

STANDARD UTILITY AGREEMENT

U Number: **N/A** Utility ID: **U00017757**

District: Dallas
Federal Project No.: NH 2020(576)
ROW CSJ: 0195-02-079
Highway Project Letting Date: Jan. 2024

County: Denton
Highway: IH35
From: US77
To: Cooke County Line

This Agreement by and between the State of Texas, acting by and through the Texas Transportation Commission, ("**State**"), and The City of Sanger Electric, ("**Utility**"), acting by and through its duly authorized representative, shall be effective on the date of approval and execution by and on behalf of the **State**.

WHEREAS, the **State** has deemed it necessary to make certain highway improvements as designated by the **State** and approved by the Federal Highway Administration within the limits of the highway as indicated above (the "**Highway Project**");

WHEREAS, the proposed Highway Project will necessitate the adjustment, removal, and/or relocation of certain facilities of the **Utility** as indicated in the following statement of work: The City of Sanger Electric Department will relocate approximately 25,500 circuit feet of electric power distribution facilities that are in conflict with TxDOT construction from approximately STA 2542+20 to STA 2822+00; and more specifically as shown in the **Utility's** plans, specifications and estimated costs, which are attached hereto as Attachment "A".

WHEREAS, the **State** will participate in the costs of the adjustment, removal, and relocation of certain facilities to the extent as may be eligible for State and/or Federal participation.

WHEREAS, the **State**, upon receipt of evidence it deems sufficient, acknowledges the **Utility's** interest in certain lands and facilities that entitle it to reimbursement for the adjustment, removal, and relocation of certain of its facilities located upon the lands as indicated in the statement of work above.

NOW, THEREFORE, BE IT AGREED:

The **State** will pay to the **Utility** the costs incurred in adjustment, removal, and relocation of the **Utility's** facilities up to the amount said costs may be eligible for **State** participation.

All conduct under this agreement, including but not limited to the adjustment, removal, and relocation of the facility, the development and reimbursement of costs, any environmental requirements, and retention of records will be in accordance with all applicable federal and state laws, rules and regulations, including, without limitation, the Federal Uniform Relocation Assistance and Real Property Acquisition Policies Act, 42 U.S.C. §§ 4601, et seq., the National Environmental Policy Act, 42 U.S.C. §§ 4321, et seq., the Buy America provisions of 23 U.S.C. § 313 and 23 CFR 635.410, as amended, Texas Transportation Code § 223.045, the Utility Relocations, Adjustments, and Reimbursements provisions of 23 CFR 645, Subpart A, and the Utility Accommodation provisions of 23 CFR 645, Subpart B.

The **Utility** shall supply, upon request by the **State**, proof of compliance with the aforementioned laws, rules, regulations, and guidelines prior to the commencement of the adjustment, removal, and relocation of the facility.

The **Utility** shall not commence any physical work, including without limitation site preparation, on the State's right of way or future right of way, until TxDOT provides the **Utility** with written authorization to proceed with the physical work upon TxDOT's completion and clearance of its environmental review of the Highway Project. Any such work by the **Utility** prior to TxDOT's written authorization to proceed will not be eligible for reimbursement and the **Utility** is responsible for entering any property within the proposed limits of the Highway Project that has

Initial Date
TxDOT

Initial Date
Utility

not yet been acquired by TxDOT. This written authorization to proceed with the physical work is in addition to the authorization to commence work outlined below. Notwithstanding the foregoing, the provisions of this paragraph are required only when TxDOT has not obtained completion and clearance of its environmental review of the Highway Project prior to the execution of this Agreement by the State and the Utility.

The **Utility** shall comply with the Buy America provisions of 23 U.S.C. § 313, 23 CFR 635.410, as amended, and the Steel and Iron Preference provisions of Texas Transportation Code § 223.045 and, when products that are composed predominately of steel and/or iron are incorporated into the permanent installation of the utility facility, use domestically manufactured products. TxDOT Form 1818 (Material Statement), along with all required attachments, must be submitted, prior to the commencement of the adjustment, removal, and relocation of the facility, as evidence of compliance with the aforementioned provisions. Failure to submit the required documentation or to comply with the Buy America, and Steel and Iron Preference requirements shall result in: (1) the **Utility** becoming ineligible to receive any contract or subcontract made with funds authorized under the Intermodal Surface Transportation Efficiency Act of 1991; (2) the **State** withholding reimbursement for the costs incurred by the **Utility** in the adjustment, removal, and relocation of the **Utility's** facilities; and (3) removal and replacement of the non-compliant products.

The **Utility** agrees to develop relocation or adjustment costs by accumulating actual direct and related indirect costs in accordance with a work order accounting procedure prescribed by the **State**, or may, with the **State's** approval, accumulate actual direct and related indirect costs in accordance with an established accounting procedure developed by the **Utility**. Bills for work hereunder are to be submitted to the **State** not later than one (1) year after completion of the work. Failure to submit the request for final payment, in addition to all supporting documentation, within one (1) year after completion of the work may result in forfeiture of payment for said work.

When requested, the **State** will make intermediate payments at not less than monthly intervals to the **Utility** when properly billed. Such payments will not exceed 90 percent (90%) of the eligible cost as shown in each such billing. Intermediate payments shall not be construed as final payment for any items included in the intermediate payment.

The **State** will, upon satisfactory completion of the adjustment, removal, and/or relocation and upon receipt of final billing prepared in an approved form and manner and accounting for any intermediate payments, make payment in the amount of 90 percent (90%) of the eligible costs as shown in the final billing prior to audit and after such audit shall make an additional final payment totaling the reimbursement amount found eligible for **State** reimbursement.

Alternatively, the **State** agrees to pay the **Utility** an agreed lump sum of \$N/A as supported by the attached estimated costs. The **State** will, upon satisfactory completion of the adjustments, removals, and relocations and upon receipt of a final billing, make payment to the **Utility** in the agreed amount.

Upon execution of this agreement by both parties hereto, the **State** will, by written notice, authorize the **Utility** to perform such work diligently and to conclude said adjustment, removal, and relocation by the stated completion date which is attached hereto in Attachment "C". The completion date shall be extended for delays caused by events outside the **Utility's** control, including an event of Force Majeure, which shall include a strike, war or act of war (whether an actual declaration of war is made or not), insurrection, riot, act of public enemy, accident, fire, flood or other act of God, sabotage, or other events, interference by the **State** or any other party with the **Utility's** ability to proceed with the work, or any other event in which the **Utility** has exercised all due care in the prevention thereof so that the causes of other events are beyond the control and without the fault or negligence of the **Utility**.

This agreement in its entirety consists of the following elements:

Standard Utility Agreement – ROW-U-35;

- Plans, Specifications, and Estimated Costs (Attachment "A");
- Accounting Method (Attachment "B");
- Schedule of Work (Attachment "C");
- Statement Covering Contract Work – ROW-U-48 (Attachment "D");

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Date
TxDOT

Initial

Date
Utility

- Utility Joint Use Agreement – ROW-U-JUA and/or Utility Installation Request – Form 1082 (Attachment “E”);
- Eligibility Ratio (Attachment “F”);
- Betterment Calculation and Estimate (Attachment “G”); and
- Proof of Property Interest – ROW-U-Affidavit (Attachment “H”).

All attachments are included herein as if fully set forth. In the event it is determined that a substantial change from the statement of work contained in this agreement is required, reimbursement therefore shall be limited to costs covered by a modification or amendment of this agreement or a written change or extra work order approved by the **State** and the **Utility**.

This agreement is subject to cancellation by the **State** at any time up to the date that work under this agreement has been authorized, and such cancellation will not create any liability on the part of the **State**. However, the **State** will review and reimburse the **Utility** for eligible costs incurred by the **Utility** in preparation of this Agreement.

The State Auditor may conduct an audit or investigation of any entity receiving funds from the **State** directly under this contract or indirectly through a subcontract under this contract. Acceptance of funds directly under this contract or indirectly through a subcontract under this contract acts as acceptance of the authority of the State Auditor, under the direction of the Legislative Audit Committee, to conduct an audit or investigation in connection with those funds. An entity that is the subject of an audit or investigation must provide the state auditor with access to any information the state auditor considers relevant to the investigation or audit.

The **Utility** by execution of this agreement does not waive any of the rights that the **Utility** may have within the limits of the law.

It is expressly understood that the **Utility** conducts the adjustment, removal, and relocation at its own risk, and that the **State** makes no warranties or representations regarding the existence or location of utilities currently within its right of way.

Initial Date
TxDOT

Initial Date
Utility

The signatories to this agreement warrant that each has the authority to enter into this agreement on behalf of the party represented.

UTILITY

EXECUTION RECOMMENDED:

Utility: The City of Sanger Electric
Name of Utility

Director of TP&D (or designee), Dallas District

By: _____
Authorized Signature

John C. Noblitt
Print or Type Name

Title: City Manager

Date: _____

THE STATE OF TEXAS

Executed and approved for the Texas Transportation Commission for the purpose and effect of activating and/or carrying out the orders, established policies or work programs heretofore approved and authorized by the Texas Transportation Commission.

By: _____
District Engineer (or designee)

Date: _____

Initial Date
TxDOT

Initial Date
Utility

Attachment “A”

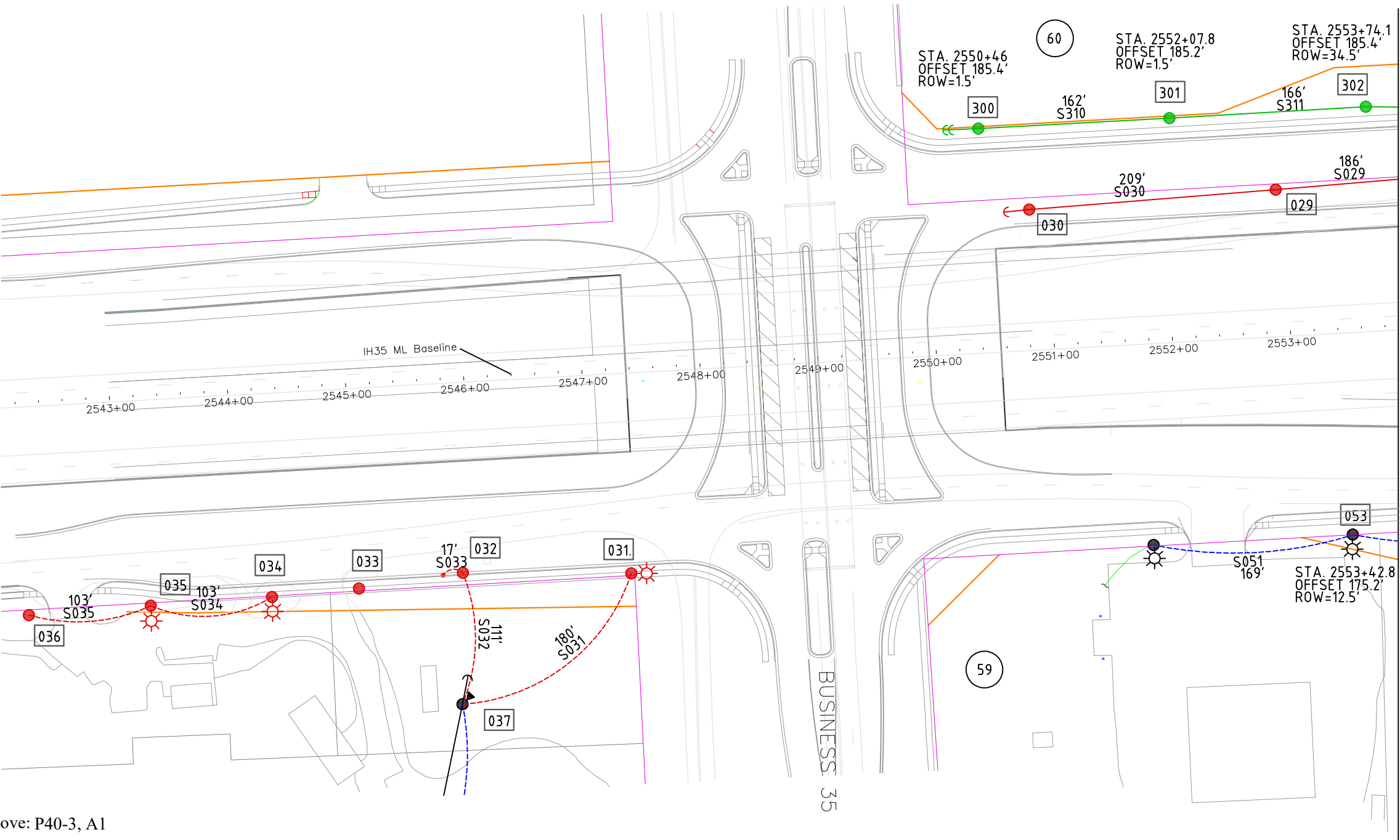
Plans, Specifications, and Estimated Costs

All material items within cost estimate that must meet Buy America or Steel and Iron Preference Provision requirements must be indicated with an asterisk (*).

- ☐ Currently, **we do not have** Buy America required materials planned for this project. In the event that Buy America compliant materials are used during construction on this project, compliance documentation will be provided.
- ☐ There are non-domestic iron and steel materials in this project that fall under the De Minimis equation. Calculation showing the total cost does not exceed one-tenth of one percent (0.1 %) of the individual utility agreement amount or \$2,500.00, whichever is greater is required.
- ☒ We understand the Buy America Compliance Requirements and will supply the required documentation to TxDOT indicating compliance with this provision. The following documents will be supplied prior to installation of the materials:
- 1) Form 1818 - Material Statement
 - 2) Material Test Reports or Certifications

Initial Date
TxDOT

Initial Date
Utility



Continued on Sheet 2

0

50'

100'

N

LEGEND

EXISTING ELECTRIC LINE

PROPOSED ELECTRIC LINE

REMOVE EXISTING LINE

PROPOSED RIGHT-OF-WAY

EXISTING RIGHT-OF-WAY

EXISTING POLE

REMOVE EXISTING POLE

PROPOSED POLE

CHANGE OUT EXISTING POLE

PROPOSED SELF SUPPORTING POLE

COSERV LINE

COSERV EXISTING POLE

COSERV PROPOSED POLE

EXISTING TRANSFORMER

REMOVE EXISTING TRANSFORMER

PROPOSED TRANSFORMER

EXISTING SECONDARY OR SERVICE

PROPOSED SECONDARY OR SERVICE

EXISTING GUY LOCATION

REMOVE EXISTING GUY

PROPOSED GUY LOCATION

PARCEL NUMBER

029 Remove: P40-3, A1

030 Remove: P40-3, A5, E1-2, F1-2

031 Remove: P40-3, J10, ST/L, Sec Riser

032 Remove: P30-3, J10

033 Comm Pole

034 Remove: P30-3, J10, S/L

035 Remove: P30-3, J10, S/L

036 Remove: P30-3, J10

037 Remove: J10

053 Existing: P40-3, (2)J10, S/L

S029 Remove: (2) #2 ACSR

S030 Remove: (2) #2 ACSR

S031 Remove: #6 DUP

S032 Remove: #2 TRI

S033 Remove: #2 TRI

S034 Remove: #6 DUP

S035 Remove: #6 DUP

S051 Existing: #2 TRI

300 Install: P45-2, C7-1, E6-2, E1-2, (2)F1-5
M2-2

301 Install: P45-2, C1-2, M2-2

302 Install: P45-2, C1-2, M2-2

S310 Install: (3)795MCM ACSR, 1-477MCM ACSR

S311 Install: (3)795MCM ACSR, 1-477MCM ACSR

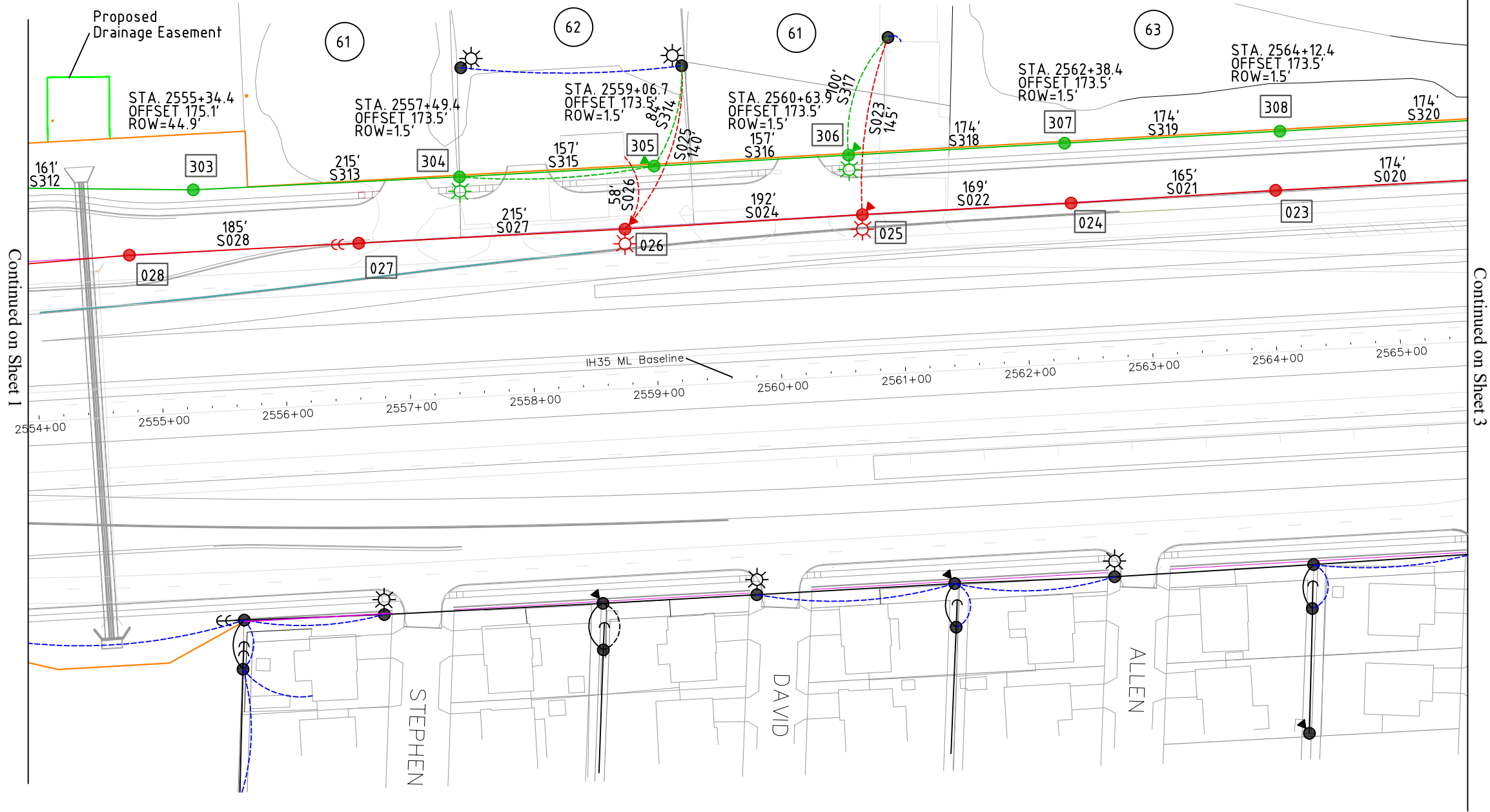
Note: TxDOT's ROW shall be determined on the ground and any additional surveys required by TxDOT procured before installation.

APPROVED
FOR CONSTRUCTION

IH35 Widening Mandated

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|-------------------|----------------------|----------------------|-------------------------|
| SCALE: 1 : 100 | DATE: 1 / 28 / 23 | DWG NO. 2000 | APPROVED. 6 / 5 / 23 |
| DRAWN BY: LSS | CHECKED BY: RAS | SHEET NO. 1 OF 23 | REV. |

Note: TxDOT's ROW shall be determined on the ground and any additional surveys required by TxDOT procured before installation.



