



Chris Felan
Vice President
Rates & Regulatory Affairs

February 23, 2023

City Official

Re: Rider GCR - Rate Filing under Docket No. 10170

Enclosed is Atmos Energy Corp., Mid-Tex Division's Statement of Rider GCR applicable for the March 2023 billing periods. This Statement details the gas cost component of the residential, commercial, and industrial sales rates for customers within your city. This filing is for informative purposes only and no action is required on your city's part.

Should you have any questions, please let me know.

Sincerely,

A handwritten signature in cursive script that reads "Chris Felan".

Chris Felan
Vice President, Rates and Regulatory Affairs
Atmos Energy, Mid-Tex Division

Attachment

ATMOS ENERGY CORPORATION
MID-TEX DIVISION
STATEMENT OF RIDER GCR
March, 2023
PREPARED IN ACCORDANCE WITH
GAS UTILITIES DOCKET NO. 10170

Part (a) - Mid-Tex Commodity Costs

Line	(a)	(b)			
1	Estimated Gas Cost per Unit:	\$0.29943			
2	Estimated City Gate Deliveries:	174,541,850			
3	Estimated Gas Cost:	\$52,263,066			
4	Lost and Unaccounted For Gas %	2.5932%			
5	Estimated Lost and Unaccounted for Gas	\$1,355,286			
6	Total Estimated City Gate Gas Cost:	\$53,618,352			
7	Estimated Sales Volume:	194,976,310			
8	Estimated Gas Cost Factor - (EGCF)	0.27500			
9	Reconciliation Factor - (RF):	0.00594			
10	Taxes (TXS):	0.00000			
11	Adjustment - (ADJ):	0.00000			
12	Gas Cost Recovery Factor - (GCRF) (Taxable)	0.28094 per Ccf	Btu Factor 0.1024	Per MMBtu \$2.7436	

Part (b) - Pipeline Services Costs

Line	(a)	(b)	(c)	(d)	(e)
			Rate R - Residential	Rate C - Commercial	Rate I - Industrial Service Rate T - Transportation ¹
	<u>Fixed Costs</u>				
13	Fixed Costs Allocation Factors [Set by GUD 10170]	100.0000%	64.3027%	30.5476%	5.1497%
14	a. Current Month Fixed Costs of Pipeline Services	\$46,071,485	29,625,209	14,073,733	2,372,543
15	b. Plus: Second Prior Month Recovery Adjustment	\$0	\$0	\$0	\$0
16	Net Fixed Costs	\$46,071,485	\$29,625,209	\$14,073,733	\$2,372,543
	<u>Commodity Costs</u>				
17	a. Estimated Commodity Cost of Pipeline Services	(\$815,235)	(626,840)	(261,109)	72,714
18	b. Plus: Second Prior Month Recovery Adjustment	\$0	\$0	\$0	\$0
19	Net Commodity Cost of Pipeline Services	(\$815,235)	(\$626,840)	(\$261,109)	\$72,714
20	Total Estimated Pipeline Costs (Line 16 + Line 19)	\$45,256,250	\$28,998,369	\$13,812,624	\$2,445,257
21	Estimated Billed Volumes		69,827,360 Ccf	46,007,600 Ccf	4,986,344 MMBtu
22	Pipeline Cost Factor (PCF) [Line 20 / Line 21] (Taxable)		0.41530 Ccf	0.30020 Ccf	\$0.4904 MMBtu
23	Gas Cost Recovery Factor - (GCRF) [Line 12] (Taxable)		0.28094 Ccf	0.28094 Ccf	\$2.7436 MMBtu
24	Rider GCR		<u>0.69624 Ccf</u>	<u>0.58114 Ccf</u>	<u>Rate I - \$3.2340 MMBtu</u>
25					<u>Rate T - \$0.4904 MMBtu</u>

¹ Industrial Service and Transportation are reported in MMBtu. An MMBtu conversion factor of .1024 is used to convert from Ccf.