



Chris Felan
Vice President
Rates & Regulatory Affairs

February 23, 2024

City Official

Re: Rider GCR - Rate Filing under Docket No. 10170

Enclosed is Atmos Energy Corp., Mid-Tex Division's Statement of Rider GCR applicable for the March 2024 billing periods. This Statement details the gas cost component of the residential, commercial, and industrial sales rates for customers within your city. This filing is for informative purposes only and no action is required on your city's part.

Should you have any questions, please let me know.

Sincerely,

A handwritten signature in black ink that reads "Chris Felan". The signature is written in a cursive, flowing style.

Chris Felan
Vice President, Rates and Regulatory Affairs
Atmos Energy, Mid-Tex Division

Attachment

ATMOS ENERGY CORPORATION
MID-TEX DIVISION
STATEMENT OF RIDER GCR
March, 2024
PREPARED IN ACCORDANCE WITH
GAS UTILITIES DOCKET NO. 10170

Part (a) - Mid-Tex Commodity Costs

Line	(a)	(b)			
1	Estimated Gas Cost per Unit:	\$0.29579			
2	Estimated City Gate Deliveries:	191,754,950			
3	Estimated Gas Cost:	<u>\$56,719,197</u>			
4	Lost and Unaccounted For Gas %	2.5932%			
5	Estimated Lost and Unaccounted for Gas	<u>\$1,470,842</u>			
6	Total Estimated City Gate Gas Cost:	<u>\$58,190,039</u>			
7	Estimated Sales Volume:	<u>200,651,870</u>			
8	Estimated Gas Cost Factor - (EGCF)	<u>0.29000</u>			
9	Reconciliation Factor - (RF):	(0.00959)			
10	Taxes (TXS):	0.00000			
11	Adjustment - (ADJ):	<u>0.00000</u>			
12	Gas Cost Recovery Factor - (GCRF) (Taxable)	0.28041	per Ccf	Btu Factor 0.1005	Per MMBtu \$2.7901
13	Customer Rate Relief - (CRR) (Non-Taxable)	0.11000	per Ccf	0.1005	\$1.0945

Part (b) - Pipeline Services Costs

Line	(a)	(b)	(c)	(d)	(e)
			Rate R - Residential	Rate C - Commercial	Rate I - Industrial Service Rate T - Transportation ¹
	<u>Fixed Costs</u>				
14	Fixed Costs Allocation Factors [Set by GUD 10170]	100.0000%	64.3027%	30.5476%	5.1497%
15	a. Current Month Fixed Costs of Pipeline Services	\$52,724,270	33,903,129	16,105,999	2,715,142
16	b. Plus: Second Prior Month Recovery Adjustment	\$0	\$0	\$0	\$0
17	Net Fixed Costs	<u>\$52,724,270</u>	<u>\$33,903,129</u>	<u>\$16,105,999</u>	<u>\$2,715,142</u>
	<u>Commodity Costs</u>				
18	a. Estimated Commodity Cost of Pipeline Services	\$3,411,181	2,089,006	1,030,370	291,805
19	b. Plus: Second Prior Month Recovery Adjustment	\$0	\$0	\$0	\$0
20	Net Commodity Cost of Pipeline Services	<u>\$3,411,181</u>	<u>\$2,089,006</u>	<u>\$1,030,370</u>	<u>\$291,805</u>
21	Total Estimated Pipeline Costs (Line 16 + Line 19)	\$56,135,451	\$35,992,135	\$17,136,369	\$3,006,947
22	Estimated Billed Volumes		70,617,880 Ccf	46,869,690 Ccf	4,987,289 MMBtu
23	Pipeline Cost Factor (PCF) [Line 20 / Line 21] (Taxable)		0.50970 Ccf	0.36560 Ccf	\$0.6029 MMBtu
24	Gas Cost Recovery Factor - (GCRF) [Line 12] (Taxable)		0.28041 Ccf	0.28041 Ccf	\$2.7901 MMBtu
25	Customer Rate Relief - (CRR) (Non-Taxable)		0.11000 Ccf	0.11000 Ccf	\$1.0945 MMBtu
26	Rider GCR		<u>0.90011 Ccf</u>	<u>0.75601 Ccf</u>	<u>Rate I - \$4.4875 MMBtu</u>
27					<u>Rate T - \$0.6029 MMBtu</u>

¹ Industrial Service and Transportation are reported in MMBtu. An MMBtu conversion factor of .1005 is used to convert from Ccf.