



Chris Felan  
Vice President  
Rates & Regulatory Affairs

August 26, 2024

City Official

Re: Rider GCR - Rate Filing under Docket No. 10170

Enclosed is Atmos Energy Corp., Mid-Tex Division's Statement of Rider GCR applicable for the September 2024 billing periods. This Statement details the gas cost component of the residential, commercial, and industrial sales rates for customers within your city. This filing is for informative purposes only and no action is required on your city's part.

Should you have any questions, please let me know.

Sincerely,

A handwritten signature in black ink that reads "Chris Felan". The signature is written in a cursive, flowing style.

Chris Felan  
Vice President, Rates and Regulatory Affairs  
Atmos Energy, Mid-Tex Division

Attachment

ATMOS ENERGY CORPORATION  
MID-TEX DIVISION  
STATEMENT OF RIDER GCR  
**September, 2024**  
PREPARED IN ACCORDANCE WITH  
GAS UTILITIES DOCKET NO. 10170

**Part (a) - Mid-Tex Commodity Costs**

Line	(a)	(b)		
1	Estimated Gas Cost per Unit:	\$0.16614		
2	Estimated City Gate Deliveries:	48,438,140		
3	Estimated Gas Cost:	\$8,047,513		
4	Lost and Unaccounted For Gas %	2.5932%		
5	Estimated Lost and Unaccounted for Gas	\$208,688		
6	Total Estimated City Gate Gas Cost:	\$8,256,201		
7	Estimated Sales Volume:	50,037,700		
8	Estimated Gas Cost Factor - (EGCF)	0.16500		
9	Reconciliation Factor - (RF):	0.00000		
10	Taxes (TXS):	0.00000		
11	Adjustment - (ADJ):	0.00000		
12	Gas Cost Recovery Factor - (GCRF) (Taxable)	0.16500 per Ccf	Btu Factor 0.1005	Per MMBtu \$1.6418
13	Customer Rate Relief - (CRR) (Non-Taxable)	0.11000 per Ccf	0.1005	\$1.0945

**Part (b) - Pipeline Services Costs**

Line	(a)	(b)	(c)	(d)	(e)
			Rate R - Residential	Rate C - Commercial	Rate I - Industrial Service Rate T - Transportation <sup>1</sup>
	<u>Fixed Costs</u>				
14	Fixed Costs Allocation Factors [Set by GUD 10170]	100.0000%	64.3027%	30.5476%	5.1497%
15	a. Current Month Fixed Costs of Pipeline Services	\$55,787,295	35,872,737	17,041,680	2,872,878
16	b. Plus: Second Prior Month Recovery Adjustment	\$0	\$0	\$0	\$0
17	Net Fixed Costs	\$55,787,295	\$35,872,737	\$17,041,680	\$2,872,878
	<u>Commodity Costs</u>				
18	a. Estimated Commodity Cost of Pipeline Services	\$3,385,758	2,074,544	1,028,674	282,540
19	b. Plus: Second Prior Month Recovery Adjustment	\$0	\$0	\$0	\$0
20	Net Commodity Cost of Pipeline Services	\$3,385,758	\$2,074,544	\$1,028,674	\$282,540
21	<b>Total Estimated Pipeline Costs (Line 16 + Line 19)</b>	\$59,173,053	\$37,947,281	\$18,070,354	\$3,155,418
22	Estimated Billed Volumes		65,529,030 Ccf	46,279,840 Ccf	4,680,461 MMBtu
23	Pipeline Cost Factor (PCF) [Line 20 / Line 21] (Taxable)		0.57910 Ccf	0.39050 Ccf	\$0.6742 MMBtu
24	Gas Cost Recovery Factor - (GCRF) [Line 12] (Taxable)		0.16500 Ccf	0.16500 Ccf	\$1.6418 MMBtu
25	Customer Rate Relief - (CRR) (Non-Taxable)		0.11000 Ccf	0.11000 Ccf	\$1.0945 MMBtu
26	<b>Rider GCR</b>		<u>0.85410 Ccf</u>	<u>0.66550 Ccf</u>	<u>Rate I - \$3.4105 MMBtu</u>
27					<u>Rate T - \$0.6742 MMBtu</u>

<sup>1</sup> Industrial Service and Transportation are reported in MMBtu. An MMBtu conversion factor of .1005 is used to convert from Ccf.