



Chris Felan  
Vice President  
Rates & Regulatory Affairs

August 13, 2024

TO THE GOVERNING BODY OF ALL MUNICIPALITIES SERVED BY ATMOS  
ENERGY CORP., MID-TEX DIVISION

On August 13, 2024, Atmos Energy Corp., Mid-Tex Division (the "Company"), filed its Annual Gas Cost Reconciliation Filing for the twelve-month period ended June 30, 2024. This report has been prepared in accordance with the Order of the Railroad Commission of Texas under Gas Utilities Docket No. 9400. This report reconciles the Company's expenditures for gas with the billing of those costs to residential, commercial, and industrial customers for the period noted above. This filing is for informative purposes only and no action is required on your city's part.

Enclosed is a copy of the schedules filed with the Commission.

Should you have any questions, please contact me at 214-206-2568.

Sincerely,

A handwritten signature in black ink that reads "Chris Felan". The signature is written in a cursive, flowing style.

Chris Felan  
Vice President, Rates and Regulatory Affairs  
Atmos Energy, Mid-Tex Division



Chris Felan  
Vice President  
Rates & Regulatory Affairs

August 13, 2024

Ms. Kari French  
Assistant Executive Director and Division Director – Oversight and Safety  
Railroad Commission of Texas  
1701 North Congress Avenue  
P. O. Box 12967  
Austin, Texas 78711-2967

Re: Docket Compliance, GUD No. 9400, Atmos Energy Corp., Mid-Tex Division  
Annual Gas Cost Reconciliation Filing

Dear Ms. French:

Attached is Atmos Energy Corp., Mid-Tex Division's (the "Company") Gas Cost Reconciliation filing for the twelve-month period ended June 30, 2024. This report has been prepared in accordance with the order of the Railroad Commission of Texas under Gas Utilities Docket ("GUD") No. 9400.

In response to the Railroad Commission of Texas Audit No. 06-037, Auditor's Recommendation, the Company has included an additional schedule (Schedule 10) in the filing to reflect the percentage of Lost and Unaccounted for Gas for the reconciliation period. The Company has not included the cost of odorant in gas cost as directed by the Commission; however, the Company again reiterates that it does not agree with this position. Finally, the gas cost portion of bad debts written off has been included in accordance with the system-wide application of the Rider GCR (Gas Cost Recovery) provisions.

The Company is requesting an exception to the Final Order issued in GUD 9400, Finding of Fact 121, which directs the Reconciliation Factor to be determined for the "succeeding October through June billing months." In this filing, the Company is requesting the Reconciliation Factor be determined using the months of November through March. The Company has included the standard calculation of the Reconciliation Factor over the nine (9) month period designated in GUD 9400 of (\$0.0161) and an alternative calculation of the Reconciliation Factor over a five (5) month period of (\$0.0206). The Company will refund the over collection over a five (5) month period.

Included in this filing is my certification, a Table of Contents that provides a listing and description of each document, and all of the reconciliation schedules and workpapers listed on the Table of Contents. Copies of this filing are being provided to all incorporated municipalities served by Atmos Energy Corp., Mid-Tex Division.

Should there be any questions related to this filing, please call me on 214-206-2568.

Sincerely,

A handwritten signature in black ink, appearing to read "Chris Felan". The signature is fluid and cursive, with the first name "Chris" and last name "Felan" clearly distinguishable.

Chris Felan  
Vice President, Rates and Regulatory Affairs  
Atmos Energy, Mid-Tex Division

Attachments:

cc:

Mr. Mark Evarts, Railroad Commission of Texas  
Ms. Sarah Montoya-Foglesong, Railroad Commission of Texas  
Ms. Yvonne Jackson, Railroad Commission of Texas  
Mr. Alexander Schoch, Railroad Commission of Texas

**ATMOS ENERGY CORP., MID-TEX DIVISION  
ANNUAL GAS COST RECONCILIATION FILING  
FOR THE PERIOD ENDED JUNE 30, 2024  
PREPARED IN ACCORDANCE WITH THE ORDER OF  
THE RAILROAD COMMISSION OF TEXAS UNDER  
GAS UTILITIES DOCKET NO. 9400**

The attached Annual Gas Cost Reconciliation Filing for the period ended June 30, 2024, was prepared by me or under my direct supervision. I hereby certify that the information contained therein is true and correct and that the Filing was prepared in accordance with the order of the Railroad Commission of Texas in Gas Utilities Docket No. 9400.