050'100'

N

LEGEND

EXISTING ELECTRIC LINE

PROPOSED ELECTRIC LINE

REMOVE EXISTING LINE

PROPOSED RIGHT-OF-WAY

EXISTING RIGHT-OF-WAY

EXISTING POLE

REMOVE EXISTING POLE

PROPOSED POLE

CHANGE OUT EXISTING POLE

PROPOSED SELF SUPPORTING POLE

COSERV LINE

COSERV EXISTING POLE

COSERV PROPOSED POLE

EXISTING TRANSFORMER

REMOVE EXISTING TRANSFORMER

PROPOSED TRANSFORMER

EXISTING SECONDARY OR SERVICE

PROPOSED SECONDARY OR SERVICE

EXISTING GUY LOCATION

REMOVE EXISTING GUY

PROPOSED GUY LOCATION

PARCEL NUMBER

| | | | |
|--|------------------------------|---|---|
| 028 Remove: P40-3, A1 | S028 Remove: (2) #2 ACSR | 303 Install: P45-2, C1-2, M2-2 | S312 Install: (3)795MCM ACSR, 1-477MCM ACSR |
| 027 Remove: SP40-3, A5, C7-1, E6-2, E1-2 (2)F1-2, M5-10 | S027 Remove: (4) 477MCM ACSR | 304 Install: P45-2, C1-2, K14, S/L, M2-2 | S313 Install: (3)795MCM ACSR, 1-477MCM ACSR |
| 026 Remove: SP40-3, C1-2, (2)J10, ST/L G9, T25 | S026 Remove: #2 TRI | 305 Install: P45-2, C1-2, G9, T25, K14, M2-1, M2-2 | S314 Install: 1/0 TRI |
| 025 Remove: SP40-3, C1-2, G9, T25, J10, ST/L | S025 Remove: 1/0 TRI | 306 Install: P45-2, C1-2, G9, T25, K14, M2-1 M2-2, S/L | S315 Install: (3)795MCM ACSR, 1-477MCM ACSR |
| 024 Remove: SP40-3, C1-2 | S024 Remove: (4) 477MCM ACSR | 307 Install: P45-2, C1-2, M2-2 | S316 Install: (3)795MCM ACSR, 1-477MCM ACSR |
| 023 Remove: SP40-3, C1-2 | S023 Remove: 1/0 TRI | 308 Install: P45-2, C1-2, M2-2 | S317 Install: 1/0 TRI |
| | S022 Remove: (4) 477MCM ACSR | | S318 Install: (3)795MCM ACSR, 1-477MCM ACSR |
| | S021 Remove: (4) 477MCM ACSR | | S319 Install: (3)795MCM ACSR, 1-477MCM ACSR |
| | S020 Remove: (4) 477MCM ACSR | | S320 Install: (3)795MCM ACSR, 1-477MCM ACSR |

STATE OF TEXAS

ROBERT ALLEN SINGLETARY

57979

LICENSED PROFESSIONAL ENGINEER

6 / 5 / 23

APPROVED FOR CONSTRUCTION

EST. 1886

SANGER

ELECTRIC UTILITIES

IH35 Widening Mandated

Power-D Utility Services

SCALE: 1 : 100

DATE: 1 / 28 / 23

DWG NO. 2000

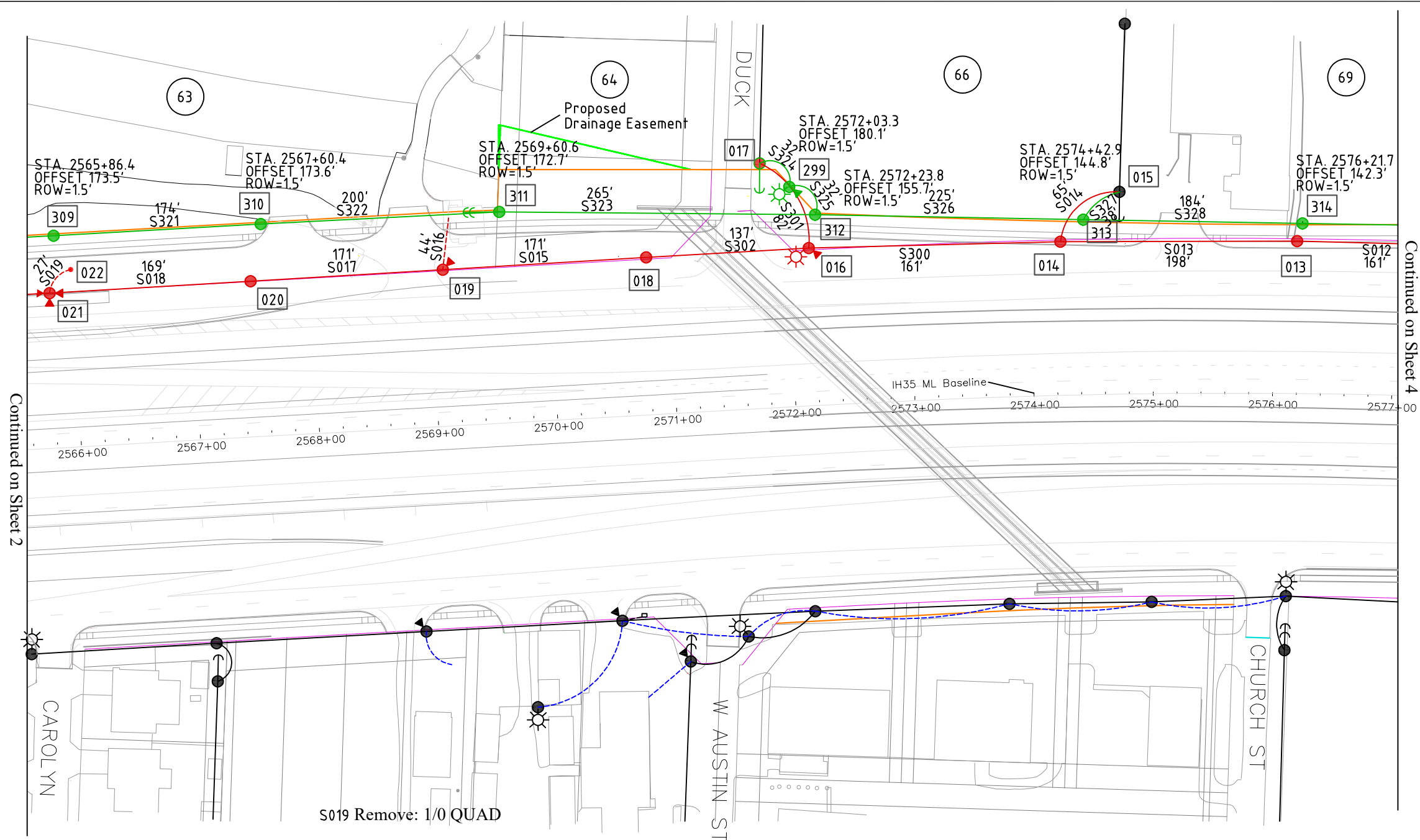
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DRAWN BY: LSS

CHECKED BY: RAS

SHEET NO. 2 OF 23

REV.



Continued on Sheet 2

Continued on Sheet 4

0

50'

100'

N

LEGEND

EXISTING ELECTRIC LINE

PROPOSED ELECTRIC LINE

REMOVE EXISTING LINE

PROPOSED RIGHT-OF-WAY

EXISTING RIGHT-OF-WAY

EXISTING POLE

REMOVE EXISTING POLE

PROPOSED POLE

CHANGE OUT EXISTING POLE

PROPOSED SELF SUPPORTING POLE

COSERV LINE

COSERV EXISTING POLE

COSERV PROPOSED POLE

EXISTING TRANSFORMER

REMOVE EXISTING TRANSFORMER

PROPOSED TRANSFORMER

EXISTING SECONDARY OR SERVICE

PROPOSED SECONDARY OR SERVICE

EXISTING GUY LOCATION

REMOVE EXISTING GUY

PROPOSED GUY LOCATION

PARCEL NUMBER

| | | |
|------|---|------------------------------|
| 022 | Customer Meter Pole | S019 Remove: 1/0 QUAD |
| 021 | Remove: SP40-3, C1-2, G310, (3)T15, J10 | S018 Remove: (4) 477MCM ACSR |
| 020 | Remove: SP40-3, C1-2 | S017 Remove: (4) 477MCM ACSR |
| 019 | Remove: SP40-3, C1-2, G9, T15, US2 | S016 Remove: 1/0 TRIU |
| 018 | Remove: SP45-3, C2-2 | S015 Remove: (4) 477MCM ACSR |
| 017 | Remove: P40-3, C8, E1-2, F1-2 Install: P40-3, C8, E1-2, F1-2, M2-2 | S302 Remove: (4) 477MCM ACSR |
| 016 | Remove: P40-3, C1-1, C1 Slack, G9 T1.5, ST/L | S301 Remove: (4) #2 ACSR |
| 015 | Existing P40-3 | S300 Remove: 1/0 TRI |
| 014 | Remove: SP40-3, C2-2, C1 Slack | S014 Remove: (4) #2 ACSR |
| 013 | Remove: SP40-3, C1-2 | S013 Remove: (4) 477MCM ACSR |
| 309 | Install: P45-2, C1-2, M2-2 | S012 Remove: (4) 477MCM ACSR |
| 310 | Install: P45-2, C1-2, M2-2 | |
| 311 | Install: P45-2, C8, E6-2, E1-2, (2)F1-5, M2-2 | |
| 312 | Install: P45-2, C1-2, C7, (3)M5-10, M2-2 | |
| 299 | Install: P40-3, C1, G9, ST/L, T1.5, M2-1, M2-2 | |
| 313 | Install: P45-2, C1 Slack, M5-10, M2-2 | |
| 314 | Install: P45-2, C1-2, M2-2 | |
| S321 | Install: (3)795MCM ACSR, 1-477MCM ACSR | |
| S322 | Install: (3)795MCM ACSR, 1-477MCM ACSR | |
| S323 | Install: (3)795MCM ACSR, 1-477MCM ACSR | |
| S324 | Install: (4)#2 ACSR | |
| S325 | Install: (4)#2 ACSR | |
| S326 | Install: (3)795MCM ACSR, 1-477MCM ACSR | |
| S327 | Install: (4)#2 ACSR | |
| S328 | Install: (3)795MCM ACSR, 1-477MCM ACSR | |

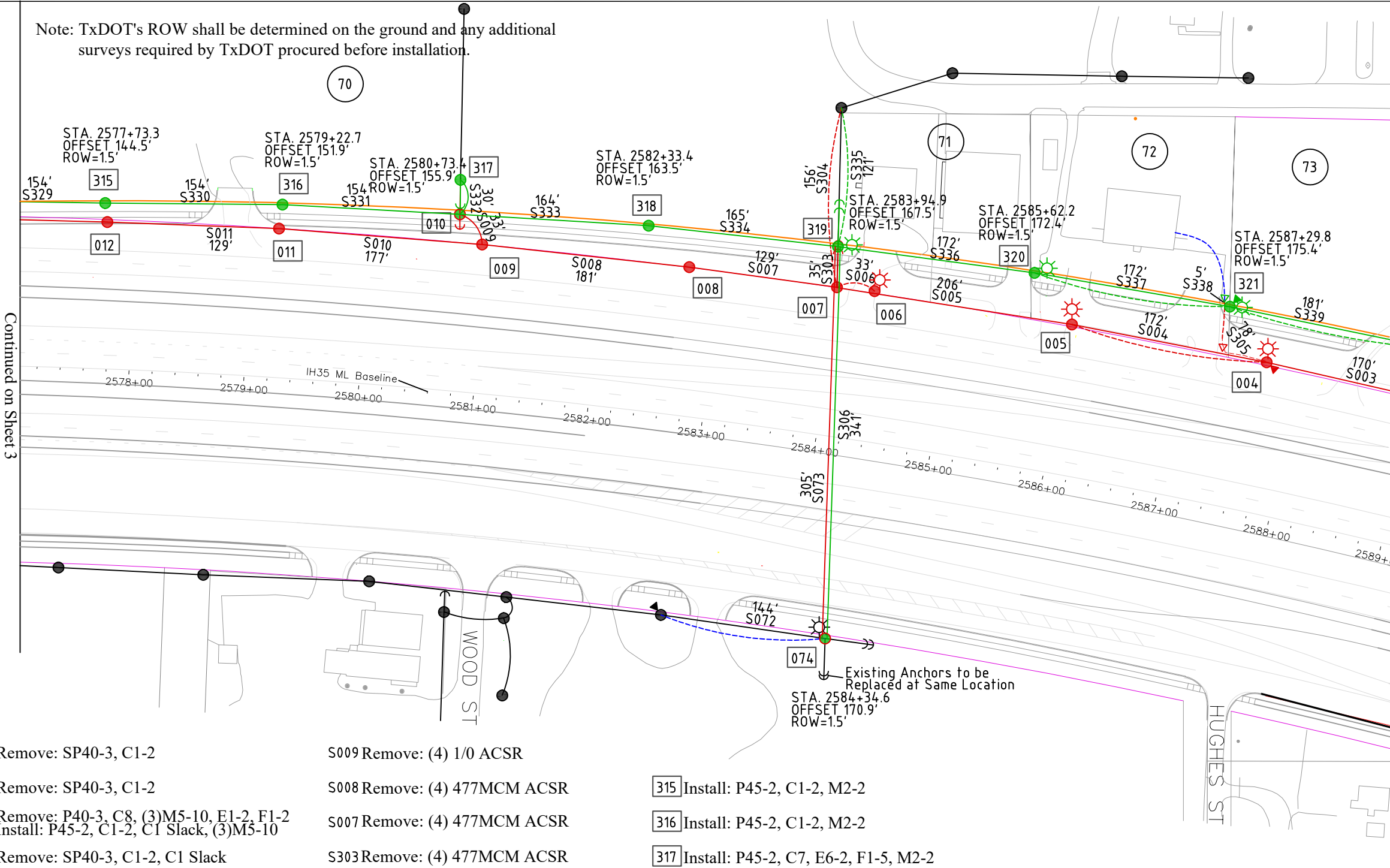
Note: TxDOT's ROW shall be determined on the ground and any additional surveys required by TxDOT procured before installation.

APPROVED
FOR CONSTRUCTION

IH35 Widening Mandated

| | | | |
|-------------------|----------------------|----------------------|-------------------------|
| SCALE: 1 : 100 | DATE: 1 / 28 / 23 | DWG NO. 2000 | APPROVED. 6 / 5 / 23 |
| DRAWN BY: LSS | CHECKED BY: RAS | SHEET NO. 3 OF 23 | REV. |

Note: TxDOT's ROW shall be determined on the ground and any additional surveys required by TxDOT procured before installation.



050'100'

N

LEGEND

EXISTING ELECTRIC LINE

PROPOSED ELECTRIC LINE

REMOVE EXISTING LINE

PROPOSED RIGHT-OF-WAY

EXISTING RIGHT-OF-WAY

EXISTING POLE

REMOVE EXISTING POLE

PROPOSED POLE

CHANGE OUT EXISTING POLE

PROPOSED SELF SUPPORTING POLE

COSERV LINE

COSERV EXISTING POLE

COSERV PROPOSED POLE

EXISTING TRANSFORMER

REMOVE EXISTING TRANSFORMER

PROPOSED TRANSFORMER

EXISTING SECONDARY OR SERVICE

PROPOSED SECONDARY OR SERVICE

EXISTING GUY LOCATION

REMOVE EXISTING GUY

PROPOSED GUY LOCATION

##

PARCEL NUMBER

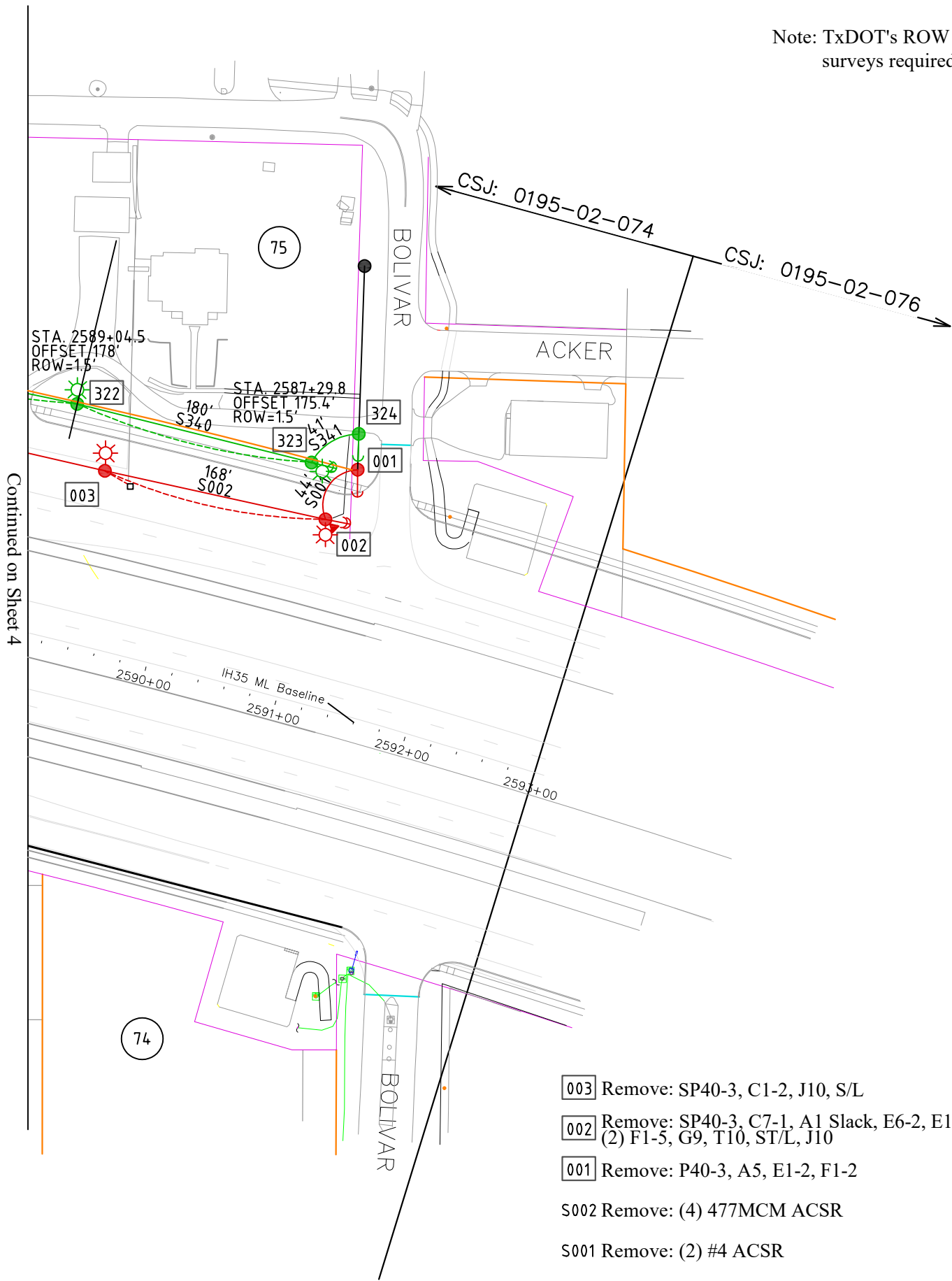
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|------|---|------|-----------------------------------|------|--|------|--|
| 012 | Remove: SP40-3, C1-2 | S009 | Remove: (4) 1/0 ACSR | 315 | Install: P45-2, C1-2, M2-2 | | |
| 011 | Remove: SP40-3, C1-2 | S008 | Remove: (4) 477MCM ACSR | 316 | Install: P45-2, C1-2, M2-2 | | |
| 010 | Remove: P40-3, C8, (3)M5-10, E1-2, F1-2 Install: P45-2, C1-2, C1 Slack, (3)M5-10 | S007 | Remove: (4) 477MCM ACSR | 317 | Install: P45-2, C7, E6-2, F1-5, M2-2 | | |
| 009 | Remove: SP40-3, C1-2, C1 Slack | S303 | Remove: (4) 477MCM ACSR | 318 | Install: P45-2, C1-2, M2-2 | S332 | Install: (4)1/0 ACSR |
| 008 | Remove: SP45-3, C1-2 | S304 | Remove: 1/0 TRI | 319 | Install: P60-H1, C8, C20-2, M2-2 (2)E1-2, (2)F1-5, K14, S/L | S333 | Install: (3)795MCM ACSR, 1-477MCM ACSR |
| 007 | Remove: SP50-3, C8, C20-2, (2)E1-2 (2)F1-5, J10 | S006 | Remove: 1/0 TRI | 320 | Install: P45-2, C1-2, K14, S/L, M2-2 | S334 | Install: (3)795MCM ACSR, 1-477MCM ACSR |
| 006 | Remove: P30-3, Sec Riser, K14, S/L | S005 | Remove: (4) 477MCM ACSR | 321 | Install: P45-2, C1-2, G9, T25, US2 K14, S/L, M2-1, M2-2 | S335 | Install: 1/0 TRI |
| 005 | Remove: SP45-3, C1-2, J10, S/L | S004 | Remove: (4) 477MCM ACSR #2 DUP | 074 | Install: P60-H1, (2)C7-1, (2)E6-2, (2)E1-2 (4) F1-5, K14, S/L, M2-2 | S336 | Install: (3)795MCM ACSR, 1-477MCM ACSR |
| 004 | Remove: P40-3, C1-2, US2, G9, T25, K14 S/L | S305 | Remove: 1/0 TRIU, UPED | S329 | Install: (3)795MCM ACSR, 1-477MCM ACSR | S337 | Install: (3)795MCM ACSR, 1-477MCM ACSR #6 DUP |
| 074 | Remove: SP55-2, (2)C7-1, (2)E6-2, (2)E1-2 (4) F1-5, J10, S/L | S003 | Remove: (4) 477MCM ACSR | S330 | Install: (3)795MCM ACSR, 1-477MCM ACSR | S338 | Install: 1/0 TRIU, UPED |
| S011 | Remove: (4) 477MCM ACSR | | | S331 | Install: (3)795MCM ACSR, 1-477MCM ACSR | S339 | Install: (3)795MCM ACSR, 1-477MCM ACSR |
| S010 | Remove: (4) 477MCM ACSR | | | | | | |

APPROVED
FOR CONSTRUCTION

IH35 Widening Mandated

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|-------------------|----------------------|----------------------|-------------------------|
| SCALE: 1 : 100 | DATE: 1 / 28 / 23 | DWG NO. 2000 | APPROVED. 6 / 5 / 23 |
| DRAWN BY: LSS | CHECKED BY: RAS | SHEET NO. 4 OF 23 | REV. |

Note: TxDOT's ROW shall be determined on the ground and any additional surveys required by TxDOT procured before installation.



