

Chris Felan Vice President Rates & Regulatory Affairs

June 25, 2025

City Official

Re: Rider GCR - Rate Filing under Docket No. 10170

Enclosed is Atmos Energy Corp., Mid-Tex Division's Statement of Rider GCR applicable for the July 2025 billing periods. This Statement details the gas cost component of the residential, commercial, and industrial sales rates for customers within your city. This filing is for informative purposes only and no action is required on your city's part.

Should you have any questions, please let me know.

Sincerely,

Chris Felan

Vice President, Rates and Regulatory Affairs

Atmos Energy, Mid-Tex Division

Attachment

## ATMOS ENERGY CORPORATION MID-TEX DIVISION STATEMENT OF RIDER GCR

## July, 2025

PREPARED IN ACCORDANCE WITH GAS UTILITIES DOCKET NO. 10170

Part (a)	- Mid-Tex	Commodity	Costs
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Eatmated Clay Gate Deliveries:	Line	(a)	(b)							
Estimated Casc Accest		Estimated Gas Cost per Unit:								
Lost and Unaccounted For Gas %   2,5932%   55   Estimated Lost and Unaccounted for Gas   5354,728   5344,728   5414,335   3,376,320   1,648,636   389,379										
Estimated Clast and Unaccounted for Gas   \$354.728	3	Estimated Gas Cost:	\$13,679,159	1						
Total Estimated City Gate Gas Cost:   \$14,033,887	4	Lost and Unaccounted For Gas %	2.5932%	ı						
Estimated Sales Volume:   51,032,740	5	Estimated Lost and Unaccounted for Gas	\$354,728	i						
Reconciliation Factor - (RF):	6	Total Estimated City Gate Gas Cost:	\$14,033,887	-						
Reconciliation Factor - (RF):	7	Estimated Sales Volume:	51,032,740	_						
Taxes (TXS);   0,000000   0,000000   0,000000   0,000000   0,0000000   0,00000000	8	Estimated Gas Cost Factor - (EGCF)	0.27500	<b>=</b>						
Adjustment - (ADJ):   Customer Rate Relief - (CRR) (Non-Taxable)   O.27500   per Ccf   O.1002   \$2.7445	9	Reconciliation Factor - (RF):	0.00000							
Customer Rate Relief - (CRR) (Non-Taxable)   0.27500   per Ccf   0.1002   \$2.7445	10	Taxes (TXS):	0.00000							
Customer Rate Relief - (CRR) (Non-Taxable)   0.27500 per Ccf   0.1002   \$2.7445	11	Adjustment - (ADJ):	0.00000							
Customer Rate Relief - (CRR) (Non-Taxable)   0.11800   per Cd   0.1002   \$1.1776	12	Gas Cost Recovery Factor - (GCRF) (Taxable)	0.27500	per Ccf						
Part (b) - Pipeline Services Costs		, (== , ( , ,					,			
Commodity Costs   Commodity Cost of Pipeline Services   St. 414,335   St. 414,435	13	Customer Rate Relief - (CRR) (Non-Taxable)	0.11800	per Ccf		0.1002	\$1.1776			
Rate   - Industrial Service   Rate   - Commercial   Rate   - Commercial   Rate   - Industrial Service   Rate   - Transportation   Rate   - Industrial Service   Service   Industrial Service   I										
Rate R - Residential   Rate C - Commercial   Rate C - Commercial   Rate T - Transportation	Line	(a)	(b)		(c)	=	(d)			
Fixed Costs Allocation Factors [Set by GUD 10170]		Fixed Costs		Rat	e R - Residential		Rate C - Commercial			
15         a. Current Month Fixed Costs of Pipeline Services         \$63,899,298         \$41,088,974         19,519,702         3,290,622           16         b. Plus: Second Prior Month Recovery Adjustment         \$0         \$0         \$0         \$0           17         Net Fixed Costs         \$63,899,298         \$41,088,974         \$19,519,702         \$3,290,622           Commodity Costs           a. Estimated Commodity Cost of Pipeline Services         \$5,414,335         3,376,320         1,648,636         389,379           