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Chris Felan  
Vice President  
Rates & Regulatory Affairs

Filed: August 13, 2024

**ATMOS ENERGY CORP., MID-TEX DIVISION  
ANNUAL GAS COST RECONCILIATION FILING  
FOR THE PERIOD ENDED JUNE 30, 2024**

**ATMOS ENERGY CORP., MID-TEX DIVISION  
ANNUAL GAS COST RECONCILIATION FILING  
FOR THE PERIOD ENDED JUNE 30, 2024**

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**ATMOS ENERGY CORP., MID-TEX DIVISION  
ANNUAL GAS COST RECONCILIATION FILING  
FOR THE PERIOD ENDED JUNE 30, 2024**

**CALCULATION OF RECONCILIATION FACTOR**

Line No.	Description	Amount	Reference
	(a)	(b)	(c)
<b>9-MONTH REFUND PER GUD 9400 (Oct - June)</b>			
1	Total Amount to (Refund)/Surcharge	\$ (2,129,945)	Schedule 2, Col. (b), Line 13
2			
3	Total Estimated Rate R, Rate C and Rate I Mcf	<u>132,437,794</u>	Schedule 8, Col. (b), Line 11
4			
5	<b>Reconciliation Factor (Mcf)</b>	<u><u>\$ (0.0161)</u></u>	Line 1 divided by Line 3
<b>5-MONTH REFUND PER GUD 9400 (Nov - March)</b>			
1	Total Amount to (Refund)/Surcharge	\$ (2,124,129)	Schedule 2, Col. (c), Line 13
2			
3	Total Estimated Rate R, Rate C and Rate I Mcf	<u>102,891,801</u>	Schedule 8, Col. (c), Line 6
4			
5	<b>Reconciliation Factor (Mcf)</b>	<u><u>\$ (0.0206)</u></u>	Line 1 divided by Line 3

**ATMOS ENERGY CORP., MID-TEX DIVISION  
ANNUAL GAS COST RECONCILIATION FILING  
FOR THE PERIOD ENDED JUNE 30, 2024**

**SUMMARY OF (OVER)/UNDER RECOVERY**

Line No.	Description	9-Month Per GUD 9400 Amount	5-Month Alternative Proposal Amount	Reference
	(a)	(b)	(c)	(d)
1	Gas Cost Incurred	\$ 371,503,555	\$ 371,503,555	Schedule 3, Col. (c), Line 17
2				
3	Gas Cost Billed	<u>381,329,255</u>	<u>381,329,255</u>	Schedule 5, Col. (e), Line 14
4				
5	Total Gas Cost (Over)/Under Recovered	\$ (9,825,700)	\$ (9,825,700)	Line 1 minus Line 3
6				
7	Amount Remaining from Previous Filing	(790,008)	(790,008)	Schedule 9, Col. (b), Line 7
8				
9	Net Gas Cost Written Off	7,746,091	7,746,091	Schedule 6, Col. (h), Line 13
10				
11	Interest	<u>739,672</u>	<u>745,488</u>	Schedule 7, Col. (f), (i), Line 27
12				
13	<b>Total Amount to (Refund)/Surcharge</b>	<u><u>\$ (2,129,945)</u></u>	<u><u>\$ (2,124,129)</u></u>	Line 5 plus Line 7 plus Line 9 plus Line 11



**ATMOS ENERGY CORP., MID-TEX DIVISION  
ANNUAL GAS COST RECONCILIATION FILING  
FOR THE PERIOD ENDED JUNE 30, 2024**

**GAS COST INCURRED**

Line No.	FERC Account	Description	Amount
	(a)	(b)	(c) Schedule 4, Col. (n)
1	800	Natural Gas Well Head Purchases	\$ -
2	801	Natural Gas Field Line Purchases	-
3	802	Natural Gas Gasoline Plant Outlet Purchases	-
4	803	Natural Gas Transmission Line Purchases	327,512,768
5	805	Other Gas Purchases	(355,165)
6	806	Exchange Gas	537,511
7	808.1	Gas Withdrawn From Storage - Debit	57,101,021
8	808.2	Gas Delivered To Storage - Credit	(29,144,280)
9	812	Gas Used for Other Utility Operations - Credit	(150,017)
10	858	Transmission and Compression of Gas by Others	21,986,235
11			
12			
13		<b>Total Gas Cost Incurred</b>	<b>\$ 377,488,074</b>
14			
15	805	Less: Total Imbalance Fees (1)	\$ 5,984,519
16			
17		<b>Total Gas Cost Less Imbalance Fees</b>	<b>\$ 371,503,555</b>