- [003] Remove: SP40-3, C1-2, J10, S/L
- [002] Remove: SP40-3, C7-1, A1 Slack, E6-2, E1-2
(2) F1-5, G9, T10, ST/L, J10
- [001] Remove: P40-3, A5, E1-2, F1-2
- S002 Remove: (4) 477MCM ACSR
- S001 Remove: (2) #4 ACSR

- [322] Install: P45-2, C1-2, (2)K14, S/L, M2-2
- [323] Install: P45-2, C7-1, A1 Slack, M5-10, K14
E6-2, E1-2, (2) F1-5, ST/L, M2-2
- [324] Install: P40-3, A5, E1-2, F1-2, M2-2
- S340 Install: (3)795MCM ACSR, 1-477MCM ACSR
#6 DUP
- S341 Install: (2) #4 ACSR

0 50' 100'

N

LEGEND

- EXISTING ELECTRIC LINE
- PROPOSED ELECTRIC LINE
- REMOVE EXISTING LINE
- PROPOSED RIGHT-OF-WAY
- EXISTING RIGHT-OF-WAY
- EXISTING POLE
- REMOVE EXISTING POLE
- PROPOSED POLE
- CHANGE OUT EXISTING POLE
- PROPOSED SELF SUPPORTING POLE
- COSERV LINE
- COSERV EXISTING POLE
- COSERV PROPOSED POLE
- EXISTING TRANSFORMER
- REMOVE EXISTING TRANSFORMER
- PROPOSED TRANSFORMER
- EXISTING SECONDARY OR SERVICE
- PROPOSED SECONDARY OR SERVICE
- EXISTING GUY LOCATION
- REMOVE EXISTING GUY
- PROPOSED GUY LOCATION
- ## PARCEL NUMBER



APPROVED
FOR CONSTRUCTION



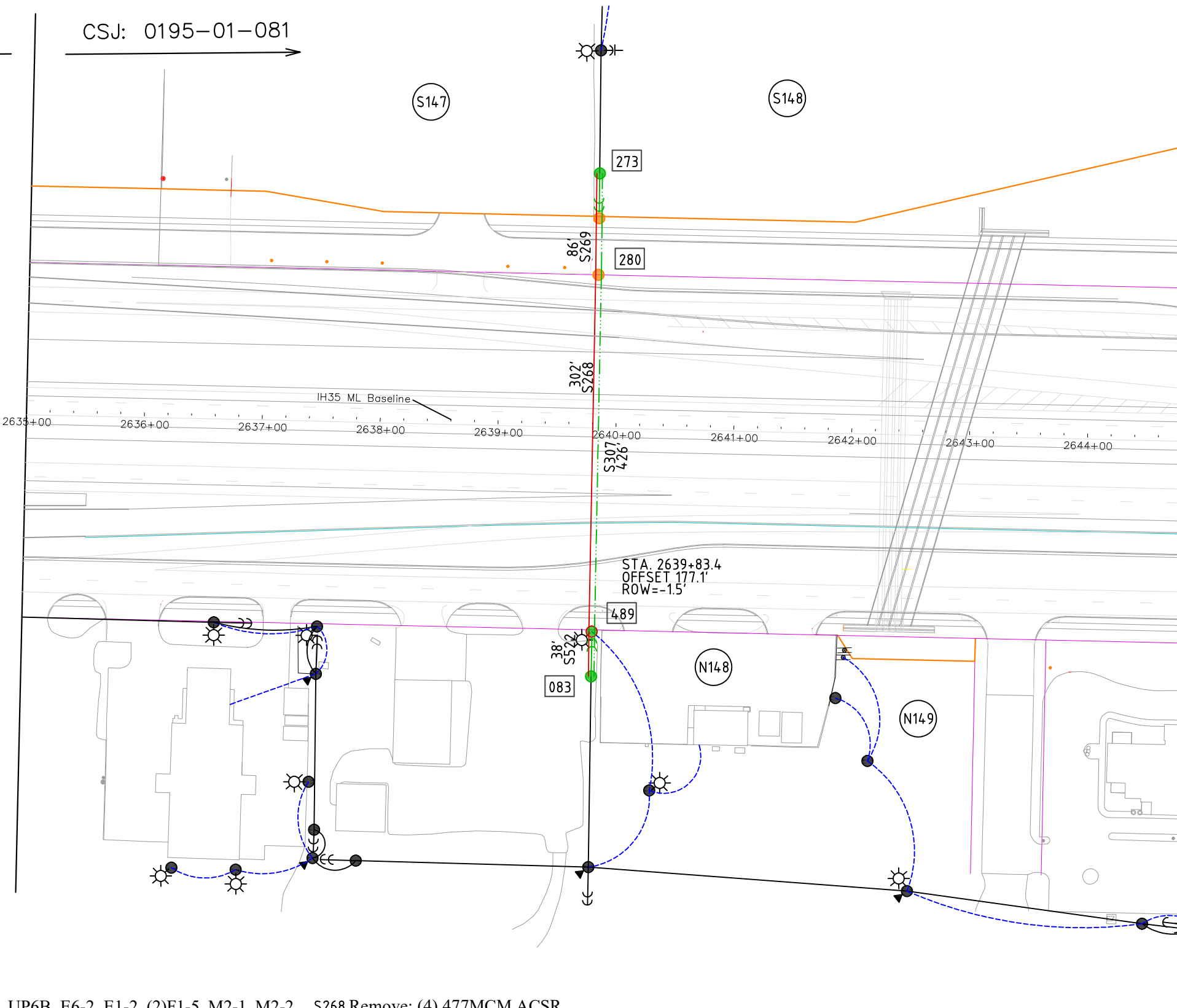
IH35 Widening Mandated

Power-D Utility Services

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|-------------------|----------------------|----------------------|-------------------------|
| SCALE: 1 : 100 | DATE: 1 / 28 / 23 | DWG NO. 2000 | APPROVED. 6 / 5 / 23 |
| DRAWN BY: LSS | CHECKED BY: RAS | SHEET NO. 5 OF 23 | REV. |

CSJ: 0195-02-076

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050'100'

N

LEGEND

EXISTING ELECTRIC LINE

PROPOSED ELECTRIC LINE

REMOVE EXISTING LINE

PROPOSED RIGHT-OF-WAY

EXISTING RIGHT-OF-WAY

EXISTING POLE

REMOVE EXISTING POLE

PROPOSED POLE

CHANGE OUT EXISTING POLE

PROPOSED SELF SUPPORTING POLE

COSERV LINE

COSERV EXISTING POLE

COSERV PROPOSED POLE

EXISTING TRANSFORMER

REMOVE EXISTING TRANSFORMER

PROPOSED TRANSFORMER

EXISTING SECONDARY OR SERVICE

PROPOSED SECONDARY OR SERVICE

EXISTING GUY LOCATION

REMOVE EXISTING GUY

PROPOSED GUY LOCATION

PARCEL NUMBER

APPROVED
FOR CONSTRUCTION

IH35 Widening Mandated

SCALE:
1 : 100

DRAWN BY:
LSS

DATE:
1 / 28 / 23

CHECKED BY:
RAS

DWG NO.
2000

SHEET NO.
6 OF 23

APPROVED.
6 / 5 / 23

REV.

- 083

Install: P45-2, C7-1, UP6B, E6-2, E1-2, (2)F1-5, M2-1, M2-2

Remove: C20-2
- 273

Install: P45-2, C7-1, UP6B, E6-2, E1-2, (2)F1-5, M2-1, M2-2

Remove: SP55-2, C2-2, S/L, J10
- 280

Remove: C20-2

Install: P35-3, S/L, K14
- 489

Remove: SP55-2, C2-2, S/L, J10

Install: P35-3, S/L, K14
- S268

Remove: (4) 477MCM ACSR
- S269

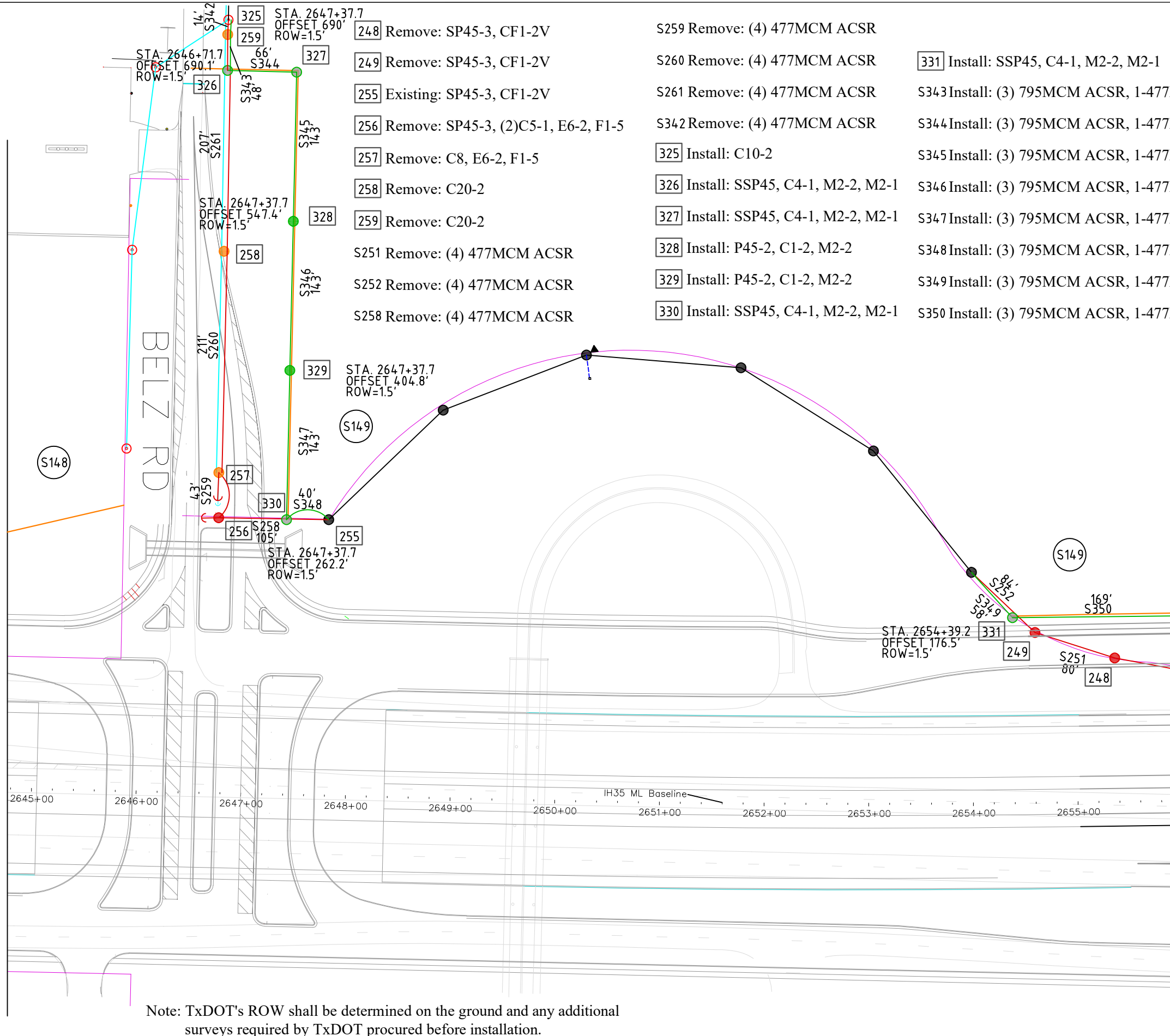
Remove: (4) 477MCM ACSR
- S307

Install: (6) 750MCM AL URD in 2-6" HDPE with (2)8" Directional Bores
- S521

Remove: (4) 477MCM ACSR

Note: TxDOT's ROW shall be determined on the ground and any additional surveys required by TxDOT procured before installation.

Continued on Sheet 6



Note: TxDOT's ROW shall be determined on the ground and any additional surveys required by TxDOT procured before installation.

Continued on Sheet 8

050'100'

N

LEGEND

EXISTING ELECTRIC LINE

PROPOSED ELECTRIC LINE

REMOVE EXISTING LINE

PROPOSED RIGHT-OF-WAY

EXISTING RIGHT-OF-WAY

EXISTING POLE

REMOVE EXISTING POLE

PROPOSED POLE

CHANGE OUT EXISTING POLE

PROPOSED SELF SUPPORTING POLE

COSERV LINE

COSERV EXISTING POLE

COSERV PROPOSED POLE

EXISTING TRANSFORMER

REMOVE EXISTING TRANSFORMER

PROPOSED TRANSFORMER

EXISTING SECONDARY OR SERVICE

PROPOSED SECONDARY OR SERVICE

EXISTING GUY LOCATION

REMOVE EXISTING GUY

PROPOSED GUY LOCATION

##

PARCEL NUMBER

STATE OF TEXAS

ROBERT ALLEN SINGLETARY

57979

LICENSED PROFESSIONAL ENGINEER

Robert Allen Singletary

6/5/23

APPROVED FOR CONSTRUCTION

EST. 1886

SANGER

ELECTRIC UTILITIES

IH35 Widening Mandated

Power-D Utility Services

SCALE: 1 : 100

DATE: 1 / 28 / 23

DWG NO. 2000

APPROVED. 6 / 5 / 23

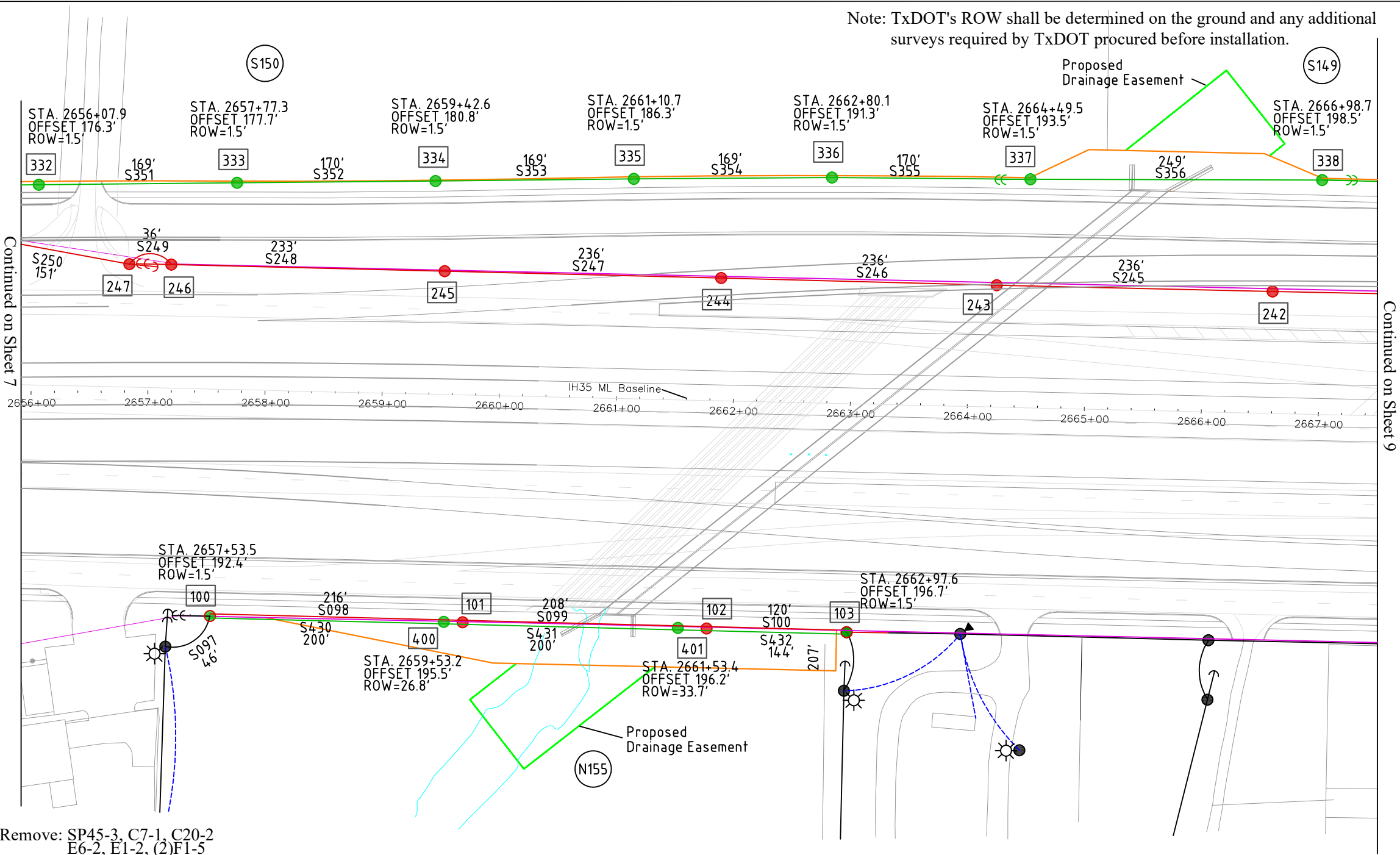
DRAWN BY: LSS

CHECKED BY: RAS

SHEET NO. 7 OF 23

REV.

Note: TxDOT's ROW shall be determined on the ground and any additional surveys required by TxDOT procured before installation.



0

50'

100'

N

LEGEND

EXISTING ELECTRIC LINE

PROPOSED ELECTRIC LINE

REMOVE EXISTING LINE

PROPOSED RIGHT-OF-WAY

EXISTING RIGHT-OF-WAY

EXISTING POLE

REMOVE EXISTING POLE

PROPOSED POLE

CHANGE OUT EXISTING POLE

PROPOSED SELF SUPPORTING POLE

COSERV LINE

COSERV EXISTING POLE

COSERV PROPOSED POLE

EXISTING TRANSFORMER

REMOVE EXISTING TRANSFORMER

PROPOSED TRANSFORMER

EXISTING SECONDARY OR SERVICE

PROPOSED SECONDARY OR SERVICE

EXISTING GUY LOCATION

REMOVE EXISTING GUY

PROPOSED GUY LOCATION

PARCEL NUMBER

APPROVED
FOR CONSTRUCTION

IH35 Widening Mandated

| | | | |
|-------------------|----------------------|----------------------|-------------------------|
| SCALE: 1 : 100 | DATE: 1 / 28 / 23 | DWG NO. 2000 | APPROVED. 6 / 5 / 23 |
| DRAWN BY: LSS | CHECKED BY: RAS | SHEET NO. 8 OF 23 | REV. |

100

Remove: SP45-3, C7-1, C20-2
E6-2, E1-2, (2)F1-5

101

Remove: P45-2, C1-2

102

Remove: P45-2, C1-2

103

Remove: SP45-3, C1-2, A1 Slack, M5-10
Install: P45-2, C1-2, A1 Slack, M5-10, M2-2

242

Remove: SP45-3, C1-2

243

Remove: SP45-3, C1-2

244

Remove: SP45-3, C1-2

245

Remove: SP45-3, C1-2

246

Remove: SP45-3, C5-1, CF1-2V
E6-2, E1-2, (2)F1-5

247

Remove: SP45-3, C5-1, CF1-2V
E6-2, E1-2, (2)F1-5

S098

Remove: (4) 477MCM ACSR

S099

Remove: (4) 477MCM ACSR

S100

Remove: (4) 477MCM ACSR

S245

Remove: (4) 477MCM ACSR

S246

Remove: (4) 477MCM ACSR

S247

Remove: (4) 477MCM ACSR

S248

Remove: (4) 477MCM ACSR

S249

Remove: (4) 477MCM ACSR

332

Install: P45-2, C1-2, M2-2

333

Install: P45-2, C1-2, M2-2

334

Install: P45-2, C1-2, M2-2

335

Install: P45-2, C1-2, M2-2

336

Install: P45-2, C1-2, M2-2

337

Install: P45-2, C8, E6-2, E1-2, (2)F1-5, M2-2

338

Install: P45-2, C8, E6-2, E1-2, (2)F1-5, M2-2

400

Install: P45-2, C1-2, M2-2

401

Install: P45-2, C1-2, M2-2

S351

Install: (3) 795MCM ACSR, 1-477MCM ACSR

S352

Install: (3) 795MCM ACSR, 1-477MCM ACSR

S353

Install: (3) 795MCM ACSR, 1-477MCM ACSR

S354

Install: (3) 795MCM ACSR, 1-477MCM ACSR

S355

Install: (3) 795MCM ACSR, 1-477MCM ACSR

S356

Install: (3) 795MCM ACSR, 1-477MCM ACSR

S430

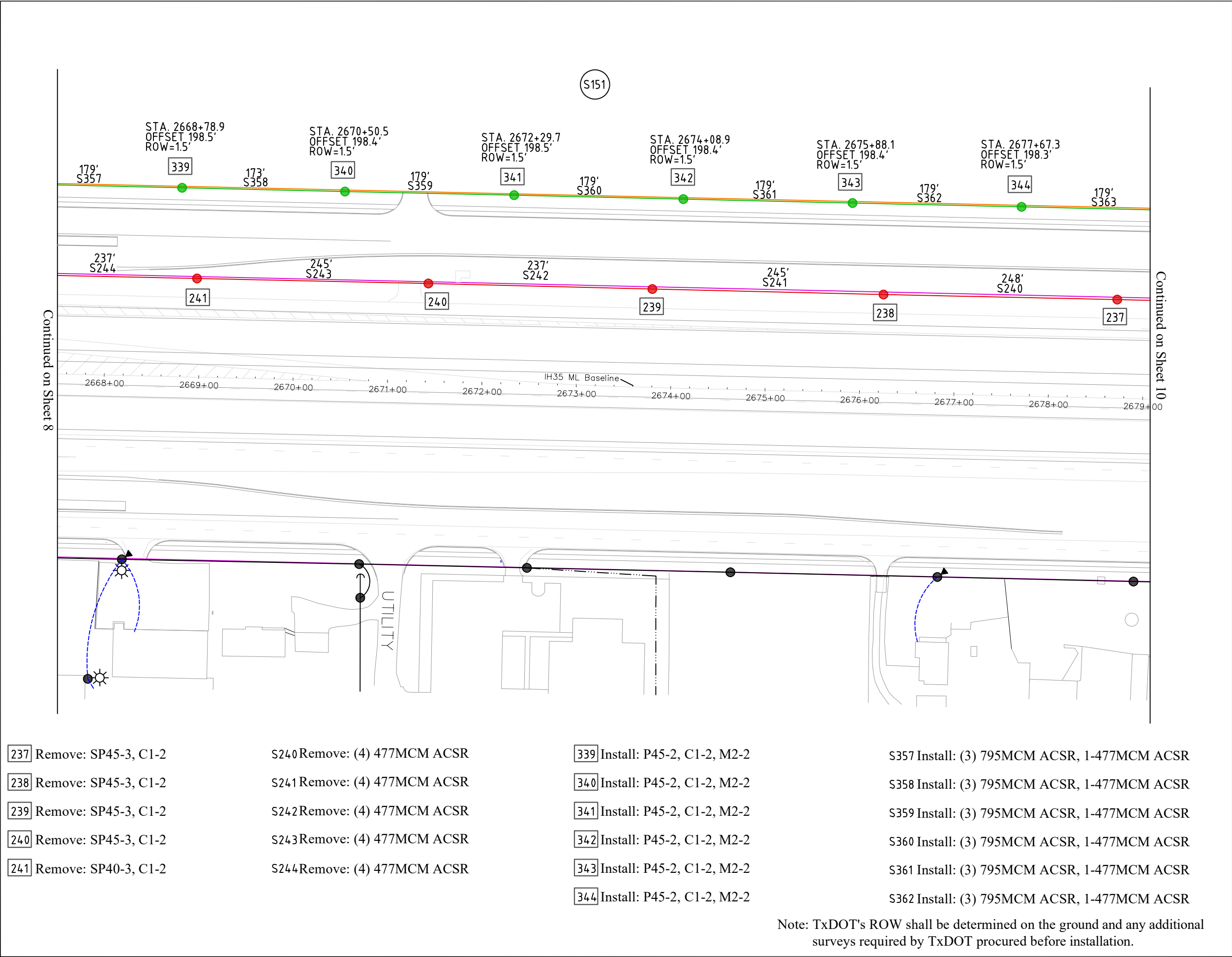
Install: (3) 795MCM ACSR, 1-477MCM ACSR

S431

Install: (3) 795MCM ACSR, 1-477MCM ACSR

S432

Install: (3) 795MCM ACSR, 1-477MCM ACSR



050'100'

