



Chris Felan
Vice President
Rates & Regulatory Affairs

January 28, 2025

City Official

Re: Rider GCR - Rate Filing under Docket No. 10170

Enclosed is Atmos Energy Corp., Mid-Tex Division's Statement of Rider GCR applicable for the February 2025 billing periods. This Statement details the gas cost component of the residential, commercial, and industrial sales rates for customers within your city. This filing is for informative purposes only and no action is required on your city's part.

Should you have any questions, please let me know.

Sincerely,

A handwritten signature in black ink that reads "Chris Felan". The signature is written in a cursive, flowing style.

Chris Felan
Vice President, Rates and Regulatory Affairs
Atmos Energy, Mid-Tex Division

Attachment

ATMOS ENERGY CORPORATION
MID-TEX DIVISION
STATEMENT OF RIDER GCR
February, 2025
PREPARED IN ACCORDANCE WITH
GAS UTILITIES DOCKET NO. 10170

Part (a) - Mid-Tex Commodity Costs

Line	(a)	(b)			
1	Estimated Gas Cost per Unit:	\$0.42576			
2	Estimated City Gate Deliveries:	197,893,790			
3	Estimated Gas Cost:	\$84,255,260			
4	Lost and Unaccounted For Gas %	2.5932%			
5	Estimated Lost and Unaccounted for Gas	\$2,184,907			
6	Total Estimated City Gate Gas Cost:	\$86,440,167			
7	Estimated Sales Volume:	261,938,620			
8	Estimated Gas Cost Factor - (EGCF)	0.33000			
9	Reconciliation Factor - (RF):	(0.00206)			
10	Taxes (TXS):	0.00000			
11	Adjustment - (ADJ):	0.00000			
12	Gas Cost Recovery Factor - (GCRF) (Taxable)	0.32794 per Ccf	Btu Factor 0.1002	Per MMBtu \$3.2729	
13	Customer Rate Relief - (CRR) (Non-Taxable)	0.11800 per Ccf	0.1002	\$1.1776	

Part (b) - Pipeline Services Costs

Line	(a)	(b)	(c)	(d)	(e)
			Rate R - Residential	Rate C - Commercial	Rate I - Industrial Service Rate T - Transportation ¹
	<u>Fixed Costs</u>				
14	Fixed Costs Allocation Factors [Set by GUD 10170]	100.0000%	64.3027%	30.5476%	5.1497%
15	a. Current Month Fixed Costs of Pipeline Services	\$61,519,289	39,558,564	18,792,666	3,168,059
16	b. Plus: Second Prior Month Recovery Adjustment	\$0	\$0	\$0	\$0
17	Net Fixed Costs	\$61,519,289	\$39,558,564	\$18,792,666	\$3,168,059
	<u>Commodity Costs</u>				
18	a. Estimated Commodity Cost of Pipeline Services	\$5,417,660	3,378,528	1,646,908	392,224
19	b. Plus: Second Prior Month Recovery Adjustment	\$0	\$0	\$0	\$0
20	Net Commodity Cost of Pipeline Services	\$5,417,660	\$3,378,528	\$1,646,908	\$392,224
21	Total Estimated Pipeline Costs (Line 16 + Line 19)	\$66,936,949	\$42,937,092	\$20,439,574	\$3,560,283
22	Estimated Billed Volumes		66,758,590 Ccf	46,430,250 Ccf	4,818,154 MMBtu
23	Pipeline Cost Factor (PCF) [Line 20 / Line 21] (Taxable)		0.64320 Ccf	0.44020 Ccf	\$0.7389 MMBtu
24	Gas Cost Recovery Factor - (GCRF) [Line 12] (Taxable)		0.32794 Ccf	0.32794 Ccf	\$3.2729 MMBtu
25	Customer Rate Relief - (CRR) (Non-Taxable)		0.11800 Ccf	0.11800 Ccf	\$1.1776 MMBtu
26	Rider GCR		1.08914 Ccf	0.88614 Ccf	Rate I - \$5.1894 MMBtu
27					Rate T - \$0.7389 MMBtu

¹ Industrial Service and Transportation are reported in MMBtu. An MMBtu conversion factor of .1002 is used to convert from Ccf.