



Chris Felan
Vice President
Rates & Regulatory Affairs

June 29, 2022

City Official

Re: Rider GCR - Rate Filing under Docket No. 10170

Enclosed is Atmos Energy Corp., Mid-Tex Division's Statement of Rider GCR applicable for the July 2022 billing periods. This Statement details the gas cost component of the residential, commercial, and industrial sales rates for customers within your city. This filing is for informative purposes only and no action is required on your city's part.

Should you have any questions, please let me know.

Sincerely,

A handwritten signature in cursive script that reads "Chris Felan".

Chris Felan
Vice President, Rates and Regulatory Affairs
Atmos Energy, Mid-Tex Division

Attachment

ATMOS ENERGY CORPORATION
MID-TEX DIVISION
STATEMENT OF RIDER GCR
July, 2022
PREPARED IN ACCORDANCE WITH
GAS UTILITIES DOCKET NO. 10170

Part (a) - Mid-Tex Commodity Costs

Line	(a)	(b)
1	Estimated Gas Cost per Unit:	\$0.59386
2	Estimated City Gate Deliveries:	53,877,700
3	Estimated Gas Cost:	\$31,995,811
4	Lost and Unaccounted For Gas %	2.5932%
5	Estimated Lost and Unaccounted for Gas	\$829,715
6	Total Estimated City Gate Gas Cost:	\$32,825,526
7	Estimated Sales Volume:	52,520,550
8	Estimated Gas Cost Factor - (EGCF)	0.62500
9	Reconciliation Factor - (RF):	0.00000
10	Taxes (TXS):	0.00000
11	Adjustment - (ADJ):	0.00000
12	Gas Cost Recovery Factor - (GCRF)	0.62500 per Ccf

Btu Factor
0.1024
Per MMBtu
\$6.1035

Part (b) - Pipeline Services Costs

Line	(a)	(b)	(c)	(d)	(e)
13	Fixed Costs				
14	Fixed Costs Allocation Factors [Set by GUD 10170]				
15	a. Current Month Fixed Costs of Pipeline Services	100.0000%	64.3027%	30.5476%	5.1497%
16	b. Plus: Second Prior Month Recovery Adjustment	\$42,288,087	27,192,382	12,917,996	2,177,709
	Net Fixed Costs	\$42,288,087	\$27,192,382	\$12,917,996	\$0
					\$2,177,709
17	Commodity Costs				
18	a. Estimated Commodity Cost of Pipeline Services	(\$2,385,649)	(1,635,333)	(739,189)	(11,127)
19	b. Plus: Second Prior Month Recovery Adjustment	\$0	\$0	\$0	\$0
	Net Commodity Cost of Pipeline Services	(\$2,385,649)	(\$1,635,333)	(\$739,189)	(\$11,127)
20	Total Estimated Pipeline Costs (Line 16 + Line 19)	\$39,902,438	\$25,557,049	\$12,178,807	\$2,166,582
21	Estimated Billed Volumes		66,584,020 Ccf	44,892,220 Ccf	4,849,487 MMBtu
22	Pipeline Cost Factor (PCF) [Line 20 / Line 21]		0.38380 Ccf	0.27130 Ccf	\$0.4468 MMBtu
23	Gas Cost Recovery Factor - (GCRF) [Line 12]		0.62500 Ccf	0.62500 Ccf	\$6.1035 MMBtu
24	Rider GCR		1.00880 Ccf	0.89630 Ccf	\$6.5503 MMBtu
25					\$0.4468 MMBtu

¹ Industrial Service and Transportation are reported in MMBtu. An MMBtu conversion factor of .1024 is used to convert from Ccf.