Note:

1. Reference Schedule 4, Line 19.

**ATMOS ENERGY CORP., MID-TEX DIVISION  
ANNUAL GAS COST RECONCILIATION FILING  
FOR THE PERIOD ENDED JUNE 30, 2024**

**GAS COST INCURRED - BY MONTH**

Line No.	FERC Account	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	800 - Natural Gas Well Head Purchases						
2	801 - Natural Gas Field Line Purchases						
3	802 - Natural Gas Gasoline Plant Outlet Purchases						
4	803 - Natural Gas Transmission Line Purchases	16,716,634.50	15,448,236	11,402,653	14,342,144	29,601,817	49,764,586
5	805 - Other Gas Purchases-Curtailment Overpull						
6	805 - Other Gas Purchases-CNG Charges						
7	805 - Other Gas Purchases-Other Gas Costs						
8	805 - Other Gas Purchases-Recovery of Gas Loss	(11,468)	(7,643)	(75,771)	(37,683)	(26,780)	(19,639)
9	806 - Exchange Gas	(17,681)	91,204	(149,533)	(54,715)	(49,120)	(97,620)
10	808.1 - Gas Withdrawn From Storage - Debit	-	-	-	3,905,948	3,010,061	10,282,300
11	808.2 - Gas Delivered To Storage - Credit	(6,321,110)	(6,012,930)	(2,966,451)	(3,847,193)	(2,049,781)	(1,627,576)
12	812 - Gas Used for Other Utility Operations - Credit	(6,564)	(9,166)	(2,330)	(21,800)	(13,147)	(9,135)
13	858 - Transmission and Compression of Gas-Demand Storage	597,500	597,500	597,500	597,500	597,500	597,500
14	858 - Transmission and Compression of Gas by Others	10,028	10,083	9,684	227,563	2,986,258	3,323,266
15							
16							
17	<b>Total Gas Cost Incurred</b>	<b>\$ 10,967,341</b>	<b>\$ 10,117,284</b>	<b>\$ 8,815,752</b>	<b>\$ 15,111,764</b>	<b>\$ 34,056,808</b>	<b>\$ 62,213,680</b>
18							
19	<b>Total Imbalance Fees</b>	(213,178)	(69,204)	(55,830)	(60,961)	(155,906)	(134,658)
20							
21							
22	<b>Total Gas Cost Less Imbalance Fees</b>	<b>\$ 10,754,163</b>	<b>\$ 10,048,080</b>	<b>\$ 8,759,922</b>	<b>\$ 15,050,803</b>	<b>\$ 33,900,902</b>	<b>\$ 62,079,022</b>