N

LEGEND

EXISTING ELECTRIC LINE

PROPOSED ELECTRIC LINE

REMOVE EXISTING LINE

PROPOSED RIGHT-OF-WAY

EXISTING RIGHT-OF-WAY

EXISTING POLE

REMOVE EXISTING POLE

PROPOSED POLE

CHANGE OUT EXISTING POLE

PROPOSED SELF SUPPORTING POLE

COSERV LINE

COSERV EXISTING POLE

COSERV PROPOSED POLE

EXISTING TRANSFORMER

REMOVE EXISTING TRANSFORMER

PROPOSED TRANSFORMER

EXISTING SECONDARY OR SERVICE

PROPOSED SECONDARY OR SERVICE

EXISTING GUY LOCATION

REMOVE EXISTING GUY

PROPOSED GUY LOCATION

##

PARCEL NUMBER

STATE OF TEXAS

ROBERT ALLEN SINGLETARY

57979

LICENSED PROFESSIONAL ENGINEER

Robert Allen Singletary

6 / 5 / 23

APPROVED FOR CONSTRUCTION

EST. 1886

SANGER

ELECTRIC UTILITIES

IH35 Widening Mandated

Power-D Utility Services

SCALE: 1 : 100

DATE: 1 / 28 / 23

DWG NO. 2000

APPROVED. 6 / 5 / 23

DRAWN BY: LSS

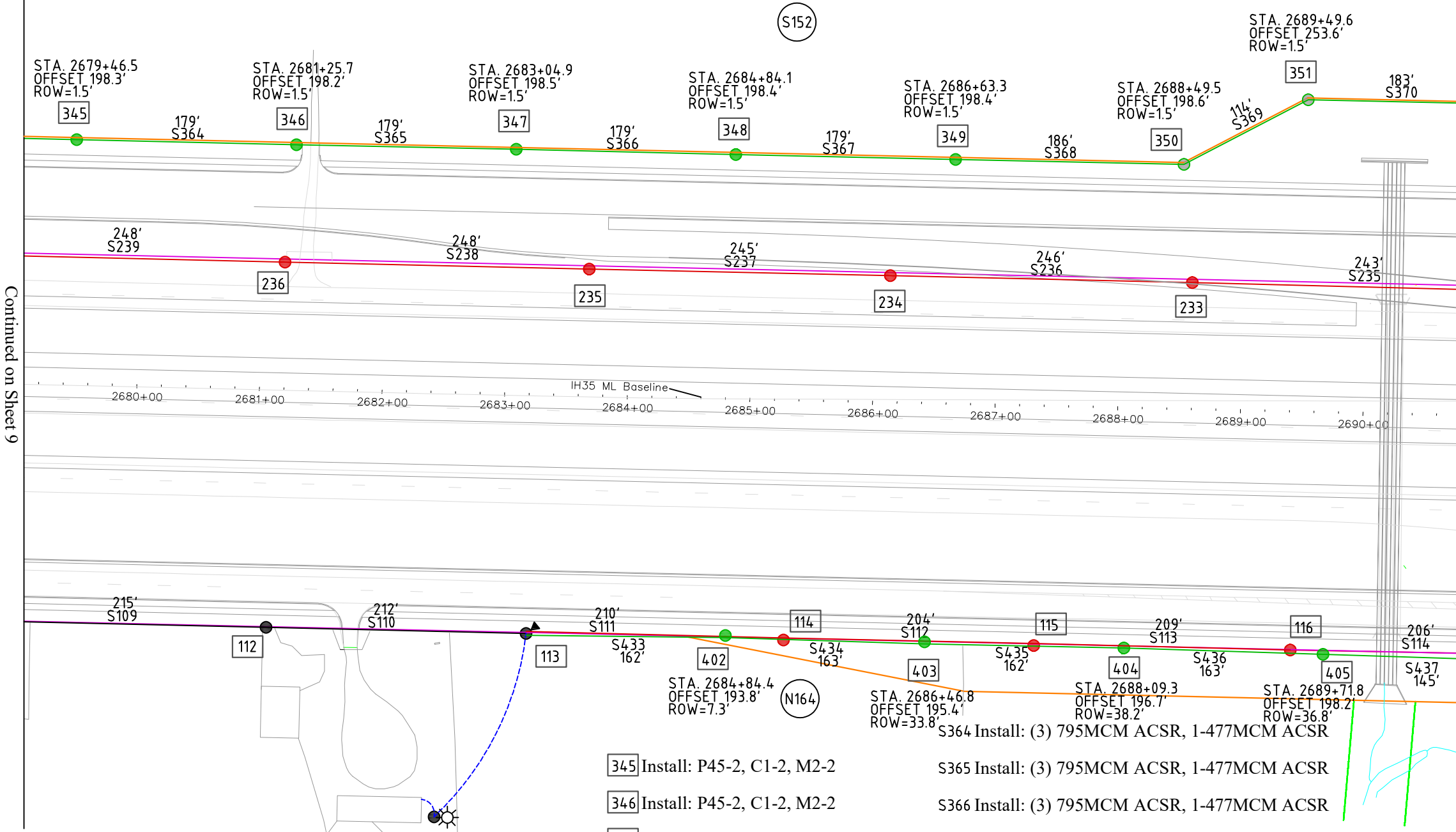
CHECKED BY: RAS

SHEET NO. 9 OF 23

REV.

Note: TxDOT's ROW shall be determined on the ground and any additional surveys required by TxDOT procured before installation.

Note: TxDOT's ROW shall be determined on the ground and any additional surveys required by TxDOT procured before installation.



Continued on Sheet 9

Continued on Sheet 11

050'100'

N

LEGEND

EXISTING ELECTRIC LINE

PROPOSED ELECTRIC LINE

REMOVE EXISTING LINE

PROPOSED RIGHT-OF-WAY

EXISTING RIGHT-OF-WAY

EXISTING POLE

REMOVE EXISTING POLE

PROPOSED POLE

CHANGE OUT EXISTING POLE

PROPOSED SELF SUPPORTING POLE

COSERV LINE

COSERV EXISTING POLE

COSERV PROPOSED POLE

EXISTING TRANSFORMER

REMOVE EXISTING TRANSFORMER

PROPOSED TRANSFORMER

EXISTING SECONDARY OR SERVICE

PROPOSED SECONDARY OR SERVICE

EXISTING GUY LOCATION

REMOVE EXISTING GUY

PROPOSED GUY LOCATION

PARCEL NUMBER

APPROVED
FOR CONSTRUCTION

IH35 Widening Mandated

SCALE:
1 : 100

DRAWN BY:
LSS

DATE:
1 / 28 / 23

CHECKED BY:
RAS

DWG NO.
2000

SHEET NO.
10 OF 23

APPROVED.
6 / 5 / 23

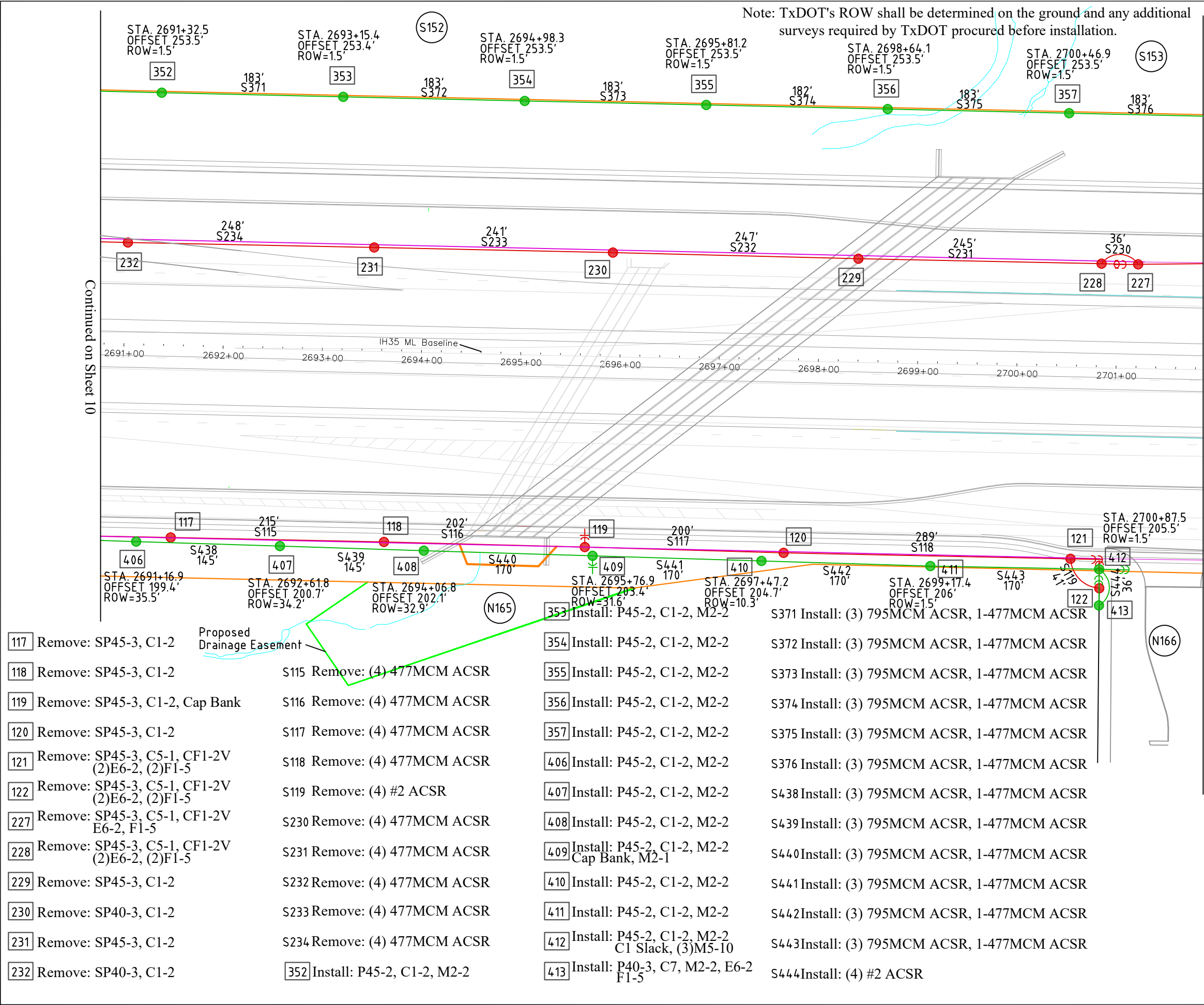
REV.

- 114 Remove: SP45-3, C1-2
- 115 Remove: SP45-3, C1-2
- 116 Remove: SP45-3, C1-2
- 233 Remove: SP45-3, C1-2
- 234 Remove: SP45-3, C1-2
- 235 Remove: SP45-3, C1-2
- 236 Remove: SP40-3, C1-2

- S111 Remove: (4) 477MCM ACSR
- S112 Remove: (4) 477MCM ACSR
- S113 Remove: (4) 477MCM ACSR
- S114 Remove: (4) 477MCM ACSR
- S235 Remove: (4) 477MCM ACSR
- S236 Remove: (4) 477MCM ACSR
- S237 Remove: (4) 477MCM ACSR
- S238 Remove: (4) 477MCM ACSR
- S239 Remove: (4) 477MCM ACSR

- 345 Install: P45-2, C1-2, M2-2
- 346 Install: P45-2, C1-2, M2-2
- 347 Install: P45-2, C1-2, M2-2
- 348 Install: P45-2, C1-2, M2-2
- 349 Install: P45-2, C1-2, M2-2
- 350 Install: SSP45, C2-2, M2-2, M2-1
- 351 Install: SSP45, C2-2, M2-2, M2-1
- 402 Install: P45-2, C1-2, M2-2
- 403 Install: P45-2, C1-2, M2-2
- 404 Install: P45-2, C1-2, M2-2
- 405 Install: P45-2, C1-2, M2-2

- S364 Install: (3) 795MCM ACSR, 1-477MCM ACSR
- S365 Install: (3) 795MCM ACSR, 1-477MCM ACSR
- S366 Install: (3) 795MCM ACSR, 1-477MCM ACSR
- S367 Install: (3) 795MCM ACSR, 1-477MCM ACSR
- S368 Install: (3) 795MCM ACSR, 1-477MCM ACSR
- S369 Install: (3) 795MCM ACSR, 1-477MCM ACSR
- S370 Install: (3) 795MCM ACSR, 1-477MCM ACSR
- S433 Install: (3) 795MCM ACSR, 1-477MCM ACSR
- S434 Install: (3) 795MCM ACSR, 1-477MCM ACSR
- S435 Install: (3) 795MCM ACSR, 1-477MCM ACSR
- S436 Install: (3) 795MCM ACSR, 1-477MCM ACSR
- S437 Install: (3) 795MCM ACSR, 1-477MCM ACSR



0 50' 100'

N

LEGEND

EXISTING ELECTRIC LINE

PROPOSED ELECTRIC LINE

REMOVE EXISTING LINE

PROPOSED RIGHT-OF-WAY

EXISTING RIGHT-OF-WAY

EXISTING POLE

REMOVE EXISTING POLE

PROPOSED POLE

CHANGE OUT EXISTING POLE

PROPOSED SELF SUPPORTING POLE

COSERV LINE

COSERV EXISTING POLE

COSERV PROPOSED POLE

EXISTING TRANSFORMER

REMOVE EXISTING TRANSFORMER

PROPOSED TRANSFORMER

EXISTING SECONDARY OR SERVICE

PROPOSED SECONDARY OR SERVICE

EXISTING GUY LOCATION

REMOVE EXISTING GUY

PROPOSED GUY LOCATION

PARCEL NUMBER

STATE OF TEXAS

ROBERT ALLEN SINGLETARY

57979

PROFESSIONAL ENGINEER

6/5/23

APPROVED FOR CONSTRUCTION

SANGER ELECTRIC UTILITIES

EST. 1886

IH35 Widening Mandated

Power-D Utility Services

SCALE: 1 : 100

DATE: 5 / 28 / 28

DWG NO. 2000

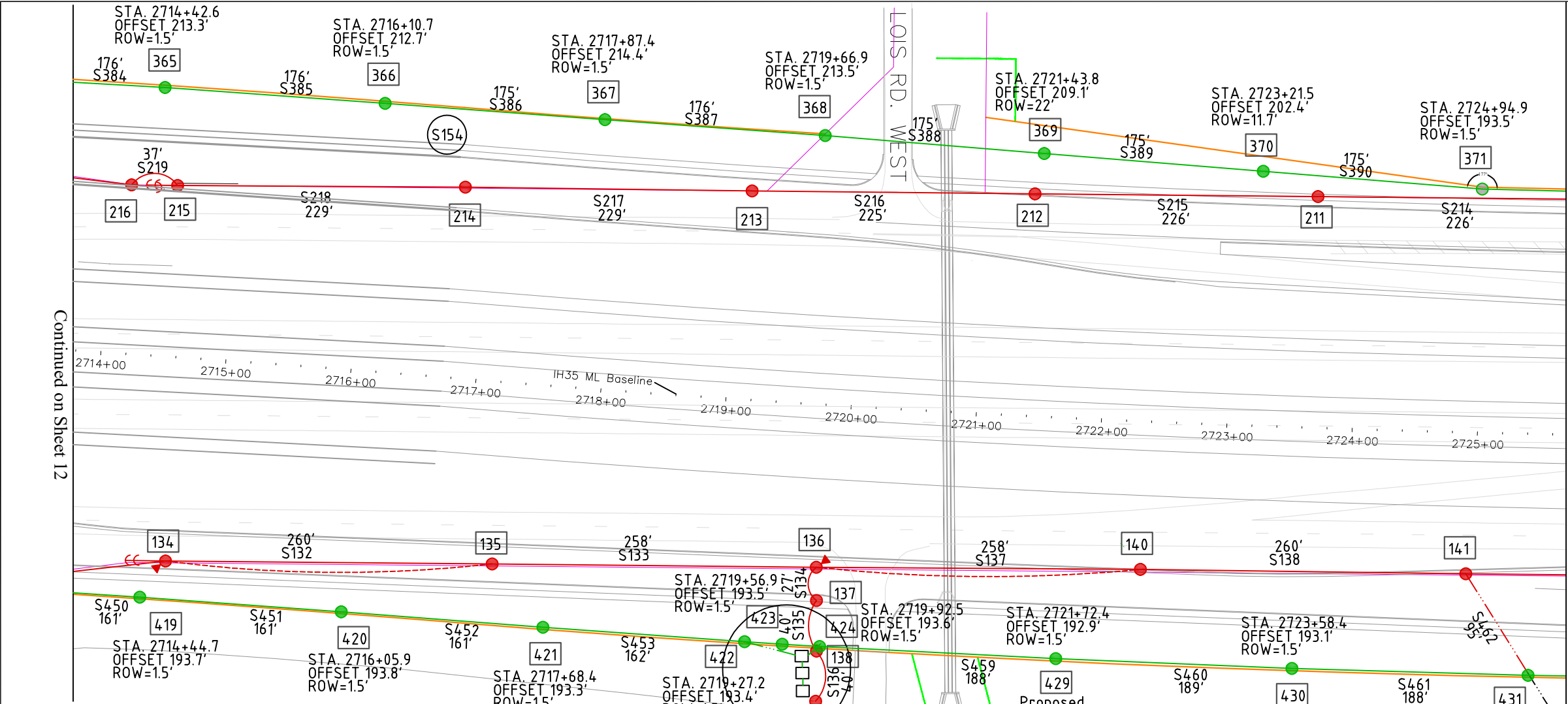
APPROVED. 6 / 5 / 23

DRAWN BY: USB

CHECKED BY: RAS

SHEET NO. 11 OF 23

REV.



| | | | | | | | |
|-----|--|------|--|-----|--|------|---|
| 134 | Remove: SP45-3, C8, G9, T1.5, J10 E6-2, E1-2, (2)F1-5 | S132 | Remove: (4) 477MCM ACSR, #6 DUP | 365 | Install: P45-2, C1-2, M2-2 | S384 | Install: (3) 795MCM ACSR, 1-477MCM ACSR |
| 135 | Remove: SP45-3, C8-1, J10, MOS | S133 | Remove: (4) 477MCM ACSR | 366 | Install: P45-2, C1-2, M2-2 | S385 | Install: (3) 795MCM ACSR, 1-477MCM ACSR |
| 136 | Remove: SP45-3, C1-2, C7-1, G9 (3)M5-10, J10 | S134 | Remove: (4) 477MCM ACSR | 367 | Install: P45-2, C1-2, M2-2 | S386 | Install: (3) 795MCM ACSR, 1-477MCM ACSR |
| 137 | Remove: SP45-3, C8-1, Pri Mtr | S135 | Remove: (4) 477MCM ACSR | 368 | Install: P45-2, C1-2, M2-2 | S387 | Install: (3) 795MCM ACSR, 1-477MCM ACSR |
| 138 | Remove: SP45-3, C10-2, M3-15, UP4 | S136 | Remove: (4) 477MCM ACSR | 369 | Install: P45-2, C1-2, M2-2 | S388 | Install: (3) 795MCM ACSR, 1-477MCM ACSR |
| 139 | Remove: SP45-3, C7-1, M3-15, UP4 | S137 | Remove: (4) 477MCM ACSR, #6 DUP | 370 | Install: P45-2, C1-2, M2-2 | S389 | Install: (3) 795MCM ACSR, 1-477MCM ACSR |
| 140 | Remove: SP45-3, C8-1, J10, MOS | S138 | Remove: (4) 477MCM ACSR | 371 | Install: SSP45, C2-2, M2-2 M2-1 | S450 | Install: (3) 795MCM ACSR, 1-477MCM ACSR |
| 141 | Remove: P45-2, C1-2, UP2-3 | S214 | Remove: (4) 477MCM ACSR | 419 | Install: P45-2, C1-2, M2-2 | S451 | Install: (3) 795MCM ACSR, 1-477MCM ACSR |
| 211 | Remove: SP45-3, C1-2 | S215 | Remove: (4) 477MCM ACSR | 420 | Install: P45-2, C1-2, M2-2 | S452 | Install: (3) 795MCM ACSR, 1-477MCM ACSR |
| 212 | Remove: SP45-3, C1-2 | S216 | Remove: (4) 477MCM ACSR | 421 | Install: P45-2, C1-2, M2-2 | S453 | Install: (3) 795MCM ACSR, 1-477MCM ACSR |
| 213 | Remove: SP45-3, C1-2 | S217 | Remove: (4) 477MCM ACSR | 429 | Install: P45-2, C1-2, M2-2 | S459 | Install: (3) 795MCM ACSR, 1-477MCM ACSR |
| 214 | Remove: SP40-3, C1-2 | S218 | Remove: (4) 477MCM ACSR | 430 | Install: P45-2, C1-2, M2-2 | S460 | Install: (3) 795MCM ACSR, 1-477MCM ACSR |
| 215 | Remove: SP45-3, C5-1, CF1-2V (2)E6-2, (2)F1-5 | S219 | Remove: (4) 477MCM ACSR | 431 | Install: P45-2, C1-2, UP2-3, M2-1, M2-2 | S461 | Install: (3) 795MCM ACSR, 1-477MCM ACSR |
| 216 | Remove: SP45-3, C5-1, CF1-2V E6-2, F1-5 | S462 | Remove: (3) 1/0 URD, 4" PVC Conduit | | | | |

050'100'

