248
22	Estimated Billed Volumes		66,095,650 Ccf	47,152,730 Ccf	4,685,873 MMBtu
23	Pipeline Cost Factor (PCF) [Line 21 / Line 22] (Taxable)		0.67050 Ccf	0.45180 Ccf	\$0.7884 MMBtu
24	Gas Cost Recovery Factor - (GCRF) [Line 12] (Taxable)		0.27500 Ccf	0.27500 Ccf	\$2.7445 MMBtu
25	Customer Rate Relief - (CRR) (Non-Taxable)		0.11800 Ccf	0.11800 Ccf	\$1.1776 MMBtu
26	Rider GCR		1.06350 Ccf	0.84480 Ccf	Rate I - \$4.7105 MMBtu
27					Rate T - \$0.7884 MMBtu

¹ Industrial Service and Transportation are reported in MMBtu. An MMBtu conversion factor of .1002 is used to convert from Ccf.