**ATMOS ENERGY CORP., MID-TEX DIVISION  
ANNUAL GAS COST RECONCILIATION FILING  
FOR THE PERIOD ENDED JUNE 30, 2024**

**GAS COST INCURRED - BY MONTH**

Line No.	FERC Account	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Total Amount
	(a)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	800 - Natural Gas Well Head Purchases							-
2	801 - Natural Gas Field Line Purchases							-
3	802 - Natural Gas Gasoline Plant Outlet Purchases							-
4	803 - Natural Gas Transmission Line Purchases	134,469,323	39,500,892	17,327,613	(1,046,493)	(3,086,003)	3,071,366	327,512,768
5	805 - Other Gas Purchases-Curtailment Overpull							-
6	805 - Other Gas Purchases-CNG Charges							-
7	805 - Other Gas Purchases-Other Gas Costs							-
8	805 - Other Gas Purchases-Recovery of Gas Loss	(10,912)	(28,823)	(55,519)	(32,111)	(37,277)	(11,539)	(355,165)
9	806 - Exchange Gas	804,168	(8,140)	(238,568)	(215,604)	434,408	38,712	537,511
10	808.1 - Gas Withdrawn From Storage - Debit	25,043,527	10,044,153	4,815,033	0	0	0	57,101,021
11	808.2 - Gas Delivered To Storage - Credit	(2,384,639)	(3,462,428)	(57,106)	156,601	630,784	(1,202,450)	(29,144,280)
12	812 - Gas Used for Other Utility Operations - Credit	(5,028)	(36,297)	(19,238)	(11,884)	(8,446)	(6,982)	(150,017)
13	858 - Transmission and Compression of Gas-Demand Storage	597,500	597,500	597,500	420,000	825,000	825,000	7,447,500
14	858 - Transmission and Compression of Gas by Others	2,745,461	2,422,599	2,570,004	211,384	10,205	12,199	14,538,735
15								
16								
17	<b>Total Gas Cost Incurred</b>	<b>\$ 161,259,400</b>	<b>\$ 49,029,457</b>	<b>\$ 24,939,720</b>	<b>\$ (518,108)</b>	<b>\$ (1,231,330)</b>	<b>\$ 2,726,306</b>	<b>377,488,074</b>
18								
19	<b>Total Imbalance Fees</b>	(185,027)	(2,989,048)	(909,476)	(163,770)	74,148	(1,121,609)	(5,984,519)
20								
21								
22	<b>Total Gas Cost Less Imbalance Fees</b>	<b>\$ 161,074,373</b>	<b>\$ 46,040,409</b>	<b>\$ 24,030,244</b>	<b>\$ (681,878)</b>	<b>\$ (1,157,182)</b>	<b>\$ 1,604,697</b>	<b>371,503,555</b>

**ATMOS ENERGY CORP., MID-TEX DIVISION  
ANNUAL GAS COST RECONCILIATION FILING  
FOR THE PERIOD ENDED JUNE 30, 2024**

**GAS COST BILLED**

Line No.	Month-Yr	Billed Volumes/Quantities			Total Gas Cost Recovered (1)
		Rate R (Mcf)	Rate C (Mcf)	Rate I (MMBtu)	
	(a)	(b)	(c)	(d)	(e)
1	July-23	2,119,520	2,739,194	175,543	\$ 11,553,784
2	August-23	1,849,985	2,414,550	239,823	13,465,520
3	September-23	1,808,516	2,613,104	(1,416)	13,804,792
4	October-23	2,155,458	2,803,650	221,723	13,248,585
5	November-23	5,475,294	3,951,703	273,981	25,903,471
6	December-23	9,883,815	5,326,550	570,241	50,054,319
7	January-24	19,546,972	9,349,252	382,049	88,079,662
8	February-24	17,139,974	9,347,804	542,485	86,604,620
9	March-24	7,617,730	5,765,584	327,797	40,096,990
10	April-24	5,049,840	4,394,622	351,571	17,759,107
11	May-24	3,075,926	3,473,433	290,015	11,244,986
12	June-24	2,487,813	3,025,611	254,556	9,513,419
13					
14	<b>Total</b>	<b>78,210,843</b>	<b>55,205,058</b>	<b>3,628,368</b>	<b>\$ 381,329,255</b>

Note:

1. Reference Workpaper WP/Billed Gas Cost, column ( i ).

**ATMOS ENERGY CORP., MID-TEX DIVISION  
ANNUAL GAS COST RECONCILIATION FILING  
FOR THE PERIOD ENDED JUNE 30, 2024**

**SUMMARY OF NET GAS COST WRITTEN OFF  
All Areas For The Period of July, 2023 - June, 2024**

Line No.	Month-Yr	Gas Cost Written Off	Margin Written Off	Tax and Other Written Off	Total Written Off	Gas Cost Collected	Margin Collected	Net	Cumulative Net
	(a)	(b)	(c)	(d)	(e)=(b)+(c)+(d)	(f)	(g)	(h)=(b)+(f)	(i)
1	July-23	722,168	1,007,756	31,178	1,761,103	(21,338)	(34,309)	700,831	700,831
2	August-23	1,083,345	1,503,767	59,019	2,646,131	(28,984)	(44,065)	1,054,360	1,755,191
3	September-23	886,962	1,271,160	56,324	2,214,447	(80,018)	(182,302)	806,944	2,562,135
4	October-23	1,149,296	1,928,467	76,489	3,154,252	(80,769)	(128,119)	1,068,527	3,630,662
5	November-23	1,146,403	2,134,576	92,927	3,373,906	(91,858)	(92,107)	1,054,545	4,685,207
6	December-23	632,535	1,409,378	44,320	2,086,233	(81,134)	(59,731)	551,401	5,236,608
7	January-24	362,700	970,577	23,111	1,356,388	(97,217)	(76,112)	265,483	5,502,091
8	February-24	625,287	1,234,026	54,040	1,913,353	(41,470)	(41,066)	583,817	6,085,908
9	March-24	604,681	1,787,374	63,915	2,455,970	(40,772)	(47,681)	563,909	6,649,817
10	April-24	296,747	901,556	41,550	1,239,852	(44,570)	(56,312)	252,177	6,901,994
11	May-24	337,890	828,166	53,531	1,219,586	(28,245)	(45,056)	309,645	7,211,639
12	June-24	561,513	971,572	100,554	1,633,639	(27,061)	(40,731)	534,452	7,746,091
13	<b>Total</b>	<b>\$ 8,409,526</b>	<b>\$ 15,948,377</b>	<b>\$ 696,958</b>	<b>\$ 25,054,860</b>	<b>\$ (663,435)</b>	<b>\$ (847,589)</b>	<b>\$ 7,746,091</b>	

