



Chris Felan
Vice President
Rates & Regulatory Affairs

July 26, 2022

City Official

Re: Rider GCR - Rate Filing under Docket No. 10170

Enclosed is Atmos Energy Corp., Mid-Tex Division's Statement of Rider GCR applicable for the August 2022 billing periods. This Statement details the gas cost component of the residential, commercial, and industrial sales rates for customers within your city. This filing is for informative purposes only and no action is required on your city's part.

Should you have any questions, please let me know.

Sincerely,

A handwritten signature in cursive script that reads "Chris Felan".

Chris Felan
Vice President, Rates and Regulatory Affairs
Atmos Energy, Mid-Tex Division

Attachment

ATMOS ENERGY CORPORATION
MID-TEX DIVISION
STATEMENT OF RIDER GCR
August, 2022
PREPARED IN ACCORDANCE WITH
GAS UTILITIES DOCKET NO. 10170

Part (a) - Mid-Tex Commodity Costs

Line	(a)	(b)			
1	Estimated Gas Cost per Unit:	\$0.82771			
2	Estimated City Gate Deliveries:	47,965,230			
3	Estimated Gas Cost:	\$39,701,301			
4	Lost and Unaccounted For Gas %	2.5932%			
5	Estimated Lost and Unaccounted for Gas	\$1,029,534			
6	Total Estimated City Gate Gas Cost:	\$40,730,835			
7	Estimated Sales Volume:	47,918,640			
8	Estimated Gas Cost Factor - (EGCF)	0.85000			
9	Reconciliation Factor - (RF):	0.00000			
10	Taxes (TXS):	0.00000			
11	Adjustment - (ADJ):	0.00000			
12	Gas Cost Recovery Factor - (GCRF)	0.85000	per Ccf	Btu Factor 0.1024	Per MMBtu \$8.3008

Part (b) - Pipeline Services Costs

Line	(a)	(b)	(c)	(d)	(e)
			Rate R - Residential	Rate C - Commercial	Rate I - Industrial Service Rate T - Transportation ¹
	<u>Fixed Costs</u>				
13	Fixed Costs Allocation Factors [Set by GUD 10170]	100.0000%	64.3027%	30.5476%	5.1497%
14	a. Current Month Fixed Costs of Pipeline Services	\$42,288,087	27,192,382	12,917,996	2,177,709
15	b. Plus: Second Prior Month Recovery Adjustment	\$0	\$0	\$0	\$0
16	Net Fixed Costs	\$42,288,087	\$27,192,382	\$12,917,996	\$2,177,709
	<u>Commodity Costs</u>				
17	a. Estimated Commodity Cost of Pipeline Services	(\$2,385,601)	(1,635,915)	(738,547)	(11,139)
18	b. Plus: Second Prior Month Recovery Adjustment	\$0	\$0	\$0	\$0
19	Net Commodity Cost of Pipeline Services	(\$2,385,601)	(\$1,635,915)	(\$738,547)	(\$11,139)
20	Total Estimated Pipeline Costs (Line 16 + Line 19)	\$39,902,486	\$25,556,467	\$12,179,449	\$2,166,570
21	Estimated Billed Volumes		66,379,070 Ccf	45,116,640 Ccf	4,849,036 MMBtu
22	Pipeline Cost Factor (PCF) [Line 20 / Line 21]		0.38500 Ccf	0.27000 Ccf	\$0.4468 MMBtu
23	Gas Cost Recovery Factor - (GCRF) [Line 12]		0.85000 Ccf	0.85000 Ccf	\$8.3008 MMBtu
24	Rider GCR		<u>1.23500 Ccf</u>	<u>1.12000 Ccf</u>	<u>Rate I - \$8.7476 MMBtu</u>
25					<u>Rate T - \$0.4468 MMBtu</u>

¹ Industrial Service and Transportation are reported in MMBtu. An MMBtu conversion factor of .1024 is used to convert from Ccf.