



Chris Felan
Vice President
Rates & Regulatory Affairs

January 24, 2024

City Official

Re: Rider GCR - Rate Filing under Docket No. 10170

Enclosed is Atmos Energy Corp., Mid-Tex Division's Statement of Rider GCR applicable for the February 2024 billing periods. This Statement details the gas cost component of the residential, commercial, and industrial sales rates for customers within your city. This filing is for informative purposes only and no action is required on your city's part.

Should you have any questions, please let me know.

Sincerely,

A handwritten signature in black ink that reads "Chris Felan". The signature is written in a cursive, flowing style.

Chris Felan
Vice President, Rates and Regulatory Affairs
Atmos Energy, Mid-Tex Division

Attachment

ATMOS ENERGY CORPORATION
MID-TEX DIVISION
STATEMENT OF RIDER GCR
February, 2024
PREPARED IN ACCORDANCE WITH
GAS UTILITIES DOCKET NO. 10170

Part (a) - Mid-Tex Commodity Costs

Line	(a)	(b)			
1	Estimated Gas Cost per Unit:	\$0.36915			
2	Estimated City Gate Deliveries:	216,157,090			
3	Estimated Gas Cost:	\$79,794,390			
4	Lost and Unaccounted For Gas %	2.5932%			
5	Estimated Lost and Unaccounted for Gas	\$2,069,228			
6	Total Estimated City Gate Gas Cost:	\$81,863,618			
7	Estimated Sales Volume:	255,825,380			
8	Estimated Gas Cost Factor - (EGCF)	0.32000			
9	Reconciliation Factor - (RF):	(0.00959)			
10	Taxes (TXS):	0.00000			
11	Adjustment - (ADJ):	0.00000			
12	Gas Cost Recovery Factor - (GCRF) (Taxable)	0.31041 per Ccf	Btu Factor	Per MMBtu	
			0.1005	\$3.0887	
13	Customer Rate Relief - (CRR) (Non-Taxable)	0.11000 per Ccf	0.1005	\$1.0945	

Part (b) - Pipeline Services Costs

Line	(a)	(b)	(c)	(d)	(e)
			Rate R - Residential	Rate C - Commercial	Rate I - Industrial Service Rate T - Transportation ¹
	<u>Fixed Costs</u>				
14	Fixed Costs Allocation Factors [Set by GUD 10170]	100.0000%	64.3027%	30.5476%	5.1497%
15	a. Current Month Fixed Costs of Pipeline Services	\$52,724,270	33,903,129	16,105,999	2,715,142
16	b. Plus: Second Prior Month Recovery Adjustment	\$0	\$0	\$0	\$0
17	Net Fixed Costs	\$52,724,270	\$33,903,129	\$16,105,999	\$2,715,142
	<u>Commodity Costs</u>				
18	a. Estimated Commodity Cost of Pipeline Services	\$3,410,991	2,090,969	1,029,090	290,932
19	b. Plus: Second Prior Month Recovery Adjustment	\$0	\$0	\$0	\$0
20	Net Commodity Cost of Pipeline Services	\$3,410,991	\$2,090,969	\$1,029,090	\$290,932
21	Total Estimated Pipeline Costs (Line 16 + Line 19)	\$56,135,261	\$35,994,098	\$17,135,089	\$3,006,074
22	Estimated Billed Volumes		71,307,850 Ccf	46,416,210 Ccf	4,956,339 MMBtu
23	Pipeline Cost Factor (PCF) [Line 20 / Line 21] (Taxable)		0.50480 Ccf	0.36920 Ccf	\$0.6065 MMBtu
24	Gas Cost Recovery Factor - (GCRF) [Line 12] (Taxable)		0.31041 Ccf	0.31041 Ccf	\$3.0887 MMBtu
25	Customer Rate Relief - (CRR) (Non-Taxable)		0.11000 Ccf	0.11000 Ccf	\$1.0945 MMBtu
26	Rider GCR		0.92521 Ccf	0.78961 Ccf	Rate I - \$4.7897 MMBtu
27					Rate T - \$0.6065 MMBtu

¹ Industrial Service and Transportation are reported in MMBtu. An MMBtu conversion factor of .1005 is used to convert from Ccf.