**ATMOS ENERGY CORP., MID-TEX DIVISION  
ANNUAL GAS COST RECONCILIATION FILING  
FOR THE PERIOD ENDED JUNE 30, 2024**

**INTEREST CALCULATION**

Line No.	Month/Year	Monthly (Over)/ Under Recovery (1)	Cumulative (Over)/ Under Recovery	Interest Rate (2)	9-Month Per GUD 9400		5-Month Alternative Proposal		
					Amount of (Refund)/ Surcharge (3)	Monthly Interest (4)	Cumulative (Over)/ Under Recovery	Amount of (Refund)/ Surcharge (5)	Monthly Interest (4)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	July-23	\$ (98,790)	\$ (98,790)	1.190%		\$ (100)	\$ (98,790)		\$ (100)
2	August-23	(2,363,080)	(2,461,870)	1.190%		(2,488)	\$ (2,461,870)		\$ (2,488)
3	September-23	(4,237,926)	(6,699,796)	1.190%		(6,553)	\$ (6,699,796)		\$ (6,553)
4	October-23	2,870,745	(3,829,051)	1.190%		(3,870)	\$ (3,829,051)		\$ (3,870)
5	November-23	9,051,976	5,222,925	1.190%		5,108	5,222,925		\$ 5,108
6	December-23	12,576,104	17,799,029	1.190%		17,989	17,799,029		\$ 17,989
7	January-24	73,260,194	91,059,223	4.900%		378,956	91,059,223		\$ 378,956
8	February-24	(39,980,394)	51,078,829	4.900%		198,858	51,078,829		\$ 198,858
9	March-24	(15,502,837)	35,575,992	4.900%		148,055	35,575,992		\$ 148,055
10	April-24	(18,188,808)	17,387,184	4.900%		70,025	17,387,184		\$ 70,025
11	May-24	(12,092,523)	5,294,661	4.900%		22,034	5,294,661		\$ 22,034
12	June-24	(7,374,270)	(2,079,609)	4.900%		(8,375)	\$ (2,079,609)		\$ (8,375)
13	Beg. Balance Prior Filing (6)	(790,008)	(2,869,617)	4.900%		-	\$ (2,869,617)		
14	July-24		(2,869,617)	4.900%		(11,942)	\$ (2,869,617)		\$ (11,942)
15	August-24		(2,869,617)	4.900%		(11,942)	\$ (2,869,617)		\$ (11,942)
16	September-24		(2,869,617)	4.900%		(11,557)	\$ (2,869,617)		\$ (11,557)
17	October-24		(2,755,405)	4.900%	(114,212)	(11,467)	\$ (2,869,617)		\$ (11,942)
18	November-24		(2,551,395)	4.900%	(204,011)	(10,275)	(2,607,023)	(262,594)	\$ (10,500)
19	December-24		(2,171,247)	4.900%	(380,148)	(9,036)	(2,117,714)	(489,310)	\$ (8,813)
20	January-25		(1,522,818)	4.900%	(648,428)	(6,337)	(1,283,085)	(834,629)	\$ (5,340)
21	February-25		(963,044)	4.900%	(559,774)	(3,620)	(562,568)	(720,517)	\$ (2,115)
22	March-25		(525,981)	4.900%	(437,063)	(2,189)	-	(562,568)	\$ -
23	April-25		(268,807)	4.900%	(257,174)	(1,083)			-
24	May-25		(124,514)	4.900%	(144,293)	(518)			-
25	June-25		0	4.900%	(124,514)	0			
26									
27	<b>Total</b>	<b>\$ (2,869,617)</b>			<b>\$ (2,869,617)</b>	<b>\$ 739,672</b>	<b>\$ (2,869,617)</b>		<b>\$ 745,488</b>

