



Chris Felan
Vice President
Rates & Regulatory Affairs

November 28, 2022

City Official

Re: Rider GCR - Rate Filing under Docket No. 10170

Enclosed is Atmos Energy Corp., Mid-Tex Division's Statement of Rider GCR applicable for the December 2022 billing periods. This Statement details the gas cost component of the residential, commercial, and industrial sales rates for customers within your city. This filing is for informative purposes only and no action is required on your city's part.

Should you have any questions, please let me know.

Sincerely,

A handwritten signature in cursive script that reads "Chris Felan".

Chris Felan
Vice President, Rates and Regulatory Affairs
Atmos Energy, Mid-Tex Division

Attachment

ATMOS ENERGY CORPORATION
MID-TEX DIVISION
STATEMENT OF RIDER GCR
December, 2022
PREPARED IN ACCORDANCE WITH
GAS UTILITIES DOCKET NO. 10170

Part (a) - Mid-Tex Commodity Costs

| Line | (a) | (b) | | | |
|------|---|-----------------|----------------------|-----------------------|--|
| 1 | Estimated Gas Cost per Unit | \$0.54545 | | | |
| 2 | Estimated City Gate Deliveries: | 208,334,240 | | | |
| 3 | Estimated Gas Cost: | \$113,635,911 | | | |
| 4 | Lost and Unaccounted For Gas % | 2.5932% | | | |
| 5 | Estimated Lost and Unaccounted for Gas | \$2,946,806 | | | |
| 6 | Total Estimated City Gate Gas Cost: | \$116,582,717 | | | |
| 7 | Estimated Sales Volume: | 188,037,020 | | | |
| 8 | Estimated Gas Cost Factor - (EGCF) | 0.62000 | | | |
| 9 | Reconciliation Factor - (RF): | 0.00594 | | | |
| 10 | Taxes (TXS): | 0.00000 | | | |
| 11 | Adjustment - (ADJ): | 0.00000 | | | |
| 12 | Gas Cost Recovery Factor - (GCRF) (Taxable) | 0.62594 per Ccf | Btu Factor 0.1024 | Per MMBtu \$6.1127 | |

Part (b) - Pipeline Services Costs

| Line | (a) | (b) | (c) | (d) | (e) |
|------|---|---------------------|----------------------|---------------------|---|
| | | | Rate R - Residential | Rate C - Commercial | Rate I - Industrial Service Rate T - Transportation ¹ |
| | <u>Fixed Costs</u> | | | | |
| 13 | Fixed Costs Allocation Factors [Set by GUD 10170] | 100.0000% | 64.3027% | 30.5476% | 5.1497% |
| 14 | a. Current Month Fixed Costs of Pipeline Services | \$46,071,485 | 29,625,209 | 14,073,733 | 2,372,543 |
| 15 | b. Plus: Second Prior Month Recovery Adjustment | \$0 | \$0 | \$0 | \$0 |
| 16 | Net Fixed Costs | \$46,071,485 | \$29,625,209 | \$14,073,733 | \$2,372,543 |
| | <u>Commodity Costs</u> | | | | |
| 17 | a. Estimated Commodity Cost of Pipeline Services | (\$812,179) | (621,806) | (258,075) | 68,502 |
| 18 | b. Plus: Second Prior Month Recovery Adjustment | \$0 | \$0 | \$0 | \$0 |
| 19 | Net Commodity Cost of Pipeline Services | (\$812,179) | (\$621,806) | (\$258,875) | \$68,502 |
| 20 | Total Estimated Pipeline Costs (Line 16 + Line 19) | \$45,259,306 | \$29,003,403 | \$13,814,858 | \$2,441,045 |
| 21 | Estimated Billed Volumes | | 71,592,550 Ccf | 46,798,130 Ccf | 4,835,132 MMBtu |
| 22 | Pipeline Cost Factor (PCF) [Line 20 / Line 21] (Taxable) | | 0.40510 Ccf | 0.29520 Ccf | \$0.5049 MMBtu |
| 23 | Gas Cost Recovery Factor - (GCRF) [Line 12] (Taxable) | | 0.62594 Ccf | 0.62594 Ccf | \$6.1127 MMBtu |
| 24 | Rider GCR | | 1.03104 Ccf | 0.92114 Ccf | Rate I - \$6.6176 MMBtu |
| 25 | | | | | Rate T - \$0.5049 MMBtu |

¹ Industrial Service and Transportation are reported in MMBtu. An MMBtu conversion factor of .1024 is used to convert from Ccf.