



Chris Felan  
Vice President  
Rates & Regulatory Affairs

October 24, 2024

City Official

Re: Rider GCR - Rate Filing under Docket No. 10170

Enclosed is Atmos Energy Corp., Mid-Tex Division's Statement of Rider GCR applicable for the November 2024 billing periods. This Statement details the gas cost component of the residential, commercial, and industrial sales rates for customers within your city. This filing is for informative purposes only and no action is required on your city's part.

Should you have any questions, please let me know.

Sincerely,

A handwritten signature in black ink that reads "Chris Felan".

Chris Felan  
Vice President, Rates and Regulatory Affairs  
Atmos Energy, Mid-Tex Division

Attachment

ATMOS ENERGY CORPORATION  
MID-TEX DIVISION  
STATEMENT OF RIDER GCR  
**November, 2024**  
PREPARED IN ACCORDANCE WITH  
GAS UTILITIES DOCKET NO. 10170

**Part (a) - Mid-Tex Commodity Costs**

Line	(a)	(b)			
1	Estimated Gas Cost per Unit:	\$0.14621			
2	Estimated City Gate Deliveries:	131,818,970			
3	Estimated Gas Cost:	<u>\$19,273,252</u>			
4	Lost and Unaccounted For Gas %	2.5932%			
5	Estimated Lost and Unaccounted for Gas	\$499,794			
6	Total Estimated City Gate Gas Cost:	<u>\$19,773,046</u>			
7	Estimated Sales Volume:	<u>94,154,530</u>			
8	Estimated Gas Cost Factor - (EGCF)	<u>0.21000</u>			
9	Reconciliation Factor - (RF):	(0.00206)			
10	Taxes (TXS):	0.00000			
11	Adjustment - (ADJ):	<u>0.00000</u>			
12	Gas Cost Recovery Factor - (GCRF) (Taxable)	0.20794	per Ccf	Btu Factor 0.1005	Per MMBtu \$2.0691
13	Customer Rate Relief - (CRR) (Non-Taxable)	0.11800	per Ccf	0.1005	\$1.1741

**Part (b) - Pipeline Services Costs**

Line	(a)	(b)	(c)	(d)	(e)
			Rate R - Residential	Rate C - Commercial	Rate I - Industrial Service Rate T - Transportation <sup>1</sup>
	<u>Fixed Costs</u>				
14	Fixed Costs Allocation Factors [Set by GUD 10170]	100.0000%	64.3027%	30.5476%	5.1497%
15	a. Current Month Fixed Costs of Pipeline Services	\$61,501,873	39,547,365	18,787,346	3,167,162
16	b. Plus: Second Prior Month Recovery Adjustment	\$0	\$0	\$0	\$0
17	Net Fixed Costs	<u>\$61,501,873</u>	<u>\$39,547,365</u>	<u>\$18,787,346</u>	<u>\$3,167,162</u>
	<u>Commodity Costs</u>				
18	a. Estimated Commodity Cost of Pipeline Services	\$5,438,194	3,393,465	1,649,866	394,863
19	b. Plus: Second Prior Month Recovery Adjustment	\$0	\$0	\$0	\$0
20	Net Commodity Cost of Pipeline Services	<u>\$5,438,194</u>	<u>\$3,393,465</u>	<u>\$1,649,866</u>	<u>\$394,863</u>
21	<b>Total Estimated Pipeline Costs (Line 16 + Line 19)</b>	<b>\$66,940,067</b>	<b>\$42,940,830</b>	<b>\$20,437,212</b>	<b>\$3,562,025</b>
22	Estimated Billed Volumes		71,951,020 Ccf	47,431,520 Ccf	4,926,148 MMBtu
23	Pipeline Cost Factor (PCF) [Line 20 / Line 21] (Taxable)		0.59680 Ccf	0.43090 Ccf	\$0.7231 MMBtu
24	Gas Cost Recovery Factor - (GCRF) [Line 12] (Taxable)		0.20794 Ccf	0.20794 Ccf	\$2.0691 MMBtu
25	Customer Rate Relief - (CRR) (Non-Taxable)		0.11800 Ccf	0.11800 Ccf	\$1.1741 MMBtu
26	<b>Rider GCR</b>		<u>0.92274 Ccf</u>	<u>0.75684 Ccf</u>	<u>Rate I - \$3.9663 MMBtu</u>
27					<u>Rate T - \$0.7231 MMBtu</u>

<sup>1</sup> Industrial Service and Transportation are reported in MMBtu. An MMBtu conversion factor of .1005 is used to convert from Ccf.