Notes:

- Reference Schedule 4 (Gas Cost Incurred), Line 22 (by month) minus Schedule 5 (Gas Cost Billed), column (e) by month plus Schedule 6 (Net Gas Cost Written Off), column (h) by month.
- Interest rate is based on the PUCT/RRC rate for over and under billings.
- Reference Schedule 8, column (b) by month divided by Schedule 8, line 11, column (b) multiplied by Schedule 7 line 27, column (b).
- For column (f), the monthly interest amount is calculated by taking column (c) x column (d), divided by 365 days in the year x the total number of days in each month. For column (i), the monthly interest amount is calculated by taking column (g) x column (d), divided by 365 days in the year x the total number of days in each month.
- Reference Schedule 8, column (b) by month divided by Schedule 8, line 6, column (c) multiplied by Schedule 7 line 27, column (b).
- Reference Schedule 9, Line 7(b).

**ATMOS ENERGY CORP., MID-TEX DIVISION  
ANNUAL GAS COST RECONCILIATION FILING  
FOR THE PERIOD ENDED JUNE 30, 2024**

**ESTIMATED VOLUME CALCULATION FOR (REFUND)/SURCHARGE**

<b>Line No.</b>	<b>Month-Yr</b>	<b>Total Estimated Volume (1)</b>	<b>Volume Sub- Totals</b>	<b>Time Periods</b>
	(a)	(b)	(c)	(d)
1	October-24	5,271,064		
2	November-24	9,415,453		
3	December-24	17,544,479		
4	January-25	29,926,097		
5	February-25	25,834,556		
6	March-25	20,171,216	102,891,801	5-month Sub-Total (Nov - Mar)
7	April-25	11,869,016		
8	May-25	6,659,392		
9	June-25	5,746,521		
10				
11	<b>Total for 9 months</b>	<b>132,437,794</b>		

Note:

1. Source - Mid-Tex FY2025 Forecasted Volumes from Mid-Tex Finance

**ATMOS ENERGY CORP., MID-TEX DIVISION  
ANNUAL GAS COST RECONCILIATION FILING  
FOR THE PERIOD ENDED JUNE 30, 2024**

**SUMMARY OF (OVER)/UNDER RECOVERY FROM PREVIOUS FILING**

<b>Line No.</b>	<b>Description</b>	<b>Amount</b>	<b>Reference</b>
	(a)	(b)	(c)
1	Prior (Over)/Under Gas Cost Recovery	\$ (9,773,306)	Prior Year Gas Cost Reconciliation Sch 2, Line 13(c) - Line 11(c)
2			
3	Amount (Refunded) /Surcharged to Customers	(9,104,205)	For the Periods November 2023 through March 2024
4			
5	Interest	(120,907)	
6			
7	<b>Total Amount to (Refund)/Surcharge from Previous Filing</b>	<b><u>\$ (790,008)</u></b>	Line 1 minus Line 3 plus Line 5



**ATMOS ENERGY CORP., MID-TEX DIVISION  
ANNUAL GAS COST RECONCILIATION FILING  
FOR THE PERIOD ENDED JUNE 30, 2024**

**LOST AND UNACCOUNTED FOR GAS ("LUG") CALCULATION**

<b>Line No.</b>	<b>Description</b>	<b>Mcf or Percent</b>	<b>Reference</b>
	(a)	(b)	(c)
1	Net Purchase Volume	140,435,301	WP/LUG-Related Mcf Col (b), Ln 13
2	Less: Total Sales Volume	137,062,547	WP/LUG-Related Mcf Col (f), Ln 13
3	Less: Company Use Volume	57,691	WP/LUG-Related Mcf Col (g), Ln 13
4	LUG Volume	<u>3,315,062</u>	Line 1 minus Lines 2 and 3
5	<b>LUG Percent</b>	<u><u>2.36%</u></u>	Line 4 divided by Line 1

