



June 25, 2025

To The Honorable Mayor and City Council

Re: Update to Atmos Energy Corporation's Conservation and Energy Efficiency Tariff

Dear Mayor and City Council,

Please find enclosed updated copies of the company's residential and commercial tariffs. These tariffs include a conservation and energy efficiency component. This tariff is effective July 1, 2025 and provides opportunities for your citizens to participate in various energy efficiency programs and appliance rebates. This filing is for informational purposes only and no action is required on your part.

If you have any questions, please feel free to contact me.

Sincerely,

A handwritten signature in blue ink that reads "Chris Felan". The signature is written in a cursive, flowing style.

Chris Felan  
Vice President, Rates & Regulatory Affairs  
Atmos Energy, Mid-Tex Division

Enclosures:  
Residential tariffs  
Commercial tariffs

<b>RATE SCHEDULE:</b>	<b>R – RESIDENTIAL SALES</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION (“ATM”)</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 07/01/2025</b>	<b>PAGE 31</b>

#### Application

Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

#### Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

#### Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

<b>Charge</b>	<b>Amount</b>
Customer Charge per Bill	\$ 18.85 per month
Rider CEE Surcharge	\$ 0.03 per month <sup>1</sup>
Interim Rate Adjustment (“IRA”)	\$ 29.06 per month <sup>2</sup>
<b>Total Customer Charge</b>	<b>\$ 47.94 per month</b>
Commodity Charge – All <u>Ccf</u>	\$0.14846 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

#### Agreement

An Agreement for Gas Service may be required.

#### Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

<sup>1</sup> Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2025.

<sup>2</sup> 2018 IRA - \$2.84, 2019 IRA - \$4.71, 2020 IRA - \$4.54, 2021 IRA - \$5.15, 2022 IRA - \$5.09, 2023 IRA - \$6.73.

<b>RATE SCHEDULE:</b>	<b>R – RESIDENTIAL SALES</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION (“ATM”)</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 07/01/2024</b>	<b>PAGE 32</b>

## Exhibit A

Cities in the Atmos Texas Municipalities Coalition:

AUSTIN	STAR HARBOR
BALCH SPRINGS	TRINIDAD
BANDERA	WHITNEY
BLOOMING GROVE	
BURNET	
CAMERON	
CEDAR PARK	
CLIFTON	
COMMERCE	
COPPERAS COVE	
CORSICANA	
ELECTRA	
FREDERICKSBURG	
GATESVILLE	
GOLDTHWAITE	
GRANBURY	
GREENVILLE	
GROESBECK	
HAMILTON	
HEATH	
HENRIETTA	
HICKORY CREEK	
HICO	
HILLSBORO	
LAMPASAS	
LEANDER	
LONGVIEW	
MARBLE FALLS	
MART	
MEXIA	
OLNEY	
PFLUGERVILLE	
POINT	
PRINCETON	
RANGER	
RICE	
RIESEL	
ROCKDALE	
ROGERS	
ROUND ROCK	
SAN ANGELO	
SANGER	
SOMERVILLE	

<b>RATE SCHEDULE:</b>	<b>C – COMMERCIAL SALES</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION (“ATM”)</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 07/01/2025</b>	<b>PAGE 33</b>

#### Application

Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 30,000 Ccf.

#### Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

#### Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

<b>Charge</b>	<b>Amount</b>
Customer Charge per Bill	\$ 43.50 per month
Rider CEE Surcharge	\$ 0.01 per month <sup>1</sup>
Interim Rate Adjustment (“IRA”)	\$ 93.18 per month <sup>2</sup>
<b>Total Customer Charge</b>	<b>\$ 136.69 per month</b>
Commodity Charge – All Ccf	\$ 0.09165 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

#### Agreement

An Agreement for Gas Service may be required.

#### Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

#### Presumption of Plant Protection Level

For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at [mdtx-div-plantprotection@atmosenergy.com](mailto:mdtx-div-plantprotection@atmosenergy.com).

<sup>1</sup> Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2025.

<sup>2</sup> 2018 IRA - \$8.74, 2019 IRA - \$14.54, 2020 IRA - \$14.48, 2021 IRA - \$16.47, 2022 IRA - \$16.63, 2023 IRA - \$22.32.

<b>RATE SCHEDULE:</b>	<b>C – COMMERCIAL SALES</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION (“ATM”)</b>	
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