



Chris Felan  
Vice President  
Rates & Regulatory Affairs

February 26, 2026

City Official

Re: Rider GCR - Rate Filing under Docket No. OS-24-00019196

Enclosed is Atmos Energy Corp., Mid-Tex Division's Statement of Rider GCR applicable for the March 2026 billing periods. This Statement details the gas cost component of the residential, commercial, and industrial sales rates for customers within your city. This filing is for informative purposes only and no action is required on your city's part.

Should you have any questions, please let me know.

Sincerely,

A handwritten signature in black ink that reads "Chris Felan". The signature is written in a cursive, flowing style.

Chris Felan  
Vice President, Rates and Regulatory Affairs  
Atmos Energy, Mid-Tex Division

Attachment

ATMOS ENERGY CORPORATION  
MID-TEX DIVISION  
STATEMENT OF RIDER GCR  
**March, 2026**  
PREPARED IN ACCORDANCE WITH  
GAS UTILITIES DOCKET NO. OS-24-00019196

**Part (a) - Mid-Tex Commodity Costs**

Line	(a)	(b)			
1	Estimated Gas Cost per Unit:	\$0.42656			
2	Estimated City Gate Deliveries:	154,005,060			
3	Estimated Gas Cost:	<u>\$65,692,398</u>			
4	Lost and Unaccounted For Gas %	1.6100%			
5	Estimated Lost and Unaccounted for Gas	\$1,057,648			
6	Total Estimated City Gate Gas Cost:	<u>\$66,750,046</u>			
7	Estimated Sales Volume:	<u>205,382,510</u>			
8	Estimated Gas Cost Factor - (EGCF)	<u>0.32500</u>			
9	Reconciliation Factor - (RF):	0.00739			
10	Taxes (TXS):	0.00000			
11	Adjustment - (ADJ):	<u>0.00000</u>			
12	Gas Cost Recovery Factor - (GCRF) (Taxable)	0.33239	per Ccf	Btu Factor 0.1000	Per MMBtu \$3.3239
13	Customer Rate Relief - (CRR) (Non-Taxable)	0.12000	per Ccf	0.1000	\$1.2000

**Part (b) - Pipeline Services Costs**

Line	(a)	(b)	(c)	(d)	(e)
			Rate R - Residential	Rate C - Commercial	Rate I - Industrial Service Rate T - Transportation <sup>1</sup>
	<u>Fixed Costs</u>				
14	Fixed Costs Allocation Factors [Set by GUD OS-24-00019196]	100.0000%	62.9568%	31.7550%	5.2881%
15	a. Current Month Fixed Costs of Pipeline Services	\$66,452,843	41,836,610	21,102,120	3,514,113
16	b. Plus: Second Prior Month Recovery Adjustment	\$0	\$0	\$0	\$0
17	Net Fixed Costs	<u>\$66,452,843</u>	<u>\$41,836,610</u>	<u>\$21,102,120</u>	<u>\$3,514,113</u>
	<u>Commodity Costs</u>				
18	a. Estimated Commodity Cost of Pipeline Services	\$3,220,407	1,929,009	1,012,501	278,897
19	b. Plus: Second Prior Month Recovery Adjustment	\$0	\$0	\$0	\$0
20	Net Commodity Cost of Pipeline Services	<u>\$3,220,407</u>	<u>\$1,929,009</u>	<u>\$1,012,501</u>	<u>\$278,897</u>
21	<b>Total Estimated Pipeline Costs (Line 17 + Line 20)</b>	<b>\$69,673,250</b>	<b>\$43,765,619</b>	<b>\$22,114,621</b>	<b>\$3,793,010</b>
22	Estimated Billed Volumes		64,846,170 Ccf	46,641,650 Ccf	4,789,482 MMBtu
23	Pipeline Cost Factor (PCF) [Line 21 / Line 22] (Taxable)		0.67490 Ccf	0.47410 Ccf	\$0.7919 MMBtu
24	Gas Cost Recovery Factor - (GCRF) [Line 12] (Taxable)		0.33239 Ccf	0.33239 Ccf	\$3.3239 MMBtu
25	Customer Rate Relief - (CRR) (Non-Taxable)		0.12000 Ccf	0.12000 Ccf	\$1.2000 MMBtu
26	<b>Rider GCR</b>		<u>1.12729 Ccf</u>	<u>0.92649 Ccf</u>	<u>Rate I - \$5.3158 MMBtu</u>
27					<u>Rate T - \$0.7919 MMBtu</u>

<sup>1</sup> Industrial Service and Transportation are reported in MMBtu. An MMBtu conversion factor of 0.1000 is used to convert from Ccf.