



Chris Felan
Vice President
Rates & Regulatory Affairs

June 23, 2023

City Official

Re: Rider GCR - Rate Filing under Docket No. 10170

Enclosed is Atmos Energy Corp., Mid-Tex Division's Statement of Rider GCR applicable for the July 2023 billing periods. This Statement details the gas cost component of the residential, commercial, and industrial sales rates for customers within your city. This filing is for informative purposes only and no action is required on your city's part.

Should you have any questions, please let me know.

Sincerely,

A handwritten signature in cursive script that reads "Chris Felan".

Chris Felan
Vice President, Rates and Regulatory Affairs
Atmos Energy, Mid-Tex Division

Attachment

ATMOS ENERGY CORPORATION
MID-TEX DIVISION
STATEMENT OF RIDER GCR
July, 2023
PREPARED IN ACCORDANCE WITH
GAS UTILITIES DOCKET NO. 10170

Part (a) - Mid-Tex Commodity Costs					
Line	(a)	(b)			
1	Estimated Gas Cost per Unit:	\$0.21832			
2	Estimated City Gate Deliveries:	55,545,220			
3	Estimated Gas Cost:	\$12,126,632			
4	Lost and Unaccounted For Gas %	2.5932%			
5	Estimated Lost and Unaccounted for Gas	\$314,468			
6	Total Estimated City Gate Gas Cost:	\$12,441,100			
7	Estimated Sales Volume:	54,091,310			
8	Estimated Gas Cost Factor - (EGCF)	0.23000			
9	Reconciliation Factor - (RF):	0.00000			
10	Taxes (TXS):	0.00000			
11	Adjustment - (ADJ):	0.00000			
12	Gas Cost Recovery Factor - (GCRF) (Taxable)	0.23000 per Ccf	Btu Factor 0.1024	Per MMBtu \$2.2461	
Part (b) - Pipeline Services Costs					
Line	(a)	(b)	(c)	(d)	(e)
			Rate R - Residential	Rate C - Commercial	Rate I - Industrial Service Rate T - Transportation ¹
	<u>Fixed Costs</u>				
13	Fixed Costs Allocation Factors [Set by GUD 10170]	100.0000%	64.3027%	30.5476%	5.1497%
14	a. Current Month Fixed Costs of Pipeline Services	\$49,255,722	31,672,759	15,046,441	2,536,522
15	b. Plus: Second Prior Month Recovery Adjustment	\$0	\$0	\$0	\$0
16	Net Fixed Costs	\$49,255,722	\$31,672,759	\$15,046,441	\$2,536,522
	<u>Commodity Costs</u>				
17	a. Estimated Commodity Cost of Pipeline Services	(\$824,450)	(634,087)	(260,180)	69,817
18	b. Plus: Second Prior Month Recovery Adjustment	\$0	\$0	\$0	\$0
19	Net Commodity Cost of Pipeline Services	(\$824,450)	(\$634,087)	(\$260,180)	\$69,817
20	Total Estimated Pipeline Costs (Line 16 + Line 19)	\$48,431,272	\$31,038,672	\$14,786,261	\$2,606,339
21	Estimated Billed Volumes		67,269,500 Ccf	46,333,460 Ccf	4,882,330 MMBtu
22	Pipeline Cost Factor (PCF) [Line 20 / Line 21] (Taxable)		0.46140 Ccf	0.31910 Ccf	\$0.5338 MMBtu
23	Gas Cost Recovery Factor - (GCRF) [Line 12] (Taxable)		0.23000 Ccf	0.23000 Ccf	\$2.2461 MMBtu
24	Rider GCR		<u>0.69140 Ccf</u>	<u>0.54910 Ccf</u>	<u>Rate I - \$2.7799 MMBtu</u>
25					<u>Rate T - \$0.5338 MMBtu</u>

¹ Industrial Service and Transportation are reported in MMBtu. An MMBtu conversion factor of .1024 is used to convert from Ccf.