



Chris Felan
Vice President
Rates & Regulatory Affairs

May 23, 2024

City Official

Re: Rider GCR - Rate Filing under Docket No. 10170

Enclosed is Atmos Energy Corp., Mid-Tex Division's Statement of Rider GCR applicable for the June 2024 billing periods. This Statement details the gas cost component of the residential, commercial, and industrial sales rates for customers within your city. This filing is for informative purposes only and no action is required on your city's part.

Should you have any questions, please let me know.

Sincerely,

A handwritten signature in black ink that reads "Chris Felan". The signature is written in a cursive, flowing style.

Chris Felan
Vice President, Rates and Regulatory Affairs
Atmos Energy, Mid-Tex Division

Attachment

ATMOS ENERGY CORPORATION
MID-TEX DIVISION
STATEMENT OF RIDER GCR
June, 2024
PREPARED IN ACCORDANCE WITH
GAS UTILITIES DOCKET NO. 10170

Part (a) - Mid-Tex Commodity Costs

Line	(a)	(b)			
1	Estimated Gas Cost per Unit:	\$0.16529			
2	Estimated City Gate Deliveries:	55,726,980			
3	Estimated Gas Cost:	\$9,211,113			
4	Lost and Unaccounted For Gas %	2.5932%			
5	Estimated Lost and Unaccounted for Gas	\$238,863			
6	Total Estimated City Gate Gas Cost:	\$9,449,976			
7	Estimated Sales Volume:	57,272,140			
8	Estimated Gas Cost Factor - (EGCF)	0.16500			
9	Reconciliation Factor - (RF):	0.00000			
10	Taxes (TXS):	0.00000			
11	Adjustment - (ADJ):	0.00000			
12	Gas Cost Recovery Factor - (GCRF) (Taxable)	0.16500 per Ccf	Btu Factor	Per MMBtu	
			0.1005	\$1.6418	
13	Customer Rate Relief - (CRR) (Non-Taxable)	0.11000 per Ccf	0.1005	\$1.0945	

Part (b) - Pipeline Services Costs

Line	(a)	(b)	(c)	(d)	(e)
			Rate R - Residential	Rate C - Commercial	Rate I - Industrial Service Rate T - Transportation ¹
	<u>Fixed Costs</u>				
14	Fixed Costs Allocation Factors [Set by GUD 10170]	100.0000%	64.3027%	30.5476%	5.1497%
15	a. Current Month Fixed Costs of Pipeline Services	\$55,787,295	35,872,737	17,041,680	2,872,878
16	b. Plus: Second Prior Month Recovery Adjustment	\$0	\$0	\$0	\$0
17	Net Fixed Costs	\$55,787,295	\$35,872,737	\$17,041,680	\$2,872,878
	<u>Commodity Costs</u>				
18	a. Estimated Commodity Cost of Pipeline Services	\$3,388,355	2,075,049	1,027,641	285,665
19	b. Plus: Second Prior Month Recovery Adjustment	\$0	\$0	\$0	\$0
20	Net Commodity Cost of Pipeline Services	\$3,388,355	\$2,075,049	\$1,027,641	\$285,665
21	Total Estimated Pipeline Costs (Line 16 + Line 19)	\$59,175,650	\$37,947,786	\$18,069,321	\$3,158,543
22	Estimated Billed Volumes		65,705,610 Ccf	45,914,560 Ccf	4,784,475 MMBtu
23	Pipeline Cost Factor (PCF) [Line 20 / Line 21] (Taxable)		0.57750 Ccf	0.39350 Ccf	\$0.6602 MMBtu
24	Gas Cost Recovery Factor - (GCRF) [Line 12] (Taxable)		0.16500 Ccf	0.16500 Ccf	\$1.6418 MMBtu
25	Customer Rate Relief - (CRR) (Non-Taxable)		0.11000 Ccf	0.11000 Ccf	\$1.0945 MMBtu
26	Rider GCR		0.85250 Ccf	0.66850 Ccf	Rate I - \$3.3965 MMBtu
27					Rate T - \$0.6602 MMBtu

¹ Industrial Service and Transportation are reported in MMBtu. An MMBtu conversion factor of .1005 is used to convert from Ccf.