N

LEGEND

EXISTING ELECTRIC LINE

PROPOSED ELECTRIC LINE

REMOVE EXISTING LINE

PROPOSED RIGHT-OF-WAY

EXISTING RIGHT-OF-WAY

EXISTING POLE

REMOVE EXISTING POLE

PROPOSED POLE

CHANGE OUT EXISTING POLE

PROPOSED SELF SUPPORTING POLE

COSERV LINE

COSERV EXISTING POLE

COSERV PROPOSED POLE

EXISTING TRANSFORMER

REMOVE EXISTING TRANSFORMER

PROPOSED TRANSFORMER

EXISTING SECONDARY OR SERVICE

PROPOSED SECONDARY OR SERVICE

EXISTING GUY LOCATION

REMOVE EXISTING GUY

PROPOSED GUY LOCATION

PARCEL NUMBER

STATE OF TEXAS

ROBERT ALLEN SINGLETARY

57979

LICENSED PROFESSIONAL ENGINEER

6/5/23

APPROVED FOR CONSTRUCTION

EST. 1886

SANGER

ELECTRIC UTILITIES

IH35 Widening Mandated

Power-D Utility Services

SCALE: 1 : 100

DATE: 1 / 28 / 23

DWG NO. 2000

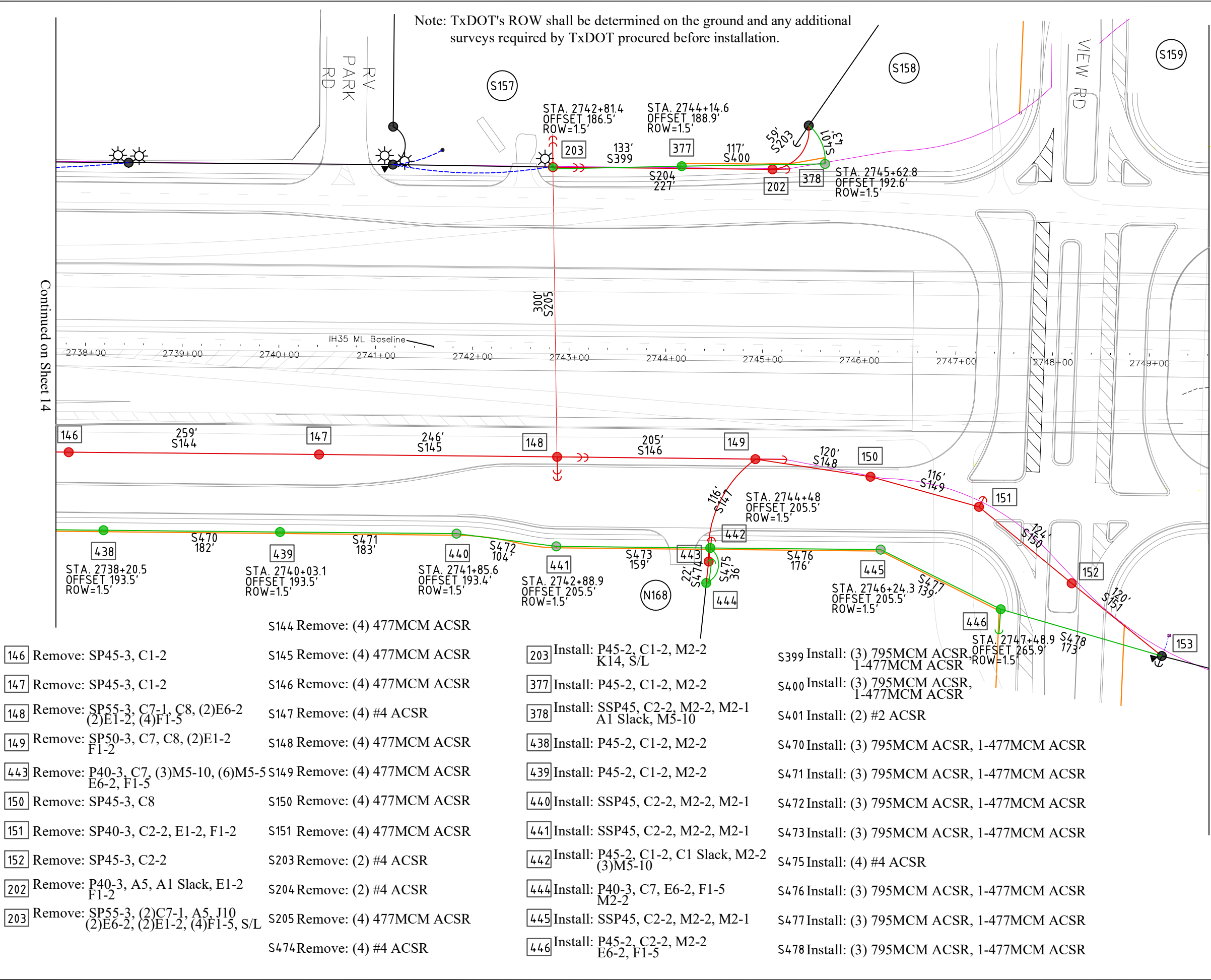
APPROVED. 6 / 5 / 23

DRAWN BY: LSS

CHECKED BY: RAS

SHEET NO. 13 OF 23

REV.



0 50' 100'

N

LEGEND

EXISTING ELECTRIC LINE

PROPOSED ELECTRIC LINE

REMOVE EXISTING LINE

PROPOSED RIGHT-OF-WAY

EXISTING RIGHT-OF-WAY

EXISTING POLE

REMOVE EXISTING POLE

PROPOSED POLE

CHANGE OUT EXISTING POLE

PROPOSED SELF SUPPORTING POLE

COSERV LINE

COSERV EXISTING POLE

COSERV PROPOSED POLE

EXISTING TRANSFORMER

REMOVE EXISTING TRANSFORMER

PROPOSED TRANSFORMER

EXISTING SECONDARY OR SERVICE

PROPOSED SECONDARY OR SERVICE

EXISTING GUY LOCATION

REMOVE EXISTING GUY

PROPOSED GUY LOCATION

PARCEL NUMBER

STATE OF TEXAS

ROBERT ALLEN SINGLETARY

57979

LICENSED PROFESSIONAL ENGINEER

6/5/23

APPROVED FOR CONSTRUCTION

EST. 1886

SANGER

ELECTRIC UTILITIES

IH35 Widening Mandated

Power-D Utility Services

SCALE: 1 : 100

DATE: 1 / 28 / 23

DWG NO. 2000

APPROVED. 6 / 5 / 23

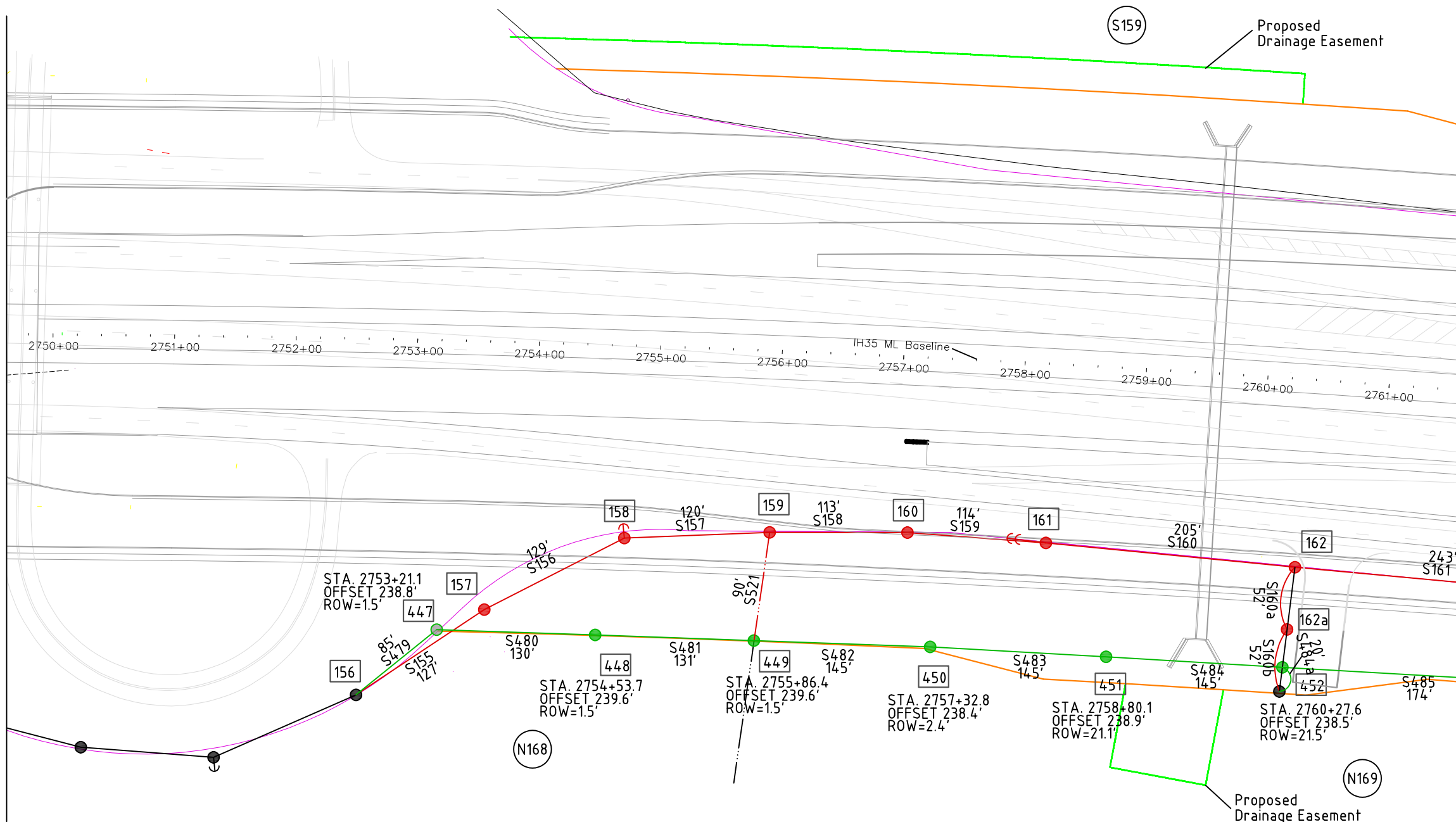
DRAWN BY: LSS

CHECKED BY: RAS

SHEET NO. 15 OF 23

REV.

Continued on Sheet 15



Continued on Sheet 17

0

50'

100'

N

LEGEND

EXISTING ELECTRIC LINE

PROPOSED ELECTRIC LINE

REMOVE EXISTING LINE

PROPOSED RIGHT-OF-WAY

EXISTING RIGHT-OF-WAY

EXISTING POLE

REMOVE EXISTING POLE

PROPOSED POLE

CHANGE OUT EXISTING POLE

PROPOSED SELF SUPPORTING POLE

COSERV LINE

COSERV EXISTING POLE

COSERV PROPOSED POLE

EXISTING TRANSFORMER

REMOVE EXISTING TRANSFORMER

PROPOSED TRANSFORMER

EXISTING SECONDARY OR SERVICE

PROPOSED SECONDARY OR SERVICE

EXISTING GUY LOCATION

REMOVE EXISTING GUY

PROPOSED GUY LOCATION

PARCEL NUMBER

157

Remove: SP45-3, C2-2

158

Remove: SP45-3, C2-2, E1-2, F1-5

159

Remove: SP45-3, C2-2, UP4

160

Remove: SP45-3, C2-2

161

Remove: SP45-3, C8, (2)E1-2, (2)F1-5

162

Remove: P45-2, C1-2, C7

162a

Remove: P40-3, C1

S155

Remove: (4) 477MCM ACSR

S156

Remove: (4) 477MCM ACSR

S157

Remove: (4) 477MCM ACSR

S158

Remove: (4) 477MCM ACSR

S159

Remove: (4) 477MCM ACSR

S160

Remove: (4) 477MCM ACSR

S160a

Remove: (4) 1/0 ACSR

S160b

Remove: (4) 1/0 ACSR

S521

Remove: (3) 1/0 URD, 4" Conduit

447

Install: SSP45, (2)C7-1, M2-2, M2-1

448

Install: P45-2, C1-2, M2-2

449

Install: P45-2, C1-2, UP4, M2-2
M2-1

450

Install: P45-2, C1-2, M2-2

451

Install: P45-2, C1-2, M2-2

452

Install: P45-2, C1-2, M2-2

S479

Install: (3) 795MCM ACSR, 1-477MCM ACSR

S480

Install: (3) 795MCM ACSR, 1-477MCM ACSR

S481

Install: (3) 795MCM ACSR, 1-477MCM ACSR

S482

Install: (3) 795MCM ACSR, 1-477MCM ACSR

S483

Install: (3) 795MCM ACSR, 1-477MCM ACSR

S484

Install: (3) 795MCM ACSR, 1-477MCM ACSR

S484a

Install: (4) 1/0 ACSR

S485

Install: (3) 795MCM ACSR, 1-477MCM ACSR

Note: TxDOT's ROW shall be determined on the ground and any additional surveys required by TxDOT procured before installation.

APPROVED
FOR CONSTRUCTION

IH35 Widening Mandated

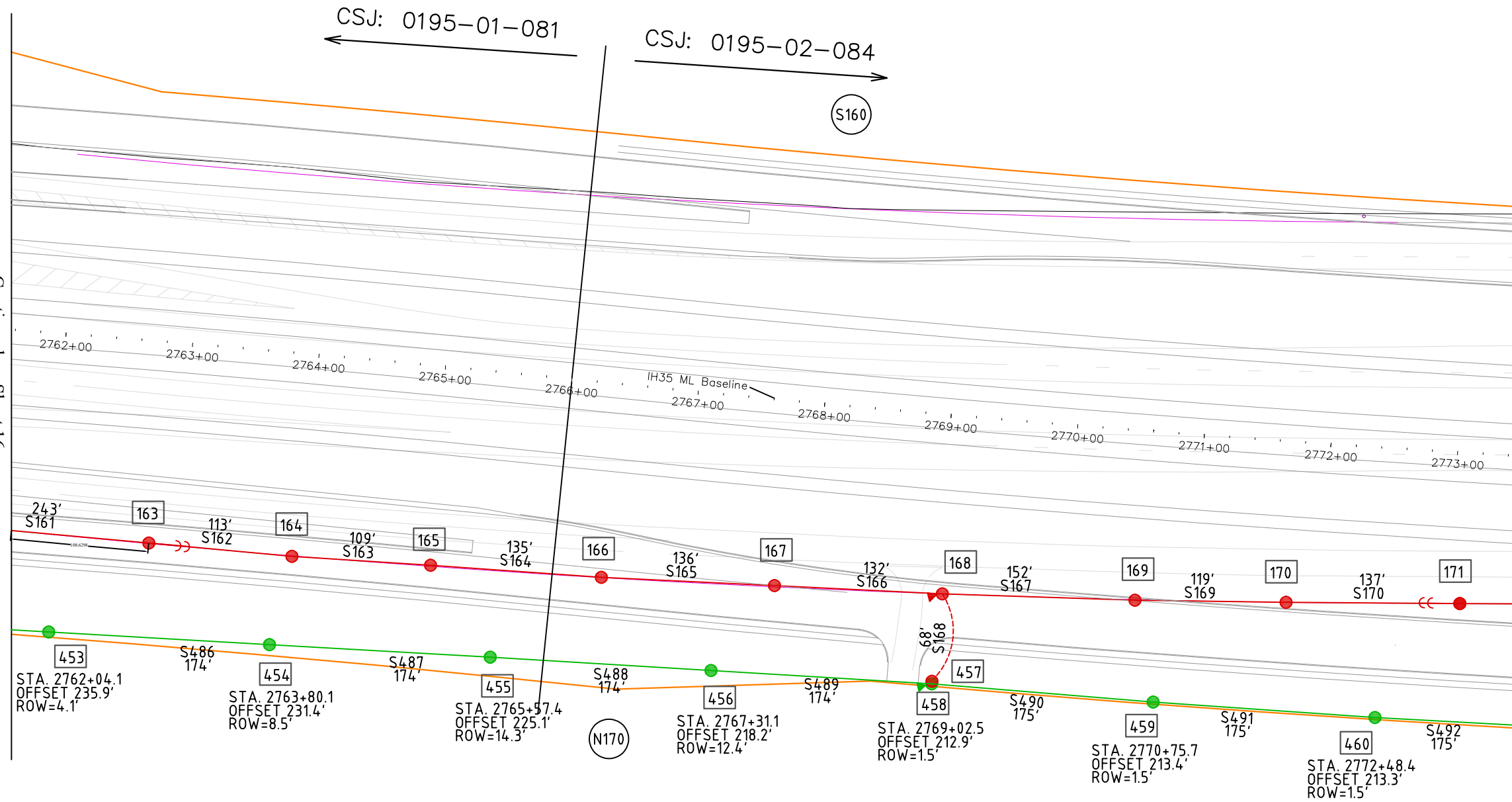
Power-D Utility Services

| | | | |
|-------------------|----------------------|-----------------------|-------------------------|
| SCALE: 1 : 100 | DATE: 1 / 28 / 23 | DWG NO. 2000 | APPROVED. 6 / 5 / 23 |
| DRAWN BY: LSS | CHECKED BY: RAS | SHEET NO. 16 OF 23 | REV. 5 / 20 / 23 |

Continued on Sheet 16

Continued on Sheet 18

CSJ: 0195-01-081
CSJ: 0195-02-084
(S160)



163 Remove: SP40-3, C8, E6-2, E1-2
(2)F1-5

164 Remove: SP45-3, C1-2

165 Remove: SP45-3, C2-2

166 Remove: SP45-3, C2-2

167 Remove: SP45-3, C2-2

168 Remove: SP45-3, C2-2, G9, T10, J10

457 Customer Meter Pole

169 Remove: SP45-3, C2-2

170 Remove: SP45-3, C2-2

171 Remove: SP40-3, C8, E6-2, E1-2
(2)F1-5

S162 Remove: (4) 477MCM ACSR

S163 Remove: (4) 477MCM ACSR

S164 Remove: (4) 477MCM ACSR

S165 Remove: (4) 477MCM ACSR

S166 Remove: (4) 477MCM ACSR

S167 Remove: (4) 477MCM ACSR

S168 Remove: 1/0 TRI

S169 Remove: (4) 477MCM ACSR

S170 Remove: (4) 477MCM ACSR

453 Install: P45-2, C1-2, M2-2

454 Install: P45-2, C1-2, M2-2

455 Install: P45-2, C1-2, M2-2

456 Install: P45-2, C1-2, M2-2

458 Install: P45-2, C1-2, G9, T10,
K14, M2-1, M2-2

459 Install: P45-2, C1-2, M2-2

460 Install: P45-2, C1-2, M2-2

S486 Install: (3) 795MCM ACSR, 1-477MCM ACSR

S487 Install: (3) 795MCM ACSR, 1-477MCM ACSR

S488 Install: (3) 795MCM ACSR, 1-477MCM ACSR

S489 Install: (3) 795MCM ACSR, 1-477MCM ACSR

S490 Install: (3) 795MCM ACSR, 1-477MCM ACSR

S491 Install: (3) 795MCM ACSR, 1-477MCM ACSR

S492 Install: (3) 795MCM ACSR, 1-477MCM ACSR

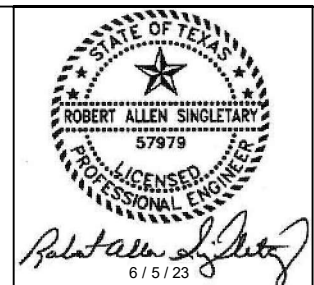
Note: TxDOT's ROW shall be determined on the ground and any additional surveys required by TxDOT procured before installation.