19         b. Plus: Second Prior Month Recovery Adjustment         \$0         \$0         \$0           20         Net Commodity Cost of Pipeline Services         \$5,414,335         \$3,376,320         \$1,648,636         \$389,379           21         Total Estimated Pipeline Costs (Line 16 + Line 19)         \$69,313,633         \$44,465,294         \$21,168,338         \$3,680,001           22         Estimated Billed Volumes         66,026,850 Ccf         47,039,390 Ccf         4,728,984 MMBtu           23         Pipeline Cost Factor (PCF) [Line 20 / Line 21] (Taxable)         0.67340 Ccf         0.45000 Ccf         \$0.7782 MMBtu           24         Gas Cost Recovery Factor - (GCRF) [Line 12] (Taxable)         0.27500 Ccf         0.27500 Ccf         \$1.1776 MMBtu           25 <td>14</td> <td></td> <td>100.0000%</td> <td></td> <td>64.3027%</td> <td></td> <td>30.5476%</td> <td></td> <td></td> <td>5.1497%</td>	14		100.0000%		64.3027%		30.5476%			5.1497%
16 Net Fixed Costs         b. Plus: Second Prior Month Recovery Adjustment Net Fixed Costs         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$3,290,622         \$0         \$0         \$0         \$19,519,702         \$3,290,622         \$0         \$										
Net Fixed Costs   \$63,899,298   \$41,088,974   \$19,519,702   \$3,290,622										
18         a. Estimated Commodity Cost of Pipeline Services         \$5,414,335         3,376,320         1,648,636         389,379           19         b. Plus: Second Prior Month Recovery Adjustment         \$0         \$0         \$0         \$0           20         Net Commodity Cost of Pipeline Services         \$5,414,335         \$3,376,320         \$1,648,636         \$389,379           21         Total Estimated Pipeline Costs (Line 16 + Line 19)         \$69,313,633         \$44,465,294         \$21,168,338         \$3,680,001           22         Estimated Billed Volumes         66,026,850         Ccf         47,039,390         Ccf         4,728,984         MMBtu           23         Pipeline Cost Factor (PCF) [Line 20 / Line 21] (Taxable)         0.67340         Ccf         0.45000         Ccf         \$0.7782         MMBtu           24         Gas Cost Recovery Factor - (GCRF) [Line 12] (Taxable)         0.27500         Ccf         0.27500         Ccf         \$2.7445         MMBtu           25         Customer Rate Relief - (CRR) (Non-Taxable)         0.11800         Ccf         0.11800         Ccf         81.1776         MMBtu           26         Rider GCR         1.06640         Ccf         0.84300         Ccf         Rate I -         \$4.7003         MMBtu	17		\$63,899,298		\$41,088,974	_	\$19,519,702			\$3,290,622
19         b. Plus: Second Prior Month Recovery Adjustment Net Commodity Cost of Pipeline Services         \$0 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>										
20       Net Commodity Cost of Pipeline Services       \$5,414,335       \$3,376,320       \$1,648,636       \$389,379         21       Total Estimated Pipeline Costs (Line 16 + Line 19)       \$69,313,633       \$44,465,294       \$21,168,338       \$3,680,001         22       Estimated Billed Volumes       66,026,850 Ccf       47,039,390 Ccf       4,728,984 MMBtu         23       Pipeline Cost Factor (PCF) [Line 20 / Line 21] (Taxable)       0.67340 Ccf       0.45000 Ccf       \$0.7782 MMBtu         24       Gas Cost Recovery Factor - (GCRF) [Line 12] (Taxable)       0.27500 Ccf       0.27500 Ccf       \$2.7445 MMBtu         25       Customer Rate Relief - (CRR) (Non-Taxable)       0.11800 Ccf       0.11800 Ccf       \$1.1776 MMBtu         26       Rider GCR       1.06640 Ccf       0.84300 Ccf       Rate I -       \$4.7003 MMBtu	18		\$5,414,335		3,376,320		1,648,636			389,379
