



Chris Felan
Vice President
Rates & Regulatory Affairs

December 19, 2023

City Official

Re: Rider GCR - Rate Filing under Docket No. 10170

Enclosed is Atmos Energy Corp., Mid-Tex Division's Statement of Rider GCR applicable for the January 2024 billing periods. This Statement details the gas cost component of the residential, commercial, and industrial sales rates for customers within your city. This filing is for informative purposes only and no action is required on your city's part.

Should you have any questions, please let me know.

Sincerely,

A handwritten signature in cursive script that reads "Chris Felan".

Chris Felan
Vice President, Rates and Regulatory Affairs
Atmos Energy, Mid-Tex Division

Attachment

ATMOS ENERGY CORPORATION
MID-TEX DIVISION
STATEMENT OF RIDER GCR
January, 2024
PREPARED IN ACCORDANCE WITH
GAS UTILITIES DOCKET NO. 10170

Part (a) - Mid-Tex Commodity Costs

Line	(a)	(b)			
1	Estimated Gas Cost per Unit:	\$0.27340			
2	Estimated City Gate Deliveries:	317,710,470			
3	Estimated Gas Cost:	\$86,862,042			
4	Lost and Unaccounted For Gas %	2.5932%			
5	Estimated Lost and Unaccounted for Gas	\$2,252,506			
6	Total Estimated City Gate Gas Cost:	\$89,114,548			
7	Estimated Sales Volume:	297,043,670			
8	Estimated Gas Cost Factor - (EGCF)	0.30000			
9	Reconciliation Factor - (RF):	(0.00959)			
10	Taxes (TXS):	0.00000			
11	Adjustment - (ADJ):	0.00000			
12	Gas Cost Recovery Factor - (GCRF) (Taxable)	0.29041	per Ccf	Btu Factor 0.1005	Per MMBtu \$2.8897
13	Customer Rate Relief - (CRR) (Non-Taxable)	0.11000	per Ccf	0.1005	\$1.0945

Part (b) - Pipeline Services Costs

Line	(a)	(b)	(c)	(d)	(e)
			Rate R - Residential	Rate C - Commercial	Rate I - Industrial Service Rate T - Transportation ¹
	<u>Fixed Costs</u>				
14	Fixed Costs Allocation Factors [Set by GUD 10170]	100.0000%	64.3027%	30.5476%	5.1497%
15	a. Current Month Fixed Costs of Pipeline Services	\$52,724,270	33,903,129	16,105,999	2,715,142
16	b. Plus: Second Prior Month Recovery Adjustment	\$0	\$0	\$0	\$0
17	Net Fixed Costs	\$52,724,270	\$33,903,129	\$16,105,999	\$2,715,142
	<u>Commodity Costs</u>				
18	a. Estimated Commodity Cost of Pipeline Services	\$3,408,738	2,087,231	1,030,788	290,719
19	b. Plus: Second Prior Month Recovery Adjustment	\$0	\$0	\$0	\$0
20	Net Commodity Cost of Pipeline Services	\$3,408,738	\$2,087,231	\$1,030,788	\$290,719
21	Total Estimated Pipeline Costs (Line 16 + Line 19)	\$56,133,008	\$35,990,360	\$17,136,787	\$3,005,861
22	Estimated Billed Volumes		69,996,090 Ccf	47,014,280 Ccf	4,948,669 MMBtu
23	Pipeline Cost Factor (PCF) [Line 20 / Line 21] (Taxable)		0.51420 Ccf	0.36450 Ccf	\$0.6074 MMBtu
24	Gas Cost Recovery Factor - (GCRF) [Line 12] (Taxable)		0.29041 Ccf	0.29041 Ccf	\$2.8897 MMBtu
25	Customer Rate Relief - (CRR) (Non-Taxable)		0.11000 Ccf	0.11000 Ccf	\$1.0945 MMBtu
26	Rider GCR		0.91461 Ccf	0.76491 Ccf	Rate I - \$4.5916 MMBtu
27					Rate T - \$0.6074 MMBtu

¹ Industrial Service and Transportation are reported in MMBtu. An MMBtu conversion factor of .1005 is used to convert from Ccf.