



Chris Felan
Vice President
Rates & Regulatory Affairs

September 25, 2024

City Official

Re: Rider GCR - Rate Filing under Docket No. 10170

Enclosed is Atmos Energy Corp., Mid-Tex Division's Statement of Rider GCR applicable for the October 2024 billing periods. This Statement details the gas cost component of the residential, commercial, and industrial sales rates for customers within your city. This filing is for informative purposes only and no action is required on your city's part.

Should you have any questions, please let me know.

Sincerely,

A handwritten signature in black ink that reads "Chris Felan". The signature is written in a cursive, flowing style.

Chris Felan
Vice President, Rates and Regulatory Affairs
Atmos Energy, Mid-Tex Division

Attachment

ATMOS ENERGY CORPORATION
MID-TEX DIVISION
STATEMENT OF RIDER GCR
October, 2024
PREPARED IN ACCORDANCE WITH
GAS UTILITIES DOCKET NO. 10170

Part (a) - Mid-Tex Commodity Costs					
Line	(a)	(b)			
1	Estimated Gas Cost per Unit:	\$0.12123			
2	Estimated City Gate Deliveries:	69,929,340			
3	Estimated Gas Cost:	\$8,477,534			
4	Lost and Unaccounted For Gas %	2.5932%			
5	Estimated Lost and Unaccounted for Gas	\$219,839			
6	Total Estimated City Gate Gas Cost:	\$8,697,373			
7	Estimated Sales Volume:	52,710,650			
8	Estimated Gas Cost Factor - (EGCF)	0.16500			
9	Reconciliation Factor - (RF):	0.00000			
10	Taxes (TXS):	0.00000			
11	Adjustment - (ADJ):	0.00000			
12	Gas Cost Recovery Factor - (GCRF) (Taxable)	0.16500 per Ccf	Btu Factor 0.1005	Per MMBtu \$1.6418	
13	Customer Rate Relief - (CRR) (Non-Taxable)	0.11800 per Ccf	0.1005	\$1.1741	
Part (b) - Pipeline Services Costs					
Line	(a)	(b)	(c)	(d)	(e)
			Rate R - Residential	Rate C - Commercial	Rate I - Industrial Service Rate T - Transportation ¹
	<u>Fixed Costs</u>				
14	Fixed Costs Allocation Factors [Set by GUD 10170]	100.0000%	64.3027%	30.5476%	5.1497%
15	a. Current Month Fixed Costs of Pipeline Services	\$59,876,512	38,502,214	18,290,837	3,083,461
16	b. Plus: Second Prior Month Recovery Adjustment	\$0	\$0	\$0	\$0
17	Net Fixed Costs	\$59,876,512	\$38,502,214	\$18,290,837	\$3,083,461
	<u>Commodity Costs</u>				
18	a. Estimated Commodity Cost of Pipeline Services	\$5,438,694	3,393,850	1,649,981	394,863
19	b. Plus: Second Prior Month Recovery Adjustment	\$0	\$0	\$0	\$0
20	Net Commodity Cost of Pipeline Services	\$5,438,694	\$3,393,850	\$1,649,981	\$394,863
21	Total Estimated Pipeline Costs (Line 16 + Line 19)	\$65,315,206	\$41,896,064	\$19,940,818	\$3,478,324
22	Estimated Billed Volumes		72,079,340 Ccf	47,529,050 Ccf	4,926,148 MMBtu
23	Pipeline Cost Factor (PCF) [Line 20 / Line 21] (Taxable)		0.58120 Ccf	0.41960 Ccf	\$0.7061 MMBtu
24	Gas Cost Recovery Factor - (GCRF) [Line 12] (Taxable)		0.16500 Ccf	0.16500 Ccf	\$1.6418 MMBtu
25	Customer Rate Relief - (CRR) (Non-Taxable)		0.11800 Ccf	0.11800 Ccf	\$1.1741 MMBtu
26	Rider GCR		0.86420 Ccf	0.70260 Ccf	Rate I - \$3.5220 MMBtu
27					Rate T - \$0.7061 MMBtu

¹ Industrial Service and Transportation are reported in MMBtu. An MMBtu conversion factor of .1005 is used to convert from Ccf.