0 50' 100'

N

LEGEND

- EXISTING ELECTRIC LINE
- PROPOSED ELECTRIC LINE
- REMOVE EXISTING LINE
- PROPOSED RIGHT-OF-WAY
- EXISTING RIGHT-OF-WAY
- EXISTING POLE
- REMOVE EXISTING POLE
- PROPOSED POLE
- CHANGE OUT EXISTING POLE
- PROPOSED SELF SUPPORTING POLE
- COSERV LINE
- COSERV EXISTING POLE
- COSERV PROPOSED POLE
- EXISTING TRANSFORMER
- REMOVE EXISTING TRANSFORMER
- PROPOSED TRANSFORMER
- EXISTING SECONDARY OR SERVICE
- PROPOSED SECONDARY OR SERVICE
- EXISTING GUY LOCATION
- REMOVE EXISTING GUY
- PROPOSED GUY LOCATION
- PARCEL NUMBER



**APPROVED
FOR CONSTRUCTION**



IH35 Widening Mandated



| | | | |
|-------------------|----------------------|-----------------------|-------------------------|
| SCALE: 1 : 100 | DATE: 1 / 28 / 23 | DWG NO. 2000 | APPROVED. 6 / 5 / 23 |
| DRAWN BY: LSS | CHECKED BY: RAS | SHEET NO. 17 OF 23 | REV. 5 / 20 / 23 |

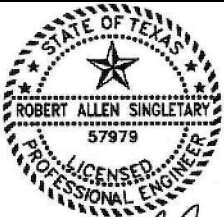
Continued on Sheet 17

Continued on Sheet 19



LEGEND

- EXISTING ELECTRIC LINE
- PROPOSED ELECTRIC LINE
- REMOVE EXISTING LINE
- PROPOSED RIGHT-OF-WAY
- EXISTING RIGHT-OF-WAY
- EXISTING POLE
- REMOVE EXISTING POLE
- PROPOSED POLE
- CHANGE OUT EXISTING POLE
- PROPOSED SELF SUPPORTING POLE
- COSERV LINE
- COSERV EXISTING POLE
- COSERV PROPOSED POLE
- EXISTING TRANSFORMER
- REMOVE EXISTING TRANSFORMER
- PROPOSED TRANSFORMER
- EXISTING SECONDARY OR SERVICE
- PROPOSED SECONDARY OR SERVICE
- EXISTING GUY LOCATION
- REMOVE EXISTING GUY
- PROPOSED GUY LOCATION
- PARCEL NUMBER



APPROVED
FOR CONSTRUCTION



IH35 Widening Mandated

Power-D Utility Services

| | | | |
|-------------------|----------------------|-----------------------|-------------------------|
| SCALE: 1 : 100 | DATE: 1 / 28 / 23 | DWG NO. 2000 | APPROVED. 6 / 5 / 23 |
| DRAWN BY: LSS | CHECKED BY: RAS | SHEET NO. 18 OF 23 | REV. 5 / 20 / 23 |

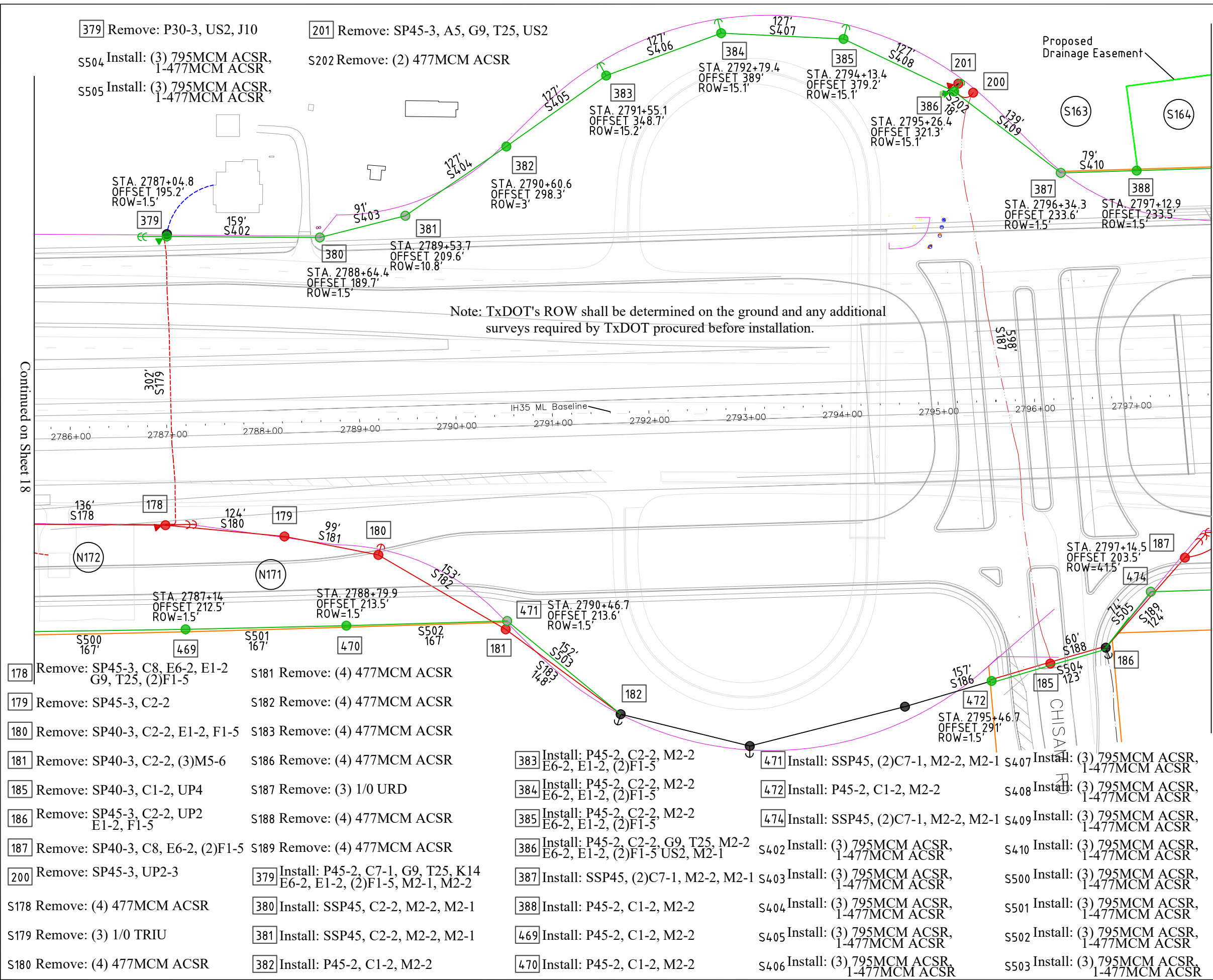
Note: TxDOT's ROW shall be determined on the ground and any additional surveys required by TxDOT procured before installation.

- 172 Remove: SP45-3, C1-2
- 172a Remove: P45-2, C1-2, C7
- 172b Remove: P40-3, C1
- 173 Remove: SP40-3, C1-2
- 174 Remove: SP40-3, C1-2
- 175 Remove: SP40-3, C1-2
- 176 Remove: SP40-3, C1-2
- 177 Remove: SP45-3, C1-2, G310
(3)T25, J10

- S171 Remove: (4) 477MCM ACSR
- S172 Remove: (4) 477MCM ACSR
- S172aRemove: (4) 1/0 ACSR
- S172bRemove: (4) 1/0 ACSR
- S173 Remove: (4) 477MCM ACSR
- S174 Remove: (4) 477MCM ACSR
- S175 Remove: (4) 477MCM ACSR
- S176 Remove: (4) 477MCM ACSR
- S177 Remove: 1/0 QUAD

- 461 Install: P45-2, C1-2, M2-2
- 462 Existing: P45-2, C1-2, C7, UP2-3, M2-1, M2-2
Remove: C7
- 463 Install: P45-2, C1-2, M2-2
- 464 Install: P45-2, C1-2, M2-2
- 465 Install: P45-2, C1-2, M2-2
- 466 Install: P45-2, C1-2, M2-2
- 467 Install: P45-2, C1-2, M2-2
- 468 Install: P45-2, C1-2, M2-2

- S493 Install: (3) 795MCM ACSR, 1-477MCM ACSR
- S494 Install: (3) 795MCM ACSR, 1-477MCM ACSR
- S495 Install: (3) 795MCM ACSR, 1-477MCM ACSR
- S496 Install: (3) 795MCM ACSR, 1-477MCM ACSR
- S497 Install: (3) 795MCM ACSR, 1-477MCM ACSR
- S498 Install: (3) 795MCM ACSR, 1-477MCM ACSR
- S499 Install: (3) 795MCM ACSR, 1-477MCM ACSR



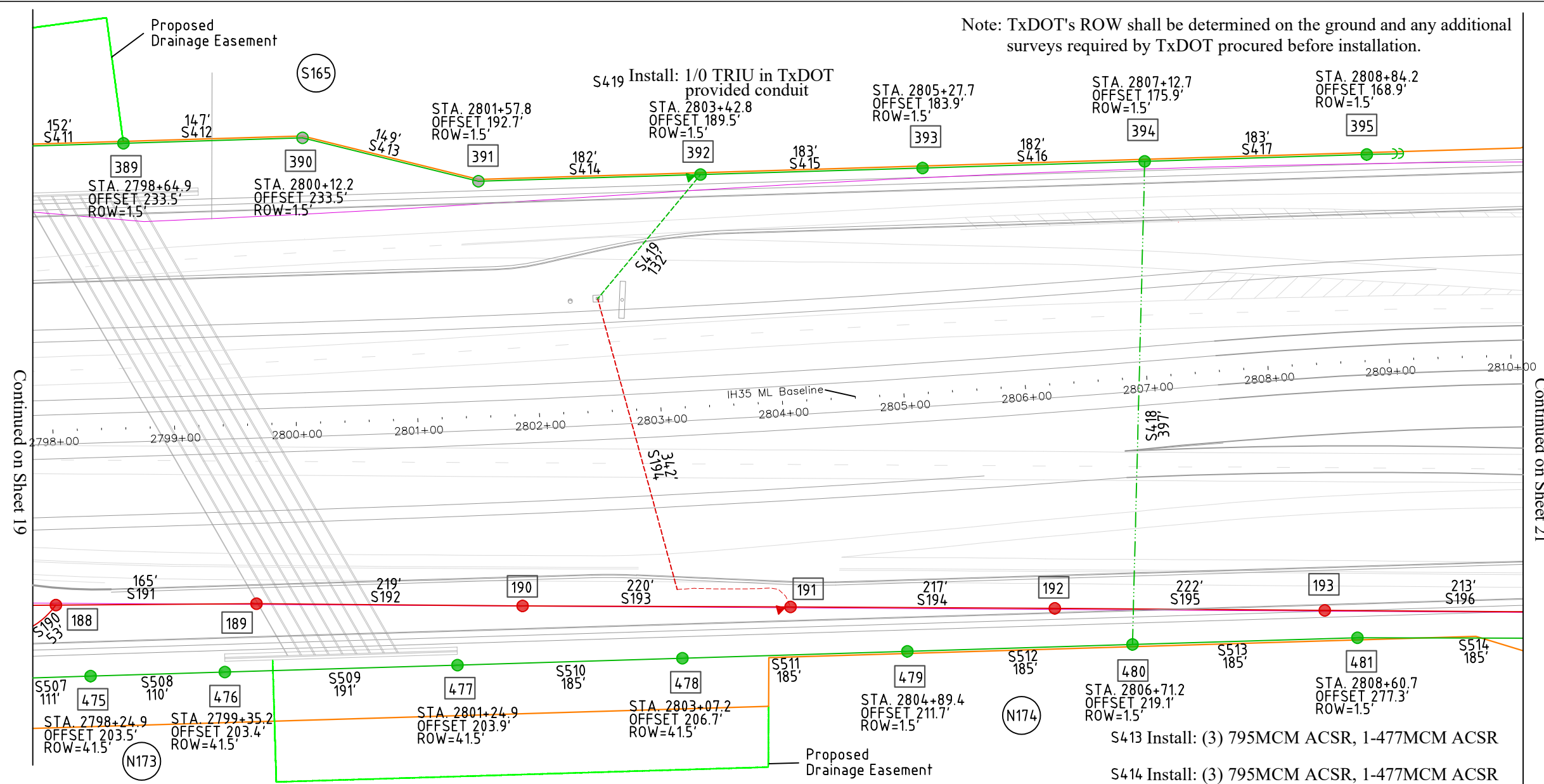
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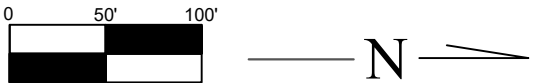
IH35 Widening Mandated

























| | | | |
|-------------------|----------------------|-----------------------|-------------------------|
| SCALE: 1 : 100 | DATE: 1 / 28 / 23 | DWG NO. 2000 | APPROVED. 6 / 5 / 23 |
| DRAWN BY: LSS | CHECKED BY: RAS | SHEET NO. 19 OF 23 | REV. |



Note: TxDOT's ROW shall be determined on the ground and any additional surveys required by TxDOT procured before installation.



LEGEND

- | | |
|---|-------------------------------|
|  | EXISTING ELECTRIC LINE |
|  | PROPOSED ELECTRIC LINE |
|  | REMOVE EXISTING LINE |
|  | PROPOSED RIGHT-OF-WAY |
|  | EXISTING RIGHT-OF-WAY |
|  | EXISTING POLE |
|  | REMOVE EXISTING POLE |
|  | PROPOSED POLE |
|  | CHANGE OUT EXISTING POLE |
|  | PROPOSED SELF SUPPORTING POLE |
|  | COSERV LINE |
|  | COSERV EXISTING POLE |
|  | COSERV PROPOSED POLE |
|  | EXISTING TRANSFORMER |
|  | REMOVE EXISTING TRANSFORMER |
|  | PROPOSED TRANSFORMER |
|  | EXISTING SECONDARY OR SERVICE |
|  | PROPOSED SECONDARY OR SERVICE |
|  | EXISTING GUY LOCATION |
|  | REMOVE EXISTING GUY |
|  | PROPOSED GUY LOCATION |
|  | PARCEL NUMBER |

APPROVED
FOR CONSTRUCTION



IH35 Widening Mandated



| | | | |
|-------------------|----------------------|-----------------------|-------------------------|
| SCALE: 1 : 100 | DATE: 1 / 28 / 23 | DWG NO. 2000 | APPROVED. 6 / 5 / 23 |
| DRAWN BY: LSS | CHECKED BY: RAS | SHEET NO. 20 OF 23 | REV. |

188 Remove: P30-3, (2)C7, E1-2, F1-2

189 Remove: P30-3, C1

190 Remove: P30-3, C1

191 Remove: P30-3, C1, G9, T5, US2

192 Remove: P30-3, C1

193 Remove: P30-3, C1

S190 Remove: (3) #2 ACSR
S191 Remove: (3) #2 ACSR
S192 Remove: (3) #2 ACSR
S193 Remove: (3) #2 ACSR
S194 Remove: 1/0 TRIU
S195 Remove: (3) #2 ACSR
S196 Remove: (3) #2 ACSR

389 Install: P45-2, C1-2, M2-2

390 Install: SSP45, C2-2, M2-2, M2-1

391 Install: SSP45, C2-2, M2-2, M2-1

392 Install: P45-2, C1-2, G9, T25, M2-2
US2, M2-1

393 Install: P45-2, C1-2, M2-2

394 Install: P45-2, C1-2, UP6B, M2-2

395 Install: P45-2, C7-1, M2-2, M2-1
E6-2, E1-2, (2)F1-5

475 Install: P45-2, C1-2, M2-2

476 Install: P45-2, C1-2, M2-2

477 Install: P45-2, C1-2, M2-2

478 Install: P45-2, C1-2, M2-2

479 Install: P45-2, C1-2, M2-2

480 Install: P45-2, C1-2, UP6B, M2-2

481 Install: P45-2, C1-2, M2-2

5412 Install: (3) 795MCM ACSR, 1-477MCM ACSR

S413 Install: (3) 795MCM ACSR, 1-477MCM ACSR

S414 Install: (3) 795MCM ACSR, 1-477MCM ACSR

S415 Install: (3) 795MCM ACSR, 1-477MCM ACSR

S416 Install: (3) 795MCM ACSR, 1-477MCM ACSR

S417 Install: (3) 795MCM ACSR, 1-477MCM ACSR

S418 Install: (6) 750MCM AL URD in 6" HDPE
with (2)8" Directional Bores

S507 Install: (3) 795MCM ACSR, 1-477MCM ACSR

S508 Install: (3) 795MCM ACSR, 1-477MCM ACSR

S509 Install: (3) 795MCM ACSR, 1-477MCM ACSR

S510 Install: (3) 795MCM ACSR, 1-477MCM ACSR

S511 Install: (3) 795MCM ACSR, 1-477MCM ACSR

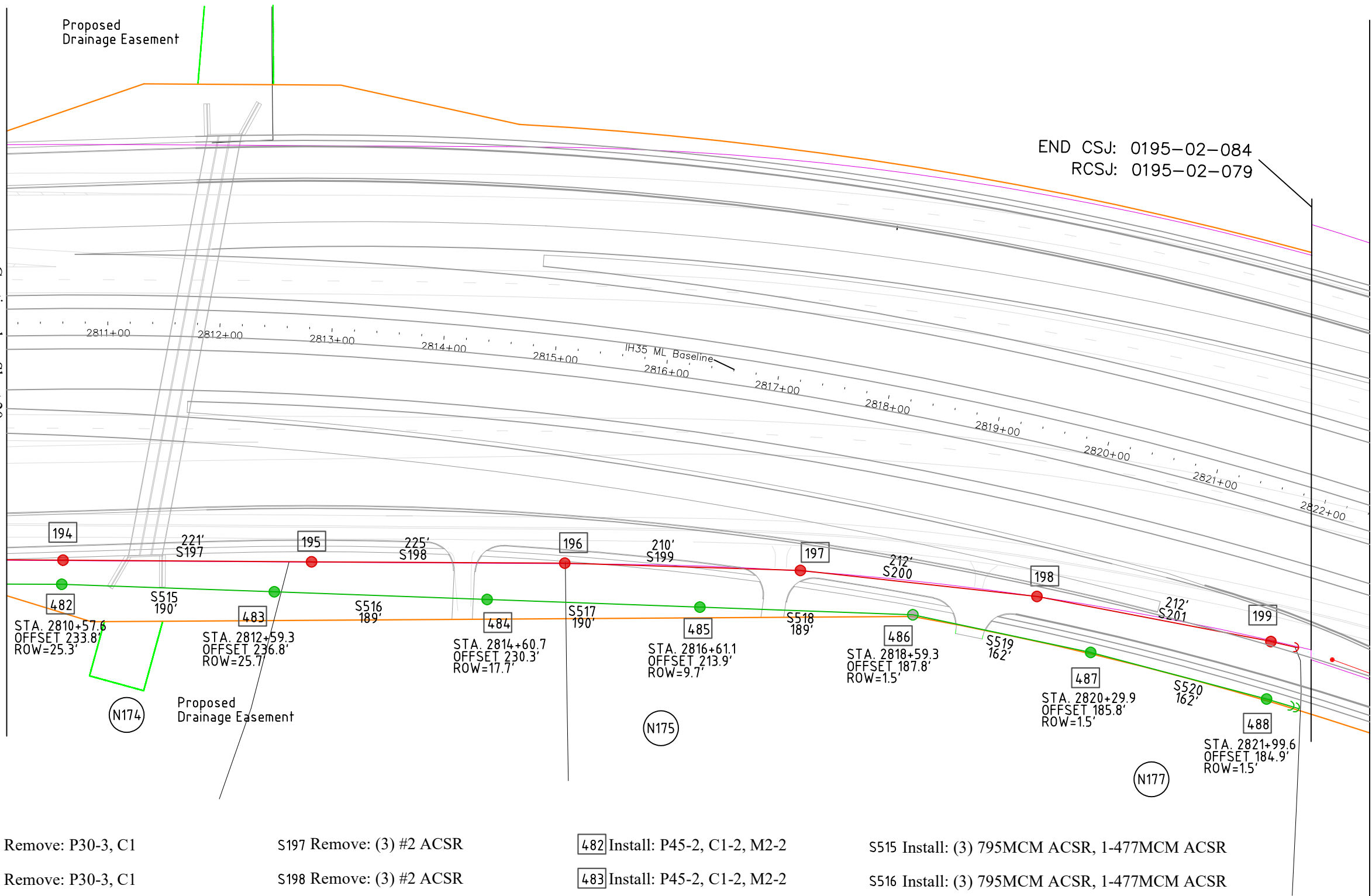
S512 Install: (3) 795MCM ACSR, 1-477MCM ACSR

S513 Install: (3) 795MCM ACSR, 1-477MCM ACSR

S514 Install: (3) 795MCM ACSR, 1-477MCM ACSR

S514 Install: (3) 795MCM ACSR, 1-477MCM ACSR

Continued on Sheet 20



050'100'

N

LEGEND

EXISTING ELECTRIC LINE

PROPOSED ELECTRIC LINE

REMOVE EXISTING LINE

PROPOSED RIGHT-OF-WAY

EXISTING RIGHT-OF-WAY

EXISTING POLE

REMOVE EXISTING POLE

PROPOSED POLE

CHANGE OUT EXISTING POLE

PROPOSED SELF SUPPORTING POLE

COSERV LINE

COSERV EXISTING POLE

COSERV PROPOSED POLE

EXISTING TRANSFORMER

REMOVE EXISTING TRANSFORMER

PROPOSED TRANSFORMER

EXISTING SECONDARY OR SERVICE

PROPOSED SECONDARY OR SERVICE

EXISTING GUY LOCATION

REMOVE EXISTING GUY

PROPOSED GUY LOCATION

PARCEL NUMBER

194

Remove: P30-3, C1

195

Remove: P30-3, C1

196

Remove: P35-3, C1

197

Remove: P35-3, C1

198

Remove: P35-3, C1

199

Remove: P35-3, C7, E1-2, F1-2

S197

Remove: (3) #2 ACSR

S198

Remove: (3) #2 ACSR

S199

Remove: (3) #2 ACSR

S200

Remove: (3) #2 ACSR

S201

Remove: (3) #2 ACSR

482

Install: P45-2, C1-2, M2-2

483

Install: P45-2, C1-2, M2-2

484

Install: P45-2, C1-2, M2-2

485

Install: P45-2, C1-2, M2-2

486

Install: SSP45, C2-2, M2-2, M2-1

487

Install: P45-2, C1-2, M2-2

488

Install: P45-2, C7-1, M2-2, E6-2, E1-2, (2)F1-5

S515

Install: (3) 795MCM ACSR, 1-477MCM ACSR

S516

Install: (3) 795MCM ACSR, 1-477MCM ACSR

S517

Install: (3) 795MCM ACSR, 1-477MCM ACSR

S518

Install: (3) 795MCM ACSR, 1-477MCM ACSR

S519

Install: (3) 795MCM ACSR, 1-477MCM ACSR

S520

Install: (3) 795MCM ACSR, 1-477MCM ACSR

Note: TxDOT's ROW shall be determined on the ground and any additional surveys required by TxDOT procured before installation.