21       Total Estimated Pipeline Costs (Line 16 + Line 19)       \$69,313,633       \$44,465,294       \$21,168,338       \$3,680,001         22       Estimated Billed Volumes       66,026,850       Ccf       47,039,390       Ccf       4,728,984       MMBtu         23       Pipeline Cost Factor (PCF) [Line 20 / Line 21] (Taxable)       0.67340       Ccf       0.45000       Ccf       \$0.7782       MMBtu         24       Gas Cost Recovery Factor - (GCRF) [Line 12] (Taxable)       0.27500       Ccf       0.27500       Ccf       \$2.7445       MMBtu         25       Customer Rate Relief - (CRR) (Non-Taxable)       0.11800       Ccf       0.11800       Ccf       \$1.1776       MMBtu         26       Rider GCR       1.06640       Ccf       0.84300       Ccf       Rate I -       \$4.7003       MMBtu	19					_				
22       Estimated Billed Volumes       66,026,850 Ccf       47,039,390 Ccf       4,728,984 MMBtu         23       Pipeline Cost Factor (PCF) [Line 20 / Line 21] (Taxable)       0.67340 Ccf       0.45000 Ccf       \$0.7782 MMBtu         24       Gas Cost Recovery Factor - (GCRF) [Line 12] (Taxable)       0.27500 Ccf       0.27500 Ccf       \$2.7445 MMBtu         25       Customer Rate Relief - (CRR) (Non-Taxable)       0.11800 Ccf       0.11800 Ccf       \$1.1776 MMBtu         26       Rider GCR       1.06640 Ccf       0.84300 Ccf Rate I -       \$4.7003 MMBtu	20	Net Commodity Cost of Pipeline Services	\$5,414,335		\$3,376,320		\$1,648,636			\$389,379
23       Pipeline Cost Factor (PCF) [Line 20 / Line 21] (Taxable)       0.67340 Ccf       0.45000 Ccf       \$0.7782 MMBtu         24       Gas Cost Recovery Factor - (GCRF) [Line 12] (Taxable)       0.27500 Ccf       0.27500 Ccf       \$2.7445 MMBtu         25       Customer Rate Relief - (CRR) (Non-Taxable)       0.11800 Ccf       0.11800 Ccf       \$1.1776 MMBtu         26       Rider GCR       1.06640 Ccf       0.84300 Ccf Rate I - \$4.7003 MMBtu	21	Total Estimated Pipeline Costs (Line 16 + Line 19)	\$69,313,633		\$44,465,294		\$21,168,338			\$3,680,001
24       Gas Cost Recovery Factor - (GCRF) [Line 12] (Taxable)       0.27500 Ccf       0.27500 Ccf       \$2.7445 MMBtu         25       Customer Rate Relief - (CRR) (Non-Taxable)       0.11800 Ccf       0.11800 Ccf       \$1.1776 MMBtu         26       Rider GCR       1.06640 Ccf       0.84300 Ccf Rate I - \$4.7003 MMBtu	22	Estimated Billed Volumes			66,026,850	Ccf	47,039,390	Ccf		4,728,984 MMBtu
25 Customer Rate Relief - (CRR) (Non-Taxable) 0.11800 Ccf 0.11800 Ccf \$1.1776 MMBtu 26 <b>Rider GCR</b> 1.06640 Ccf 0.84300 Ccf Rate I \$4.7003 MMBtu	23	Pipeline Cost Factor (PCF) [Line 20 / Line 21] (Taxable)			0.67340	Ccf	0.45000	Ccf		\$0.7782 MMBtu
26 <b>Rider GCR</b> 1.06640 Ccf 0.84300 Ccf Rate I - \$4.7003 MMBtu	24	Gas Cost Recovery Factor - (GCRF) [Line 12] (Taxable)			0.27500	Ccf	0.27500	Ccf		\$2.7445 MMBtu
	25	Customer Rate Relief - (CRR) (Non-Taxable)			0.11800	Ccf	0.11800	Ccf		\$1.1776 MMBtu
27 Rate T - \$0.7782 MMBtu	26	Rider GCR			1.06640	Ccf	0.84300	Ccf	Rate I -	\$4.7003 MMBtu
	27					=			Rate T -	\$0.7782 MMBtu

<sup>&</sup>lt;sup>1</sup> Industrial Service and Transportation are reported in MMBtu. An MMBtu conversion factor of .1002 is used to convert from Ccf.