



Chris Felan
Vice President
Rates & Regulatory Affairs

May 27, 2026

City Official

Re: Rider GCR - Rate Filing under Docket No. OS-24-00019196

Enclosed is Atmos Energy Corp., Mid-Tex Division's Statement of Rider GCR applicable for the June 2026 billing periods. This Statement details the gas cost component of the residential, commercial, and industrial sales rates for customers within your city. This filing is for informative purposes only and no action is required on your city's part.

Should you have any questions, please let me know.

Sincerely,

A handwritten signature in black ink that reads "Chris Felan". The signature is written in a cursive, flowing style.

Chris Felan
Vice President, Rates and Regulatory Affairs
Atmos Energy, Mid-Tex Division

Attachment

ATMOS ENERGY CORPORATION
MID-TEX DIVISION
STATEMENT OF RIDER GCR
June, 2026
PREPARED IN ACCORDANCE WITH
GAS UTILITIES DOCKET NO. OS-24-00019196

Part (a) - Mid-Tex Commodity Costs

Line	(a)	(b)			
1	Estimated Gas Cost per Unit:	\$0.18311			
2	Estimated City Gate Deliveries:	57,497,050			
3	Estimated Gas Cost:	<u>\$10,528,285</u>			
4	Lost and Unaccounted For Gas %	1.6100%			
5	Estimated Lost and Unaccounted for Gas	<u>\$169,505</u>			
6	Total Estimated City Gate Gas Cost:	<u>\$10,697,790</u>			
7	Estimated Sales Volume:	<u>59,433,600</u>			
8	Estimated Gas Cost Factor - (EGCF)	<u>0.18000</u>			
9	Reconciliation Factor - (RF):	0.00739			
10	Taxes (TXS):	0.00000			
11	Adjustment - (ADJ):	<u>0.00000</u>			
12	Gas Cost Recovery Factor - (GCRF) (Taxable)	0.18739 per Ccf	Btu Factor	Per MMBtu	
			0.1000	\$1.8739	
13	Customer Rate Relief - (CRR) (Non-Taxable)	0.21400 per Ccf	0.1000	\$2.1400	

Part (b) - Pipeline Services Costs

Line	(a)	(b)	(c)	(d)	(e)
			Rate R - Residential	Rate C - Commercial	Rate I - Industrial Service Rate T - Transportation ¹
	<u>Fixed Costs</u>				
14	Fixed Costs Allocation Factors [Set by GUD OS-24-00019196]	100.0000%	62.9568%	31.7550%	5.2881%
15	a. Current Month Fixed Costs of Pipeline Services	\$70,615,515	44,457,296	22,423,978	3,734,241
16	b. Plus: Second Prior Month Recovery Adjustment	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
17	Net Fixed Costs	<u>\$70,615,515</u>	<u>\$44,457,296</u>	<u>\$22,423,978</u>	<u>\$3,734,241</u>
	<u>Commodity Costs</u>				
18	a. Estimated Commodity Cost of Pipeline Services	\$3,187,275	1,905,599	1,003,744	277,932
19	b. Plus: Second Prior Month Recovery Adjustment	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
20	Net Commodity Cost of Pipeline Services	<u>\$3,187,275</u>	<u>\$1,905,599</u>	<u>\$1,003,744</u>	<u>\$277,932</u>
21	Total Estimated Pipeline Costs (Line 17 + Line 20)	\$73,802,790	\$46,362,895	\$23,427,722	\$4,012,173
22	Estimated Billed Volumes		56,576,520 Ccf	43,547,960 Ccf	4,673,523 MMBtu
23	Pipeline Cost Factor (PCF) [Line 21 / Line 22] (Taxable)		0.81950 Ccf	0.53800 Ccf	\$0.8585 MMBtu
24	Gas Cost Recovery Factor - (GCRF) [Line 12] (Taxable)		0.18739 Ccf	0.18739 Ccf	\$1.8739 MMBtu
25	Customer Rate Relief - (CRR) (Non-Taxable)		0.21400 Ccf	0.21400 Ccf	\$2.1400 MMBtu
26	Rider GCR		<u>1.22089 Ccf</u>	<u>0.93939 Ccf</u>	<u>Rate I - \$4.8724 MMBtu</u>
27					<u>Rate T - \$0.8585 MMBtu</u>

¹ Industrial Service and Transportation are reported in MMBtu. An MMBtu conversion factor of 0.1000 is used to convert from Ccf.