STATE OF TEXAS

ROBERT ALLEN SINGLETARY

57979

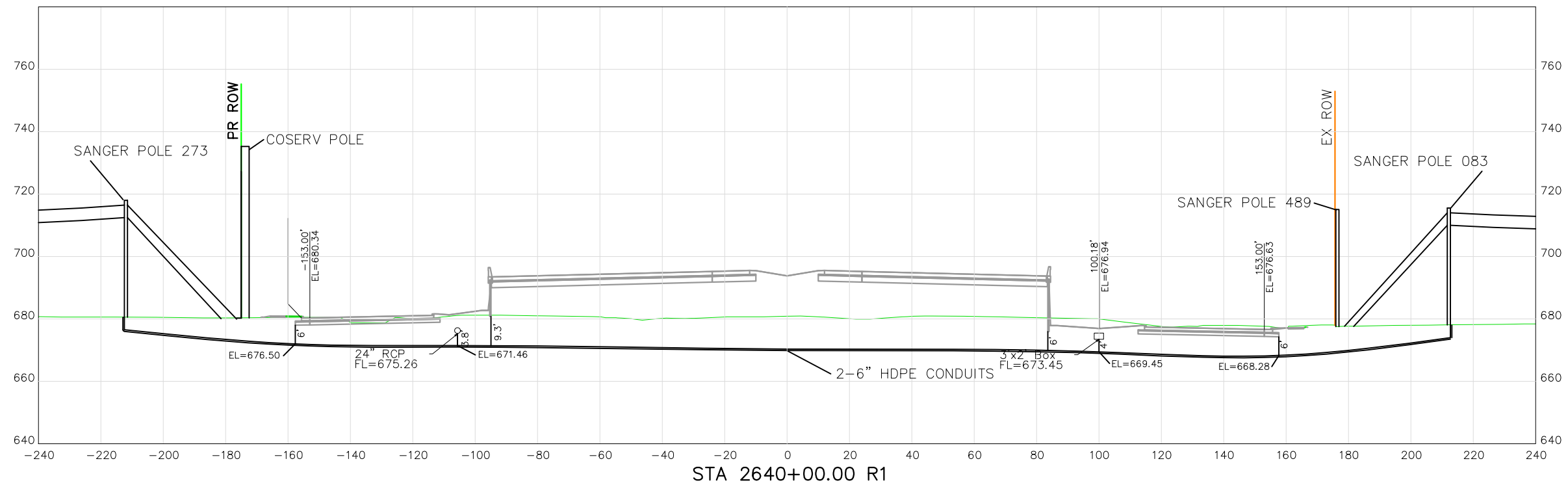
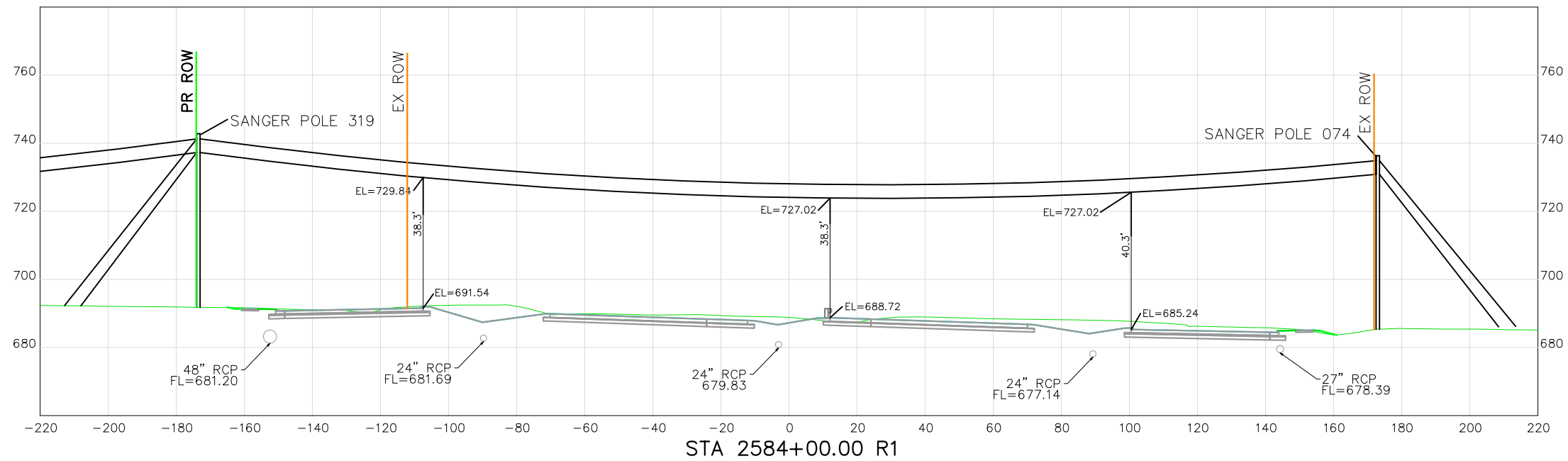
PROFESSIONAL ENGINEER

6/5/23

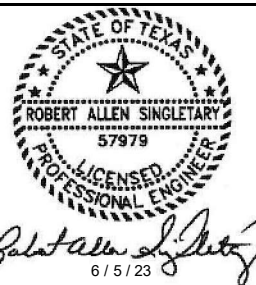
APPROVED
FOR CONSTRUCTION

IH35 Widening Mandated

| | | | |
|-------------------|----------------------|-----------------------|-------------------------|
| SCALE: 1 : 100 | DATE: 1 / 28 / 23 | DWG NO. 2000 | APPROVED. 6 / 5 / 23 |
| DRAWN BY: LSS | CHECKED BY: RAS | SHEET NO. 21 OF 23 | REV. |



Note: TxDOT's ROW shall be determined on the ground and any additional surveys required by TxDOT procured before installation.



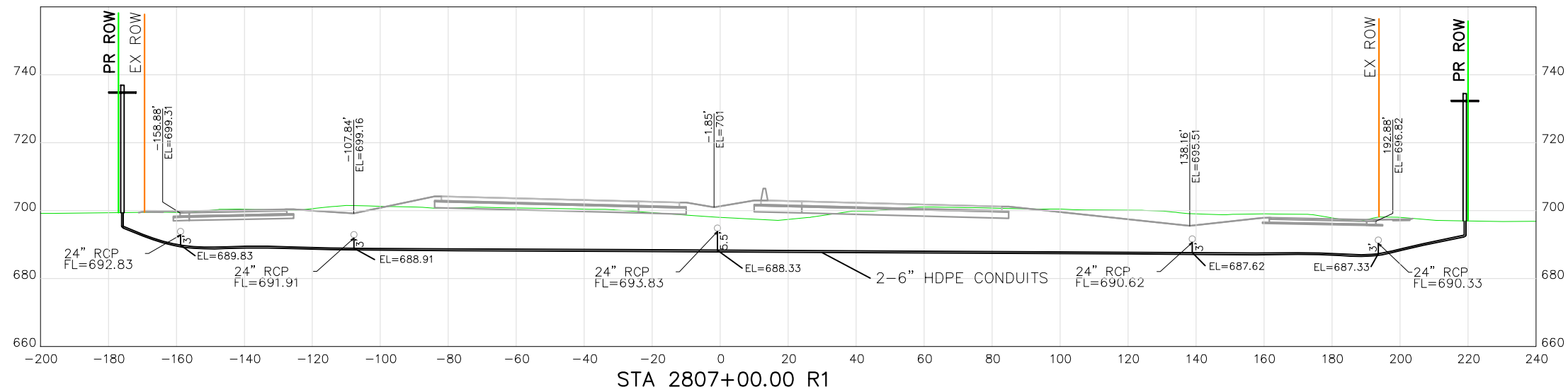
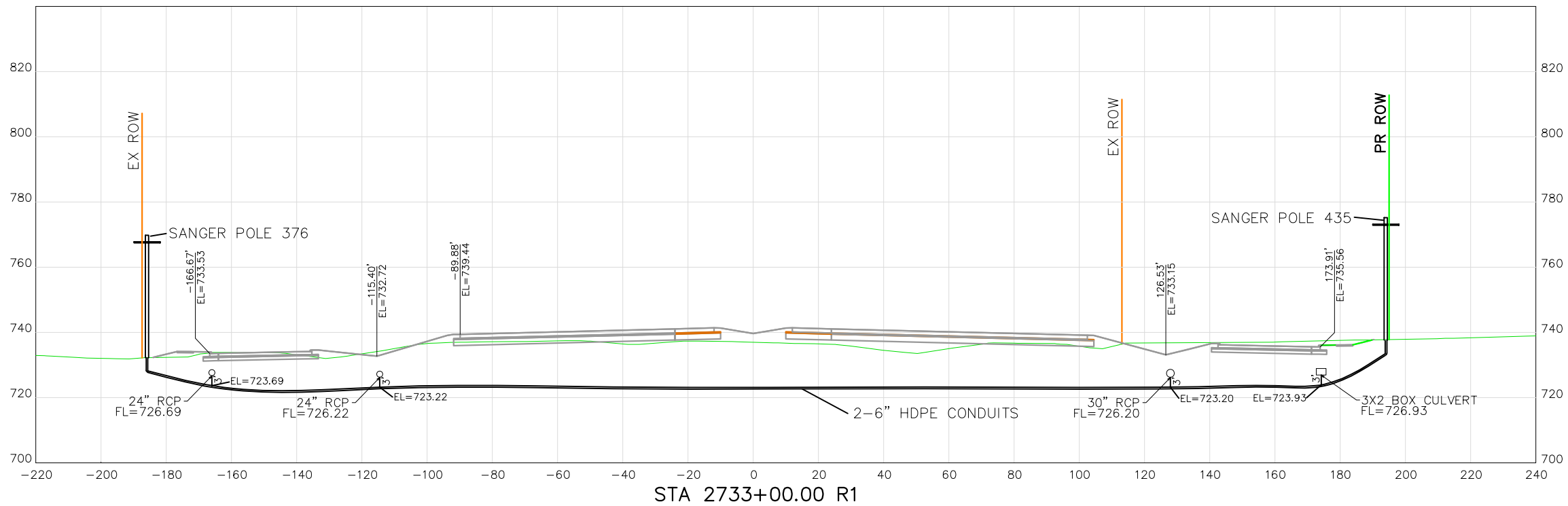
**APPROVED
FOR CONSTRUCTION**



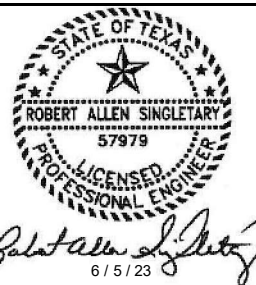
IH35 Widening Mandated



| | | | |
|------------------|----------------------|-----------------------|-------------------------|
| SCALE: NONE | DATE: 3 / 17 / 23 | DWG NO. 2000 | APPROVED: 6 / 5 / 23 |
| DRAWN BY: LSS | CHECKED BY: RAS | SHEET NO. 22 OF 23 | REV. |



Note: TxDOT's ROW shall be determined on the ground and any additional surveys required by TxDOT procured before installation.



APPROVED
FOR CONSTRUCTION



IH35 Widening Mandated



| | | | |
|------------------|----------------------|-----------------------|-------------------------|
| SCALE: NONE | DATE: 3 / 17 / 23 | DWG NO. 2000 | APPROVED: 6 / 5 / 23 |
| DRAWN BY: LSS | CHECKED BY: RAS | SHEET NO. 23 OF 23 | REV. |

CITY OF SANGER ELECTRIC

Cost Estimate

IH35 Project

STA 2542+20 – STA 2822+00

Labor

Contract Construction Labor & Equipment ----- \$1,621,117.00

Contractor Provided ROW Marking ----- \$ 32,000.00

Material

In-Kind Replacement Materials ----- \$1,612,029.98

* There are Buy American Required Materials on this Project

Salvaged Material ----- (\$23,610.77)

Professional Services

Design, Engineering, Staking & Support ----- \$78,050.00

Project Management/Oversight

City of Sanger Electric Personnel ----- \$14,800.00

Total Estimated Cost ----- \$3,334,386.21

| IH35 REIMBURSABLE POINT UNIT REMOVALS | | | | | |
|---------------------------------------|-----------------------------------|------|-------------|-----|--------------|
| CONST UNIT | DESCRIPTION | UNIT | LABOR PRICE | QTY | TOTAL PRICE |
| A1 | SINGLE PHASE TANGENT | ea. | \$ 79.01 | 2 | \$ 158.02 |
| A1 Slack | SINGLE PHASE SLACK TAKEOFF | ea. | \$ 123.13 | 3 | \$ 369.39 |
| A5 | SINGLE PHASE DEADEND | ea. | \$ 115.26 | 6 | \$ 691.56 |
| C1 | 3 PHASE TANGENT SM | ea. | \$ 189.19 | 12 | \$ 2,270.28 |
| C1-1 | 3 PHASE DBL SUPPORT SM | ea. | \$ 228.40 | 1 | \$ 228.40 |
| C1-2 | 3 PHASE TANGENT LG | ea. | \$ 206.95 | 67 | \$ 13,865.65 |
| C1 Slack | 3 PHASE SLACK TAKEOFF | ea. | \$ 241.61 | 3 | \$ 724.83 |
| C2-2 | 3 PHASE DBL SUPPORT LG | ea. | \$ 271.58 | 20 | \$ 5,431.60 |
| C5-1 | 3 PHASE VERT DEADEND LG | ea. | \$ 313.10 | 10 | \$ 3,131.00 |
| C20-2 | 3 PHASE FLAT DBL SUPPORT LG | ea. | \$ 243.82 | 6 | \$ 1,462.92 |
| C7 | 3 PHASE DEADEND SM | ea. | \$ 338.42 | 8 | \$ 2,707.36 |
| C7-1 | 3 PHASE DEADEND LG | ea. | \$ 338.42 | 12 | \$ 4,061.04 |
| C8 | 3 PHASE DBL DEADEND W/JUMPERS | ea. | \$ 620.09 | 14 | \$ 8,681.26 |
| C8-1 | 3 PHASE DBL DEADEND WO/JUMPERS | ea. | \$ 620.09 | 3 | \$ 1,860.27 |
| C10-2 | 3 PHASE FLAT SINGLE SUPPORT LG | ea. | \$ 181.26 | 1 | \$ 181.26 |
| CF1-2V | 3 PHASE VERTICAL FBRGLASS SUPPORT | ea. | \$ 232.19 | 15 | \$ 3,482.85 |
| G9 | SINGLE PHASE XFMR FRAMING | ea. | \$ 414.68 | 13 | \$ 5,390.84 |
| G310 | 3 PHASE 120/240 XFMR BANK FRAMING | ea. | \$ 1,278.24 | 2 | \$ 2,556.48 |
| E1-2 | SINGLE DOWN GUY | ea. | \$ 145.80 | 32 | \$ 4,665.60 |
| E6-2 | DBL DOWN GUY | ea. | \$ 263.02 | 30 | \$ 7,890.60 |
| F1-2 | SINGLE HELIX ANCHOR | ea. | \$ 158.30 | 15 | \$ 2,374.50 |
| F1-5 | MULTI HELIX/TOUGH ONE ANCHOR | ea. | \$ 168.08 | 48 | \$ 8,067.84 |
| J10 | SECONDARY CLEVIS | ea. | \$ 35.92 | 26 | \$ 933.92 |
| K14 | J-HOOK | ea. | \$ 36.35 | 2 | \$ 72.70 |
| M5-6 | ARRESTER | ea. | \$ 79.40 | 3 | \$ 238.20 |
| M5-10 | CUTOUT | ea. | \$ 120.86 | 11 | \$ 1,329.46 |
| M3-15 | GANG OPERATED SWITCH | ea. | \$ 1,971.58 | 2 | \$ 3,943.16 |
| M5-5 | INSULATOR & PIN | ea. | \$ 35.59 | 6 | \$ 213.54 |
| MOS | MOTOR OPERATED SWITCH | ea. | \$ 1,971.58 | 2 | \$ 3,943.16 |
| P30-3 | WOOD POLE 30FT CLASS 3 | ea. | \$ 463.78 | 14 | \$ 6,492.92 |
| P35-3 | WOOD POLE 35FT CLASS 3 | ea. | \$ 463.78 | 4 | \$ 1,855.12 |
| P40-3 | WOOD POLE 40FT CLASS 3 | ea. | \$ 500.99 | 10 | \$ 5,009.90 |
| P45-2 | WOOD POLE 45FT CLASS 2 | ea. | \$ 563.62 | 6 | \$ 3,381.72 |
| SP40-3 | STEEL POLE 40FT CLASS 3 | ea. | \$ 662.15 | 35 | \$ 23,175.25 |
| SP45-3 | STEEL POLE 45FT CLASS 3 | ea. | \$ 662.15 | 81 | \$ 53,634.15 |
| SP50-3 | STEEL POLE 50FT CLASS 3 | ea. | \$ 723.84 | 2 | \$ 1,447.68 |
| SP55-2 | STEEL POLE 55FT CLASS 2 | ea. | \$ 832.42 | 2 | \$ 1,664.84 |
| SP55-3 | STEEL POLE 55FT CLASS 3 | ea. | \$ 832.42 | 2 | \$ 1,664.84 |
| PRI MTR | 3 PHASE PRIMARY METER | ea. | \$ 1,401.47 | 1 | \$ 1,401.47 |
| M9-13 | CAP BANK W/CONTROLER | ea. | \$ 1,401.47 | 2 | \$ 2,802.94 |

| IH35 REIMBURSABLE POINT UNIT REMOVALS (CONT) | | | | | |
|--|-------------------------------|------|-------------|-----|-------------|
| CONST UNIT | DESCRIPTION | UNIT | LABOR PRICE | QTY | TOTAL PRICE |
| ST/L | STREET LIGHT | ea. | \$ 188.52 | 5 | \$ 942.60 |
| S/L | SECURITY LIGHT | ea. | \$ 188.52 | 12 | \$ 2,262.24 |
| SEC RISER | SECONDARY RISER SM | ea. | \$ 250.75 | 2 | \$ 501.50 |
| T1.5 | XFMR 1.5kVA | ea. | \$ 414.68 | 2 | \$ 829.36 |
| T5 | XFMR 5kVA | ea. | \$ 414.68 | 4 | \$ 1,658.72 |
| T10 | XFMR 10kVA | ea. | \$ 414.68 | 2 | \$ 829.36 |
| T15 | XFMR 15kVA | ea. | \$ 414.68 | 4 | \$ 1,658.72 |
| T25 | XFMR 25kVA | ea. | \$ 414.68 | 6 | \$ 2,488.08 |
| US2 | SECONDARY RISER 2" | ea. | \$ 250.75 | 5 | \$ 1,253.75 |
| UP2 | SINGLE PHASE PRIMARY RISER 2" | ea. | \$ 500.39 | 1 | \$ 500.39 |
| UP2-3 | 3 PHASE PRIMARY RISER 3-2" | ea. | \$ 1,114.10 | 1 | \$ 1,114.10 |
| UP4 | 3 PHASE PRIMARY RISER 4" | ea. | \$ 927.97 | 5 | \$ 4,639.85 |
| UPED | SECONDARY PEDESTAL | ea. | \$ 122.00 | 1 | \$ 122.00 |

| IH35 REIMBURSABLE SPAN UNIT REMOVALS | | | | | |
|--------------------------------------|-----------------------------|-----------|----------------|-------|---------------|
| CONST UNIT | DESCRIPTION | SPAN UNIT | LABOR PRICE/ft | QTY | TOTAL PRICE |
| 4ACSR | #4ACSR OH CONDUCTOR | ft | \$ 0.71 | 1212 | \$ 860.52 |
| 2ACSR | #2ACSR OH CONDUCTOR | ft | \$ 0.80 | 8428 | \$ 6,742.40 |
| 1/0ACSR | 1/0ACSR OH CONDUCTOR | ft | \$ 0.92 | 340 | \$ 312.80 |
| 477ACSR | 477ACSR OH CONDUCTOR | ft | \$ 1.67 | 90676 | \$ 151,428.92 |
| 6DUP | #6 DUPLEX OH CONDUCTOR | ft | \$ 1.06 | 386 | \$ 409.16 |
| 2DUP | #2 DUPLEX OH CONDUCTOR | ft | \$ 0.96 | 814 | \$ 781.44 |
| 2TRI | #2 TRIPLEX OH CONDUCTOR | ft | \$ 1.43 | 186 | \$ 265.98 |
| 1/0TRI | 1/0 TRIPLEX OH CONDUCTOR | ft | \$ 1.45 | 1005 | \$ 1,457.25 |
| 1/0TRIUG | 1/0 TRIPLEX UG CONDUCTOR | ft | \$ 1.76 | 596 | \$ 1,048.96 |
| 1/0QUAD | 1/0 QUADRAPLEX OH CONDUCTOR | ft | \$ 1.73 | 103 | \$ 178.19 |
| 1/0URD | 1/0 URD UG CABLE | ft | \$ 2.70 | 2744 | \$ 7,408.80 |
| 4PVC | 4" PVC IN GROUND | ft | \$ 9.01 | 185 | \$ 1,666.85 |
| | | | | | |
| TOTAL | | | | | \$ 384,820.46 |

