



Chris Felan
Vice President
Rates & Regulatory Affairs

December 16, 2022

City Official

Re: Rider GCR - Rate Filing under Docket No. 10170

Enclosed is Atmos Energy Corp., Mid-Tex Division's Statement of Rider GCR applicable for the January 2023 billing periods. This Statement details the gas cost component of the residential, commercial, and industrial sales rates for customers within your city. This filing is for informative purposes only and no action is required on your city's part.

Should you have any questions, please let me know.

Sincerely,

A handwritten signature in cursive script that reads "Chris Felan".

Chris Felan
Vice President, Rates and Regulatory Affairs
Atmos Energy, Mid-Tex Division

Attachment

ATMOS ENERGY CORPORATION
MID-TEX DIVISION
STATEMENT OF RIDER GCR
January, 2023
PREPARED IN ACCORDANCE WITH
GAS UTILITIES DOCKET NO. 10170

Part (a) - Mid-Tex Commodity Costs

Line	(a)	(b)			
1	Estimated Gas Cost per Unit:	\$0.79529			
2	Estimated City Gate Deliveries:	229,791,360			
3	Estimated Gas Cost:	\$182,750,771			
4	Lost and Unaccounted For Gas %	2.5932%			
5	Estimated Lost and Unaccounted for Gas	\$4,739,093			
6	Total Estimated City Gate Gas Cost:	\$187,489,864			
7	Estimated Sales Volume:	299,985,020			
8	Estimated Gas Cost Factor - (EGCF)	0.62500			
9	Reconciliation Factor - (RF):	0.00594			
10	Taxes (TXS):	0.00000			
11	Adjustment - (ADJ):	0.00000			
12	Gas Cost Recovery Factor - (GCRF) (Taxable)	0.63094 per Ccf	Btu Factor 0.1024	Per MMBtu \$6.1615	

Part (b) - Pipeline Services Costs

Line	(a)	(b)	(c)	(d)	(e)
			Rate R - Residential	Rate C - Commercial	Rate I - Industrial Service Rate T - Transportation ¹
	<u>Fixed Costs</u>				
13	Fixed Costs Allocation Factors [Set by GUD 10170]	100.0000%	64.3027%	30.5476%	5.1497%
14	a. Current Month Fixed Costs of Pipeline Services	\$46,071,485	29,625,209	14,073,733	2,372,543
15	b. Plus: Second Prior Month Recovery Adjustment	\$0	\$0	\$0	\$0
16	Net Fixed Costs	\$46,071,485	\$29,625,209	\$14,073,733	\$2,372,543
	<u>Commodity Costs</u>				
17	a. Estimated Commodity Cost of Pipeline Services	(\$805,354)	(617,664)	(257,853)	70,163
18	b. Plus: Second Prior Month Recovery Adjustment	\$0	\$0	\$0	\$0
19	Net Commodity Cost of Pipeline Services	(\$805,354)	(\$617,664)	(\$257,853)	\$70,163
20	Total Estimated Pipeline Costs (Line 16 + Line 19)	\$45,266,131	\$29,007,545	\$13,815,880	\$2,442,706
21	Estimated Billed Volumes		73,044,930 Ccf	47,156,310 Ccf	4,894,748 MMBtu
22	Pipeline Cost Factor (PCF) [Line 20 / Line 21] (Taxable)		0.39710 Ccf	0.29300 Ccf	\$0.4990 MMBtu
23	Gas Cost Recovery Factor - (GCRF) [Line 12] (Taxable)		0.63094 Ccf	0.63094 Ccf	\$6.1615 MMBtu
24	Rider GCR		1.02804 Ccf	0.92394 Ccf	Rate I - \$6.6605 MMBtu
25					Rate T - \$0.4990 MMBtu

¹ Industrial Service and Transportation are reported in MMBtu. An MMBtu conversion factor of .1024 is used to convert from Ccf.