



Chris Felan  
Vice President  
Rates & Regulatory Affairs

October 25, 2022

City Official

Re: Rider GCR - Rate Filing under Docket No. 10170

Enclosed is Atmos Energy Corp., Mid-Tex Division's Statement of Rider GCR applicable for the November 2022 billing periods. This Statement details the gas cost component of the residential, commercial, and industrial sales rates for customers within your city. This filing is for informative purposes only and no action is required on your city's part.

Should you have any questions, please let me know.

Sincerely,

A handwritten signature in cursive script that reads "Chris Felan".

Chris Felan  
Vice President, Rates and Regulatory Affairs  
Atmos Energy, Mid-Tex Division

Attachment

ATMOS ENERGY CORPORATION  
MID-TEX DIVISION  
STATEMENT OF RIDER GCR  
November, 2022  
PREPARED IN ACCORDANCE WITH  
GAS UTILITIES DOCKET NO. 10170

**Part (a) - Mid-Tex Commodity Costs**

Line	(a)	(b)			
1	Estimated Gas Cost per Unit:	\$0.34423			
2	Estimated City Gate Deliveries:	140,612,810			
3	Estimated Gas Cost:	\$48,403,148			
4	Lost and Unaccounted For Gas %	2.5932%			
5	Estimated Lost and Unaccounted for Gas	\$1,255,190			
6	Total Estimated City Gate Gas Cost:	\$49,658,338			
7	Estimated Sales Volume:	90,288,930			
8	Estimated Gas Cost Factor - (EGCF)	0.55000			
9	Reconciliation Factor - (RF):	0.00594			
10	Taxes (TXS):	0.00000			
11	Adjustment - (ADJ):	0.00000			
12	Gas Cost Recovery Factor - (GCRF)	0.55594	per Ccf	Btu Factor 0.1024	Per MMBtu \$5.4291

**Part (b) - Pipeline Services Costs**

Line	(a)	(b)	(c)	(d)	(e)
			Rate R - Residential	Rate C - Commercial	Rate I - Industrial Service Rate T - Transportation <sup>1</sup>
	<u>Fixed Costs</u>				
13	Fixed Costs Allocation Factors [Set by GUD 10170]	100.0000%	64.3027%	30.5476%	5.1497%
14	a. Current Month Fixed Costs of Pipeline Services	\$46,071,485	29,625,209	14,073,733	2,372,543
15	b. Plus: Second Prior Month Recovery Adjustment	\$0	\$0	\$0	\$0
16	Net Fixed Costs	\$46,071,485	\$29,625,209	\$14,073,733	\$2,372,543
	<u>Commodity Costs</u>				
17	a. Estimated Commodity Cost of Pipeline Services	(\$812,530)	(620,891)	(258,719)	67,080
18	b. Plus: Second Prior Month Recovery Adjustment	\$0	\$0	\$0	\$0
19	Net Commodity Cost of Pipeline Services	(\$812,530)	(\$620,891)	(\$258,719)	\$67,080
20	Total Estimated Pipeline Costs (Line 16 + Line 19)	\$45,258,955	\$29,004,318	\$13,815,014	\$2,439,623
21	Estimated Billed Volumes		71,894,930 Ccf	46,870,110 Ccf	4,784,047 MMBtu
22	Pipeline Cost Factor (PCF) [Line 20 / Line 21]		0.40340 Ccf	0.29480 Ccf	\$0.5099 MMBtu
23	Gas Cost Recovery Factor - (GCRF) [Line 12]		0.55594 Ccf	0.55594 Ccf	\$5.4291 MMBtu
24	Rider GCR		0.95934 Ccf	0.85074 Ccf	Rate I - \$5.9390 MMBtu
25					Rate T - \$0.5099 MMBtu

<sup>1</sup> Industrial Service and Transportation are reported in MMBtu. An MMBtu conversion factor of .1024 is used to convert from Ccf.