| IH35 REIMBURSABLE POINT UNIT INSTALLS | | | | | | | |
|---------------------------------------|--------------------------------|------|----------------|-------------|------------------|-----|---------------|
| CONST UNIT | DESCRIPTION | UNIT | MATERIAL PRICE | LABOR PRICE | TOTAL UNIT PRICE | QTY | TOTAL PRICE |
| P35-3 | WOOD POLE 35FT CLASS 3 | ea. | \$ 825.00 | \$ 610.00 | \$ 1,435.00 | 1 | \$ 1,435.00 |
| P40-3 | WOOD POLE 40FT CLASS 3 | ea. | \$ 948.00 | \$ 681.35 | \$ 1,629.35 | 5 | \$ 8,146.75 |
| SSP45 | SELF SUPPORTING POLE 45' EQ * | ea. | \$ 2,630.00 | \$ 6,833.30 | \$ 9,463.30 | 25 | \$ 236,582.50 |
| P45-2 | WOOD POLE 45FT CLASS 2 | ea. | \$ 990.00 | \$ 772.96 | \$ 1,762.96 | 145 | \$ 255,629.20 |
| P60-H1 | WOOD POLE 60FT CLASS H1 | ea. | \$ 3,177.00 | \$ 1,139.10 | \$ 4,316.10 | 2 | \$ 8,632.20 |
| A1-Slack | SINGLE PHASE SLACK TAKEOFF | ea. | \$ 386.36 | \$ 202.09 | \$ 588.45 | 3 | \$ 1,765.35 |
| A5 | SINGLE PHASE DEADEND | ea. | \$ 172.00 | \$ 189.16 | \$ 361.16 | 1 | \$ 361.16 |
| C1 | 3 PHASE TANGENT SM | ea. | \$ 242.90 | \$ 276.31 | \$ 519.21 | 1 | \$ 519.21 |
| C1-2 | 3 PHASE TANGENT LG | ea. | \$ 269.70 | \$ 286.13 | \$ 555.83 | 128 | \$ 71,146.24 |
| C1-Slack | 3 PHASE SLACK TAKEOFF | ea. | \$ 623.28 | \$ 390.89 | \$ 1,014.17 | 4 | \$ 4,056.68 |
| C2-2 | 3 PHASE DBL SUPPORT LG | ea. | \$ 359.76 | \$ 459.68 | \$ 819.44 | 19 | \$ 15,569.36 |
| C4-1 | 3 PHASE VERTICAL 30-60 | ea. | \$ 744.16 | \$ 823.68 | \$ 1,567.84 | 4 | \$ 6,271.36 |
| C7 | 3 PHASE DEADEND SM | ea. | \$ 686.00 | \$ 519.28 | \$ 1,205.28 | 5 | \$ 6,026.40 |
| C7-1 | 3 PHASE DEADEND LG | ea. | \$ 730.00 | \$ 519.28 | \$ 1,249.28 | 25 | \$ 31,232.00 |
| C8 | 3 PH DBL DEADEND W/JUMPERS | ea. | \$ 1,316.62 | \$ 925.84 | \$ 2,242.46 | 5 | \$ 11,212.30 |
| C10-2 | 3 PHASE FLAT SINGLE SUPPORT LG | ea. | \$ 302.92 | \$ 256.42 | \$ 559.34 | 1 | \$ 559.34 |
| C20-2 | 3 PHASE FLAT DBL SUPPORT LG | ea. | \$ 416.72 | \$ 387.76 | \$ 804.48 | 1 | \$ 804.48 |
| E1-2 | SINGLE DOWN GUY | ea. | \$ 89.00 | \$ 214.56 | \$ 303.56 | 20 | \$ 6,071.20 |
| E6-2 | DBL DOWN GUY | ea. | \$ 147.50 | \$ 405.28 | \$ 552.78 | 20 | \$ 11,055.60 |
| F1-2 | SINGLE HELIX ANCHOR | ea. | \$ 37.75 | \$ 273.62 | \$ 311.37 | 2 | \$ 622.74 |
| F1-5 | MULTI HELIX/TOUGH ONE ANCHOR | ea. | \$ 88.00 | \$ 281.44 | \$ 369.44 | 38 | \$ 14,038.72 |
| G9 | SINGLE PHASE XFMR FRAMING | ea. | \$ 350.00 | \$ 585.14 | \$ 935.14 | 8 | \$ 7,481.12 |
| K14 | J-HOOK | ea. | \$ 4.33 | \$ 55.38 | \$ 59.71 | 19 | \$ 1,134.49 |
| M2-1 | GALV 8' GROUND ROD | ea. | \$ 17.44 | \$ 39.58 | \$ 57.02 | 42 | \$ 2,394.84 |
| M2-2 | POLE GROUND W/BUTT PLATE | ea. | \$ 11.06 | \$ 107.32 | \$ 118.38 | 177 | \$ 20,953.26 |
| M5-10 | CUTOUT | ea. | \$ 108.95 | \$ 189.37 | \$ 298.32 | 19 | \$ 5,668.08 |
| M9-13 | CAP BANK W/CONTROLLER | ea. | \$ 18,100.00 | \$ 2,524.51 | \$ 20,624.51 | 3 | \$ 61,873.53 |
| S/L | SECURITY LIGHT | ea. | \$ 150.00 | \$ 253.63 | \$ 403.63 | 9 | \$ 3,632.67 |
| ST/L | STREET LIGHT | ea. | \$ 275.00 | \$ 253.63 | \$ 528.63 | 1 | \$ 528.63 |
| T1.5 | XFMR 1.5kVA | ea. | \$ 770.00 | \$ 515.14 | \$ 1,285.14 | 1 | \$ 1,285.14 |
| T10 | XFMR 10kVA | ea. | \$ 2,280.00 | \$ 585.14 | \$ 2,865.14 | 1 | \$ 2,865.14 |
| T25 | XFMR 25kVA | ea. | \$ 3,800.00 | \$ 585.14 | \$ 4,385.14 | 6 | \$ 26,310.84 |
| UP6B | 3 PHASE PRIMARY RISER 2-6" | ea. | \$ 2,868.00 | \$ 4,165.93 | \$ 7,033.93 | 6 | \$ 42,203.58 |
| UP4 | 3 PHASE PRIMARY RISER 4" | ea. | \$ 1,661.00 | \$ 2,030.45 | \$ 3,691.45 | 1 | \$ 3,691.45 |
| UP2-3 | 3 PHASE PRIMARY RISER 3-2" | ea. | \$ 2,316.00 | \$ 2,211.11 | \$ 4,527.11 | 1 | \$ 4,527.11 |
| UPED | SECONDARY PEDESTAL | ea. | \$ 890.00 | \$ 192.00 | \$ 1,082.00 | 1 | \$ 1,082.00 |
| US2 | SECONDARY RISER 2" | ea. | \$ 1,356.00 | \$ 592.60 | \$ 1,948.60 | 3 | \$ 5,845.80 |
| XFRCAB | 600A AUTO TRANSFER PM CABINET | ea. | \$ 92,111.00 | \$ 3,836.92 | \$ 95,947.92 | 1 | \$ 95,947.92 |
| MTRCAB | 200A PRIMARY MTR CABINET | ea. | \$ 31,847.00 | \$ 2,027.54 | \$ 33,874.54 | 1 | \$ 33,874.54 |

***Indicated items are being tracked for BUY AMERICA COMPLIANCE and will be documented using Form 1818 and all supporting documentation prior to installation.**

| IH35 REIMBURSABLE SPAN UNIT INSTALLS | | | | | | | |
|--------------------------------------|----------------------------|------|----------------|-------------|------------------|-------|-----------------|
| CONST UNIT | DESCRIPTION | UNIT | MATERIAL PRICE | LABOR PRICE | TOTAL UNIT PRICE | QTY | TOTAL PRICE |
| 795ACSR | 795ACSR OH CONDUCTOR | ft | \$ 6.99 | \$ 2.70 | \$ 9.69 | 83178 | \$ 805,994.82 |
| 477ACSR | 477ACSR OH CONDUCTOR | ft | \$ 6.50 | \$ 2.51 | \$ 9.01 | 27726 | \$ 249,811.26 |
| 2ACSR | #2ACSR OH CONDUCTOR | ft | \$ 1.01 | \$ 1.10 | \$ 2.11 | 782 | \$ 1,650.02 |
| 4ACSR | #4ACSR OH CONDUCTOR | ft | \$ 0.62 | \$ 1.01 | \$ 1.63 | 82 | \$ 133.66 |
| 1/0ACSR | 1/0ACSR OH CONDUCTOR | ft | \$ 1.39 | \$ 1.30 | \$ 2.69 | 424 | \$ 1,140.56 |
| 1/OTRI | 1/0 TRIPLEX OH CONDUCTOR | ft | \$ 3.54 | \$ 2.02 | \$ 5.56 | 305 | \$ 1,695.80 |
| 1/OTRIU | 1/0 TRIPLEX UG CONDUTOR | ft | \$ 3.16 | \$ 1.39 | \$ 4.55 | 5 | \$ 22.75 |
| 6DUP | #6 DUPLEX OH CONDUCTOR | ft | \$ 1.05 | \$ 1.58 | \$ 2.63 | 352 | \$ 925.76 |
| 750URD | 750MCM URD UG CABLE | ft | \$ 33.40 | \$ 13.07 | \$ 46.47 | 7218 | \$ 335,420.46 |
| 6DBORE | DIRECTIONAL BORE W/6" HDPE | ft | \$ 25.00 | \$ 157.25 | \$ 182.25 | 2406 | \$ 438,493.50 |
| | | | | | | | |
| | TOTAL MATERIAL | | | | | | \$ 1,612,029.98 |
| | TOTAL LABOR | | | | | | \$ 1,236,296.54 |
| TOTAL | | | | | | | \$ 2,848,326.52 |

| IH35 REIMBURSABLE MISC UNIT INSTALLS | | | | | |
|--------------------------------------|----------------------------|-----------|----------------|-----|--------------|
| UNIT | DESCRIPTION | SPAN UNIT | LABOR PRICE/hr | QTY | TOTAL PRICE |
| SURVEYOR | FIELD SURVEYOR TO MARK ROW | hr | \$ 400.00 | 80 | \$ 32,000.00 |

POWER-D UTILITY SERVICES, LLC.

Estimated Level of Effort
IH35 Project

STA 2542+20 – STA 2822+00

Professional Services

Design, Engineering & Support

Senior Engineer: 100 hrs @ \$200/hr ----- \$20,000.00

Designer: 300 hrs @ \$76.67/hr ----- \$23,000.00

Utility Agreement

Senior Engineer: 26.25 hrs @ \$200/hr ----- \$5,250.00

Bid Specification, Opening & Council Meeting

Senior Engineer: 9 hrs @ \$200/hr ----- \$5,250.00

Staking Services

2-Man Staking Crew: 40 hrs @ \$150/hr ----- \$6,000.00

Construction Phase Services

Senior Engineer: 75.25 hrs @ \$200/hr ----- \$15,050.00

Post Construction Services

Senior Engineer: 17.5 hrs @ \$200/hr ----- \$3,500.00

Total Cost of Services Not to Exceed ----- \$78,050.00

THE CITY OF SANGER ELECTRIC DEPARTMENT
Project/Construction Management Estimated Level of Effort
IH35 Project

STA 2542+20 – STA 2822+00

Project/Construction Management

Personnel

| | |
|---|------------|
| Utility Director: 128 hrs @ \$50.00/hr ----- | \$6,400.00 |
| Electric Superintendent: 114 hrs @ \$42.10/hr ----- | \$4,800.00 |
| Administration: 41 hrs @ \$40.23/hr ----- | \$3,600.00 |

Total Estimated Cost of Services Not to Exceed ----- \$14,800.00

Attachment “B” Accounting Method



Actual Cost Method of Accounting

The utility accumulates cost under a work order accounting procedure prescribed by the Federal or State regulatory body and proposes to request reimbursement for actual direct and related indirect costs.



Lump Sum Method of Accounting

Utility proposed to request reimbursement based on an agreed lump sum amount supported by a detailed cost analysis.

Initial

Date

TxDOT

Initial

Date

Utility

Attachment “C” Schedule of Work

Estimated Start Date: 9/1/2023, (subject to physical work restrictions prior to the issuance of environmental clearance as required by the provisions of this agreement)

Estimated Duration (days): 240

Estimated Completion Date: 4/30/2024

Initial Date
TxDOT

Initial Date
Utility

Attachment “D” Statement Covering Contract Work

(ROW-U-48)
(ROW-U-48-1, if applicable)

Construction Contract:

- ☐ Utility performing with their own forces (timesheets will be required at the time of billing).
- ☒ Utility will use outside forces to perform the adjustment, complete attached ROW-U-48 or ROW-U-48-1 (joint bid).

Engineering Contract:

- ☐ Utility performing with their own forces (timesheets will be required at the time of billing).
- ☒ Utility will use consultant contract (continuing contract rate sheets or fee schedule will be required).
- ☐ TxDOT will procure utility consultant.

Initial Date
TxDOT

Initial Date
Utility



STATEMENT COVERING UTILITY CONSTRUCTION CONTRACT WORK
(AS APPEARING IN ESTIMATE)

Form ROW-U-48
(Rev. 10/20)
Page 1 of 1

U-Number: N/A Utility ID: U00017757
ROW CSJ Number: 195-02-079 District: Dallas
County: Denton Highway No.: IH35
Federal Project No.: NH 2020(576)

I, John C. Noblitt, a duly authorized and qualified representative of
The City of Sanger Electric, hereinafter referred to as **Owner**, am fully cognizant of the
facts and make the following statements in respect to work which will or may be done on a contract basis as it appears in the
estimate to which this statement is attached.

It is more economical and/or expedient for **Owner** to contract this adjustment, or **Owner** is not adequately staffed or equipped
to perform the necessary work on this project with its own forces to the extent as indicated on the estimate.

Procedure to be Used in Contracting Work

- ☒ A. Solicitation for bids is to be accomplished through open advertising and contract is to be awarded to the lowest
qualified bidder who submits a proposal in conformity with the requirements and specifications for the work to be
performed. Associated bid tabulations will be provided to the **State**.
- ☐ B. Solicitation for bids is to be accomplished by circulating to a list of pre-qualified contractors or known qualified
contractors and such contract is to be awarded to the lowest qualified bidder who submits a proposal in conformity
with the requirements and specifications for the work to be performed. Associated bid tabulations will be provided to
the **State**. Such presently known contractors are listed below:
- 1.
 - 2.
 - 3.
 - 4.
 - 5.
- ☐ C. The work is to be performed under an existing continuing contract under which certain work is regularly performed
for **Owner** and under which the lowest available costs are developed. The existing continuing contract will be made
available to the **State** for review at a location mutually acceptable to the **Owner** and the **State**. If only part of the
contract work is to be done under an existing contract, give detailed information by attachment hereto.
- ☐ D. The utility proposes to contract outside the foregoing requirements and therefore evidence in support of its proposal
is attached to the estimate in order to obtain the concurrence of the **State**, and the Federal Highway Administration
Division Engineer where applicable, prior to taking action thereon (approval of the agreement shall be considered as
approval of such proposal).
- ☐ E. The utility plans and specifications, with the consent of the **State**, will be included in the construction contract
awarded by the **State**. In the best interest of both the **State** and the **Owner**, the **Owner** requests the **State** to include
the plans and specifications for this work in the general contract for construction of Highway _____
in this area, so that the work can be coordinated with the other construction operations; and the construction
contract is to be awarded by the **State** to the lowest qualified bidder who submits a proposal in conformity with the
requirements and specifications for the work to be performed. If this option is chosen, attach form ROW-U-48-1, the
terms of which are incorporated herein by reference.

Signature

City Manager

Title

Date

Attachment “E”

Utility Joint Use Agreement – (ROW-U-JUA) and/or Utility Installation Request – (Form 1082)

- ☐ Utility Joint Use Agreement (ROW–U–JUA)
- ☒ Utility Installation Review/Permit Number: DAL20230323151406

Initial Date
TxDOT

Initial Date
Utility

APPROVAL

To Bobby Singletary

City of Sanger Electric Utilities

202 Railroad Avenue

Sanger, TX 76266

Date 5/10/2023

Application No. DAL20230323151406

District App. No. DAL20230323151406

Highway IH 0035

Control Section 019502

Maintenance Section Denton County Maintenance

County Denton

TxDOT offers no objection to the location on the right-of-way of your proposed utility installation, as described by Notice of Proposed Utility Installation No. DAL20230323151406 (District Application No. DAL20230323151406) dated 5/10/2023 and accompanying documentation, except as noted below.

It is understood that it is the responsibility of the utility owner to contact TxDOT 48 hrs prior to the start of construction using the UIR System and by email or phone call to the area office Utility Coordinator. It is also the owners responsibility to contact TxDOT once the construction is complete.

When installing utility lines on controlled access highways, your attention is directed to governing laws, especially to Texas Transportation Code, Title 6, Chapter 203, pertaining to Modernization of State Highways; Controlled Access Highways. Access for serving this installation shall be limited to access via (a) frontage roads where provided, (b) nearby or adjacent public roads or streets, (c) trails along or near the highway right-of-way lines, connecting only to an intersecting roads; from any one or all of which entry may be made to the outer portion of the highway right-of-way for normal service and maintenance operations. The Installation Owner's rights of access to the through-traffic roadways and ramps shall be subject to the same rules and regulations as apply to the general public except, however, if an emergency situation occurs and usual means of access for normal service operations will not permit the immediate action required by the Utility Installation Owner in making emergency repairs as required for the safety and welfare of the public, the Utility Owners shall have a temporary right of access to and from the through-traffic roadways and ramps as necessary to accomplish the required emergency repairs, provided TxDOT is immediately notified by the Utility Installation Owner when such repairs are initiated and adequate provision is made by the Utility Installation Owner for convenience and safety of highway traffic.

The installation shall not damage any part of the highway and adequate provisions must be made to cause minimum inconveniences to traffic and adjacent property owners. In the event the Installation Owner fails to comply with any or all of the requirements as set forth herein, the State may take such action as it deems appropriate to compel compliance.

It is expressly understood that the TxDOT does not purport, hereby, to grant any right, claim, title, or easement in or upon this highway; and it is further understood that the TxDOT may require the Installation Owner to relocate this line, subject to provisions of governing laws, by giving thirty (30) days written notice.

If construction has not started within six (6) months of the date of this approval, the approval will automatically expire and you will be required to submit a new application. You are also requested to notify this office prior to commencement of any routine or periodic maintenance which requires pruning of trees within the highway right-of-way, so that we may provide specifications for the extent and methods to govern in trimming, topping, tree balance, type of cuts, painting cuts and clean up. These specifications are intended to preserve our considerable investment in highway planting and beautification, by reducing damage due to trimming.

Special Provisions:

General

You are required to notify TxDOT 48 hours (2 business days) before you start construction to allow for proper inspection and coordination of work days and traffic control plans. Use the UIR website for the 48-hour notification. DO NOT start construction until you have coordinated the construction start date and inspection with TxDOT. You are also required to keep a copy of this Approval, the Notice of Proposed Installation, and any approved amendments at the job site at all times.

Texas Department of Transportation
By Justin Braudrick
Title Utility Coordinator
District Dallas

Attachment “F” Eligibility Ratio

Eligibility Ratio established: 100 %

- ☐ Non-interstate Highway (Calculations attached)
☒ Interstate Highway

ROW Utility Manual Chapter 8, Section 2

In developing the ratio, line length or number of poles is restricted to facilities located within the existing and proposed highway right of way. Facilities located outside the existing and proposed right of way limits will not be used in developing the ratio.

Please see example of eligibility ratio calculations below.

| Plan Sheet or Page# | In Easement (Eligible) Existing # of Poles or LF | In Public ROW (Ineligible) Existing # of Poles or LF |
|------------------------|---|---|
| 1 | 0 | 0 |
| 2 | 84 | 22 |
| 3 | 90 | 385 |
| 4 | 238 | 96 |
| Totals | 412 | 503 |

| | |
|--|--------|
| Total Existing # of Poles or LF (Eligible) | 412 |
| Total Existing # of Poles or LF (Ineligible) | 503 |
| Total Existing # of Poles or LF | 915 |
| Total Existing # of Poles or LF (Eligible) divided by the Total Existing # of Poles or LF | 45.03% |

Initial _____ Date _____
TxDOT

Initial _____ Date _____
Utility

Attachment "G"

Betterment Calculation and Estimate

- ☐ Elective Betterment Ratio established: _____ %
(Calculation attached and justification below)
- ☒ Forced Betterment
(Provide supporting documentation)
- ☐ Not Applicable

Forced betterment justification statement:

This project affects our trunk feeder conductor that is presently 477MCM wire. Due to load growth in the area along with limited numbers of feeder circuits, the City of Sanger adopted a new trunk feeder circuit conductor size of 795MCM, see standard on following sheet. Reconductoring will be phased in using feeder extensions and forced relocations then the remainder of the feeder as load justifies.

Two existing overhead crossings will be converted to underground. Station 2640+00 crossing is at an approach to an overpass raising the road elevation by approximately 16 feet making an overhead crossing impracticable and more expensive than underground.

The crossing at station 2733+00 is replacing an existing overhead crossing at 2743+00. Due to the ROW width expansion to 382 feet along with inability to obtain guying easements, directional boring with HDPE conduit is less costly than self-supporting structures.

The new underground crossing at station 2807+00 will replace existing underground crossings at stations 2787+00 and 2796+00. Combining these crossings into 1 is the least costly and most effective way to serve these customers.

Initial Date
TxDOT

Initial Date
Utility



June 12, 2023

Ms. Darla Payberah
TxDOT – Dallas District
4777 East Highway 80
Mesquite, TX 75150

RE: U00017757 Forced Betterment Request, City of Sanger Electric
IH 35 from US 380 to north of US 77, ROW CSJ 0195-03-087

Dear Ms. Payberah,

The City of Sanger Electric respectfully requests consideration of reimbursing forced betterment costs as for the reasons clarified below:

The IH 35 ROW expansion creates conflicts that affect our trunk feeder conductor that is presently 477MCM wire. Due to loading requirements for the area along with the limited numbers of feeder circuits, the City of Sanger adopted a new trunk feeder circuit conductor size of 795MCM. Please see the City standard on following sheet. Reconductoring will be phased in using feeder extensions and forced relocations then the remainder of the feeder as load justifies.

Two existing overhead crossings will be converted to underground. Station 2640+00 crossing is at an approach to an overpass raising the road elevation by approximately 16 feet making an overhead crossing impractical and more expensive than relocating it underground.

However, the underground crossing at station 2733+00 is replacing an existing overhead crossing at 2743+00. Due to the ROW width expansion to 382 feet along with inability to obtain guying easements, directional boring with HDPE conduit is less costly than self-supporting pole structures. Finally, the new underground crossing at station 2807+00 will replace existing underground crossings at stations 2787+00 and 2796+00. Combining these crossings into 1 is the least costly and most effective way to serve these customers.

Please feel free to contact me at 940.458.7930 or at JNoblitt@sangertexas.org if you have any questions. Thank you for this consideration.

Respectfully,

John Noblitt
City Manager
City of Sanger, Texas

CIRCUIT DESIGN CAPACITY SHALL BE AS FOLLOWS:

1. FEEDER TRUNKS 900 AMPS
2. 3 PHASE TAPS 200 AMPS
3. SINGLE PHASE TAPS 100 AMPS

OVERHEAD STANDARD WIRE SIZES

| WIRE SIZE | RATING (AMPS) | APPLICATION | STOCK NUMBER |
|--------------|------------------|--------------------------|-----------------|
| 795ACSR | 907 | FEEDER TRUNKS | |
| 477ACSR | 646 | NEUTRAL ON FEEDER TRUNKS | |
| 1/0ACSR | 242 | 3 PHASE TAPS | |
| #4ACSR | 140 | SINGLE PHASE TAPS | |

CONDUCTOR SHALL BE SAGGED ACCORDING TO NESC HEAVY LOADING DISTRICT

OH PRIMARY
CONDUCTOR



UNIT NO.

ISSUE DATE: 7/20/2021

Attachment “H” Proof of Property Interest

☐ Supporting documentation of compensable property interest that establishes reimbursement eligibility as referenced in Texas Transportation Code §203.092.

☐ Property interest documented through applicable affidavits and required attachments.

☐ ROW-U-Affidavit

☒ The roadway improvement project is designated as an Interstate Highway project; therefore, no supporting documentation of compensable interest is required.

Initial Date
TxDOT

Initial Date
Utility