



Chris Felan
Vice President
Rates & Regulatory Affairs

December 18, 2025

City Official

Re: Rider GCR - Rate Filing under Docket No. OS-24-00019196

Enclosed is Atmos Energy Corp., Mid-Tex Division's Statement of Rider GCR applicable for the January 2026 billing periods. This Statement details the gas cost component of the residential, commercial, and industrial sales rates for customers within your city. This filing is for informative purposes only and no action is required on your city's part.

Should you have any questions, please let me know.

Sincerely,

A handwritten signature in black ink that reads "Chris Felan".

Chris Felan
Vice President, Rates and Regulatory Affairs
Atmos Energy, Mid-Tex Division

Attachment

ATMOS ENERGY CORPORATION

MID-TEX DIVISION

STATEMENT OF RIDER GCR

January, 2026PREPARED IN ACCORDANCE WITH
GAS UTILITIES DOCKET NO. OS-24-00019196**Part (a) - Mid-Tex Commodity Costs**

Line	(a)	(b)		
1	Estimated Gas Cost per Unit:	\$0.21977		
2	Estimated City Gate Deliveries:	<u>305,555,630</u>		
3	Estimated Gas Cost:	<u>\$67,151,961</u>		
4	Lost and Unaccounted For Gas %	1.6100%		
5	Estimated Lost and Unaccounted for Gas	<u>\$1,081,147</u>		
6	Total Estimated City Gate Gas Cost:	<u>\$68,233,108</u>		
7	Estimated Sales Volume:	<u>290,346,720</u>		
8	Estimated Gas Cost Factor - (EGCF)	<u>0.23500</u>		
9	Reconciliation Factor - (RF):	0.00739		
10	Taxes (TXS):	0.00000		
11	Adjustment - (ADJ):	<u>0.00000</u>		
12	Gas Cost Recovery Factor - (GCRF) (Taxable)	0.24239 per Ccf	Btu Factor 0.1000	Per MMBtu \$2.4239
13	Customer Rate Relief - (CRR) (Non-Taxable)	0.12000 per Ccf	0.1000	\$1.2000

Part (b) - Pipeline Services Costs

Line	(a)	(b)	(c)	(d)	(e)
			Rate R - Residential	Rate C - Commercial	Rate I - Industrial Service Rate T - Transportation ¹
	<u>Fixed Costs</u>				
14	Fixed Costs Allocation Factors [Set by GUD OS-24-00019196]	100.0000%	62.9568%	31.7550%	5.2881%
15	a. Current Month Fixed Costs of Pipeline Services	\$66,452,843	41,836,610	21,102,120	3,514,113
16	b. Plus: Second Prior Month Recovery Adjustment	\$0	\$0	\$0	\$0
17	Net Fixed Costs	<u>\$66,452,843</u>	<u>\$41,836,610</u>	<u>\$21,102,120</u>	<u>\$3,514,113</u>
	<u>Commodity Costs</u>				
18	a. Estimated Commodity Cost of Pipeline Services	\$3,227,126	1,935,549	1,014,373	277,204
19	b. Plus: Second Prior Month Recovery Adjustment	\$0	\$0	\$0	\$0
20	Net Commodity Cost of Pipeline Services	<u>\$3,227,126</u>	<u>\$1,935,549</u>	<u>\$1,014,373</u>	<u>\$277,204</u>
21	Total Estimated Pipeline Costs (Line 17 + Line 20)	\$69,679,969	\$43,772,159	\$22,116,493	\$3,791,317
22	Estimated Billed Volumes		67,155,430 Ccf	47,299,610 Ccf	4,681,310 MMBtu
23	Pipeline Cost Factor (PCF) [Line 21 / Line 22] (Taxable)		0.65180 Ccf	0.46760 Ccf	\$0.8099 MMBtu
24	Gas Cost Recovery Factor - (GCRF) [Line 12] (Taxable)		0.24239 Ccf	0.24239 Ccf	\$2.4239 MMBtu
25	Customer Rate Relief - (CRR) (Non-Taxable)		0.12000 Ccf	0.12000 Ccf	\$1.2000 MMBtu
26	Rider GCR	<u>1.01419 Ccf</u>	<u>0.82999 Ccf</u>	<u>Rate I -</u> <u>Rate T -</u>	<u>\$4.4338 MMBtu</u> <u>\$0.8099 MMBtu</u>
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¹ Industrial Service and Transportation are reported in MMBtu. An MMBtu conversion factor of 0.1000 is used to convert from Ccf.