# **WORKPAPERS**

**ATMOS ENERGY CORP., MID-TEX DIVISION  
ANNUAL GAS COST RECONCILIATION FILING  
FOR THE PERIOD ENDED JUNE 30, 2024**

**GAS COST BILLED - BY MONTH**

Line No.	Month-Yr	Rate R		Rate C		Rate I		Total Billed	
		Volume	Amount	Volume	Amount	Volume	Amount	Volume	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Jul-23	2,119,520	4,887,026	2,739,194	6,231,533	175,543	435,224	5,034,257	\$ 11,553,783.93
2	Aug-23	1,849,985	5,595,162	2,414,550	7,173,151	239,823	697,207	4,504,358	13,465,520.15
3	Sep-23	1,808,516	5,412,610	2,613,104	7,742,521	(1,416)	649,661	4,420,204	13,804,792.29
4	Oct-23	2,155,458	5,411,767	2,803,650	7,168,499	221,723	668,318	5,180,831	13,248,584.90
5	Nov-23	5,475,294	15,040,772	3,951,703	10,861,025	273,981	1,674	9,700,978	25,903,471.33
6	Dec-23	9,883,815	32,067,214	5,326,550	17,094,671	570,241	892,434	15,780,606	50,054,318.54
7	Jan-24	19,546,972	58,640,592	9,349,252	28,226,513	382,049	1,212,558	29,278,274	88,079,662.32
8	Feb-24	17,139,974	54,750,787	9,347,804	29,585,971	542,485	2,267,862	27,030,263	86,604,620.14
9	Mar-24	7,617,730	22,062,025	5,765,584	16,991,233	327,797	1,043,732	13,711,111	40,096,989.76
10	Apr-24	5,049,840	8,744,437	4,394,622	7,989,854	351,571	1,024,816	9,796,033	17,759,106.80
11	May-24	3,075,926	5,018,590	3,473,433	5,721,561	290,015	504,835	6,839,374	11,244,986.13
12	Jun-24	2,487,813	4,083,506	3,025,611	5,011,983	254,556	417,930	5,767,980	9,513,418.52
13	<b>Grand Total</b>	<b>78,210,843.23</b>	<b>221,714,488.77</b>	<b>55,205,057.89</b>	<b>149,798,516.30</b>	<b>3,628,368.00</b>	<b>9,816,249.74</b>	<b>137,044,269.12</b>	<b>\$ 381,329,254.81</b>

**ATMOS ENERGY CORP., MID-TEX DIVISION  
ANNUAL GAS COST RECONCILIATION FILING  
FOR THE PERIOD ENDED JUNE 30, 2024**

**LUG-RELATED VOLUMES/QUANTITIES - BY MONTH**

Line No.	Month-Yr	Net Purchase Mcf	Billed Volumes/Quantities				Company Use (Mcf)
			Rate R	Rate C	Industrial	Total	
			(Mcf)	(Mcf)	(Mcf)	(Mcf)	
	(a)	(b)	(c)	(d)	(e)	(f)=(c)+(d)+(e)	(g)
1	July-23	4,505,713	2,119,520	2,739,194	197,890	5,056,604	(3,656)
2	August-23	4,364,010	1,849,985	2,414,550	237,001	4,501,536	(3,925)
3	September-23	4,389,391	1,808,516	2,613,104	414	4,422,034	(775)
4	October-23	7,623,330	2,155,458	2,803,650	220,817	5,179,925	(7,279)
5	November-23	13,346,371	5,475,294	3,951,703	273,071	9,700,068	(5,233)
6	December-23	20,619,893	9,883,815	5,326,550	568,909	15,779,274	(3,408)
7	January-24	38,960,041	19,546,972	9,349,252	382,403	29,278,628	(1,338)
8	February-24	16,562,037	17,139,974	9,347,804	542,617	27,030,395	(12,496)
9	March-24	11,263,400	7,617,730	5,765,584	328,256	13,711,570	(6,191)
10	April-24	7,545,082	5,049,840	4,394,622	351,462	9,795,924	(4,269)
11	May-24	6,071,234	3,075,926	3,473,433	289,260	6,838,619	(4,891)
12	June-24	5,184,801	2,487,813	3,025,611	254,546	5,767,970	(4,232)
13	<b>Total</b>	<b>140,435,301</b>	<b>78,210,843</b>	<b>55,205,058</b>	<b>3,646,646</b>	<b>137,062,547</b>	<b>(57,691)</b>