



Chris Felan  
Vice President  
Rates & Regulatory Affairs

March 27, 2023

City Official

Re: Rider GCR - Rate Filing under Docket No. 10170

Enclosed is Atmos Energy Corp., Mid-Tex Division's Statement of Rider GCR applicable for the April 2023 billing periods. This Statement details the gas cost component of the residential, commercial, and industrial sales rates for customers within your city. This filing is for informative purposes only and no action is required on your city's part.

Should you have any questions, please let me know.

Sincerely,

A handwritten signature in cursive script that reads "Chris Felan".

Chris Felan  
Vice President, Rates and Regulatory Affairs  
Atmos Energy, Mid-Tex Division

Attachment

ATMOS ENERGY CORPORATION  
MID-TEX DIVISION  
STATEMENT OF RIDER GCR  
April, 2023  
PREPARED IN ACCORDANCE WITH  
GAS UTILITIES DOCKET NO. 10170

**Part (a) - Mid-Tex Commodity Costs**

Line	(a)	(b)			
1	Estimated Gas Cost per Unit:	\$0.17289			
2	Estimated City Gate Deliveries:	84,227,890			
3	Estimated Gas Cost:	\$14,562,160			
4	Lost and Unaccounted For Gas %	2.5932%			
5	Estimated Lost and Unaccounted for Gas	\$377,626			
6	Total Estimated City Gate Gas Cost:	\$14,939,786			
7	Estimated Sales Volume:	119,514,770			
8	Estimated Gas Cost Factor - (EGCF)	0.12500			
9	Reconciliation Factor - (RF):	0.00594			
10	Taxes (TXS):	0.00000			
11	Adjustment - (ADJ):	0.00000			
12	Gas Cost Recovery Factor - (GCRF) (Taxable)	0.13094 per Ccf	Btu Factor 0.1024	Per MMBtu \$1.2787	

**Part (b) - Pipeline Services Costs**

Line	(a)	(b)	(c)	(d)	(e)
			Rate R - Residential	Rate C - Commercial	Rate I - Industrial Service Rate T - Transportation <sup>1</sup>
	<u>Fixed Costs</u>				
13	Fixed Costs Allocation Factors [Set by GUD 10170]	100.0000%	64.3027%	30.5476%	5.1497%
14	a. Current Month Fixed Costs of Pipeline Services	\$49,255,837	31,672,833	15,046,476	2,536,528
15	b. Plus: Second Prior Month Recovery Adjustment	\$0	\$0	\$0	\$0
16	Net Fixed Costs	\$49,255,837	\$31,672,833	\$15,046,476	\$2,536,528
	<u>Commodity Costs</u>				
17	a. Estimated Commodity Cost of Pipeline Services	(\$823,941)	(633,289)	(261,297)	70,645
18	b. Plus: Second Prior Month Recovery Adjustment	\$0	\$0	\$0	\$0
19	Net Commodity Cost of Pipeline Services	(\$823,941)	(\$633,289)	(\$261,297)	\$70,645
20	Total Estimated Pipeline Costs (Line 16 + Line 19)	\$48,431,896	\$31,039,544	\$14,785,179	\$2,607,173
21	Estimated Billed Volumes		67,565,540 Ccf	45,941,610 Ccf	4,912,060 MMBtu
22	Pipeline Cost Factor (PCF) [Line 20 / Line 21] (Taxable)		0.45940 Ccf	0.32180 Ccf	\$0.5308 MMBtu
23	Gas Cost Recovery Factor - (GCRF) [Line 12] (Taxable)		0.13094 Ccf	0.13094 Ccf	\$1.2787 MMBtu
24	Rider GCR		0.59034 Ccf	0.45274 Ccf	Rate I - \$1.8095 MMBtu
25					Rate T - \$0.5308 MMBtu

<sup>1</sup> Industrial Service and Transportation are reported in MMBtu. An MMBtu conversion factor of .1024 is used to convert from Ccf.